District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Received 10/28/2014 NMOCD Artesia Form C-141 Revised October 10, 2003

☐ Initial Report

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Final Report

## Release Notification and Corrective Action

**OPERATOR** 

Name of Company Oxy Permian Ltd.						Contact Christopher Jones				
Address 1502 W. Commerce Dr., Carlsbad, NM						Telephone No. (575) 628-4121				
Facility Name Tigger 9 State #7						Facility Type Well Location				
Surface Owner State Mineral Owner API No. 30-015-40938										
Surface Owner State Mineral Owner API No. 30-015-40938										
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North	n/South Line	Feet from the	East/West Line	County	
J	9	17S	29E	2253		South	1707	г.	Ell C 336	
1,10 2,12 2233						South	1706	East	Eddy County, NM	
<b>Latitude</b> N 32.84584° <b>Longitude</b> W 104.07793°										
NATURE OF RELEASE										
Type of Release Oil and Produced water Volume of Re								il, Volume F	Recovered .5 bbl oil,	
C CD I WD I I I I I I I I						7 bbls produced water 3 bbls produced water				
Source of Release 4" Poly production flow line						Date and Hour of Occurrence Date and Hour of Discovery				
						02/13/2014 If YES, To Whom?				
Yes No Not Required Mike Bratcher-NMOCD										
By Whom? Christopher Jones Was a Watercourse Reached?						Date and Hour 02/18/2014 @ 10:24 am				
Yes No						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*  A leak in a 4" poly production flow line severed 1 bbl of ail and 7 bb										
A leak in a 4" poly production flow line caused 1 bbl of oil and 7 bbls of produced water to leak onto the ground. Free-standing fluids including 0.5 bbl of oil and 3 bbls of produced water were recovered via vacuum truck and the line was repaired.										
The state of the s										
Describe Area Affected and Cleanup Action Taken.*										
The affected area is approximately 30' x 90' on and off location. The leak is located approximately 1,000 feet North of the well head. Remediation was										
completed in accordance with the remediation plan approved by Mike Bratcher of NMOCD via email on 07/01/2014.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability.										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.										
/   / / / /							OIL CONSERVATION DIVISION			
Signature / //										
Signature:										
Printed Name: Christopher Jones						Approved by District Supervisor:				
Title: HES Specialist A						Approval Date	11/3/2014	Expiration D	Pate: NA	
E-mail Address: Christopher_Jones@oxy.com						Conditions of Approval:				
1 1 .1									Attached	
Date.	23/14		Phone:	(575) 628-4121			FINA	AL		
Attach Additional Sheets If Necessary										