

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 12/18/2014
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Devon Energy	Contact Rudy Zuniga (Production Foreman)
Address PO Box 250 Artesia, NM 88211	Telephone No. (575) 390-5435
Facility Name Vega 29 Federal Com 1H Battery (closest well – Vega 29 Fed Com 3H)	Facility Type Oil and Gas Production

Surface Owner BLM	Mineral Owner BLM	API No. 30-015-41624 (3H)
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	29	19S	31E	147'	North Line	2470'	East Line	Eddy County

Latitude 32.63837 Longitude -103.89069

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 35	Volume Recovered 20
Source of Release Failure to haul fluid (Arapahoe)	Date and Hour of Occurrence 10/04/2014 11am	Date and Hour of Discovery 10/04/2014 11am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Natalie Gladden (DFSI Environmental)	Date and Hour 10/06/2014 10am – BLM J. Robertson/10:02am NMOCD M. Bratcher	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	


If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Arapahoe Trucking failed to haul fluid causing the tanks to overflow. A vacuum truck was called out to recover standing fluid and was able to recover approximately 20bbls of produced water. DFSI completed the Environmental Assessment, mapped the site and surface samples.

Describe Area Affected and Cleanup Action Taken.* **The spill covered an area of 13,656 square feet. There were a total of 85 samples taken from the 14 sample points, sidewall samples and bottom samples. Samples needing lab confirmation were taken to Cardinal Laboratories in Hobbs, NM. The area of SP1-SP11 was excavated to 1'bgs. SP12 was excavated to 2'bgs; SP13 was excavated to 7'bgs and SP14 was excavated to 5'bgs. The contaminated soil was hauled to Lea Land Disposal. SP1-11 were clean at 1'bgs under the BLM/NMOCD standards. SP12 was clean at 2'bgs; SP13 and SP14 were clean at 7'bgs and 5'bgs respectively.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Stacie Singleton	Approved by Environmental Specialist:		
Title: Environmental Professional	Approval Date: 12/26/2014	Expiration Date: NA	
E-mail Address: Stacie.singleton@dmn.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 12-16-14 Phone: (575) 513-2129 (c)	FINAL		

* Attach Additional Sheets If Necessary

2RP-2533