Rec'd 11/10/14 NMOCD Dist 2

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Submit 2 Copies to appropriate District Office in accordance

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

## **Release Notification and Corrective Action**

						<b>OPERA</b>	TOR		☐ Initia	l Report	$\boxtimes$	Final Report
Name of Co		COG OP			Contact Robert McNeill							
Address	600 We	st Illinois Av	venue, M	idland, TX 79701		Telephone No. 432-230-0077						
Facility Nan	ne	SRO Sta	#5H		Facility Type Well							
Surface Ow	ner State		Mineral Ow	ner	r Lease No. (API#) 30-015-37425							
LOCATION OF RELEASE												
Unit Letter M							h/South Line   Feet from the   East   South   330			/West Line County West Eddy		
<b>Latitude</b> 32.82495 <b>Longitude</b> 103.43979												
NATURE OF RELEASE												
Type of Relea		1 .			Volume of Release Volume Recovered							
Produced wat Source of Rel		densate			Unknown (	Unknown (bbls)  Date and Hour of Discovery						
Well Control					Date and Hour of Occurrence   Date and Hour of Occurrence   O7-01-2014 2:30 pm   O7-01-2014					overy		
Was Immediate Notice Given?						If YES, To			07-01-201	+ 2.50 piii	-	
			Yes	No 🗌 Not Requ	ired							
By Whom? Amanda Trujillo						Date and Hour 07-02-2014 09:30am						
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
IC W		- 15				(9)						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*  During a routine pump change, while pulling tubing, the well kicked, and the BOP rams were unable to close around the tubing. A third party well service company addressed the issue. During the event fluid being releases was a light mist. All free standing fluids picked up and disposed of at an NMOCD approved facility.												
Describe Area Affected and Cleanup Action Taken.*												
Main impact area was contained to the pad. Berms were constructed to control any runoff. All free fluids have been recovered. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.  Work completed per the OCD approved workplan.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
	_1	-/-	le de		OIL CONSERVATION DIVISION							
Signature:	5-0											
Printed Name: Amanda Trujillo						Approved by District Supervisor:						
Title: Senior Environmental Coordinator					1	Approval Date: 1/9/15 Expiration Date: N			oate: N/A			
E-mail Addres	ss:	atrujillo@	concho.co	om	(	Conditions of	Approval: N/A	A		Attached	п	
Date: 07-1	10-2014 Phone: 575-748-6940 FINAL											