

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR		<input type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company Cimarex Energy		Contact James Tinney	
Address 600 N. Marienfeld Ste. 600 Midland, TX 79701		Telephone No. 575-706-0095	
Facility Name Crow Flats 16 State 2H		Facility Type Production Battery	
Surface Owner State	Mineral Owner State	API No. 30-015-35556	

LOCATION OF RELEASE

Unit Letter M	Section 16	Township 16S	Range 28E	Feet from the 660	North/South Line South	Feet from the 330	East/West Line West	County Eddy
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Latitude 32.917130 Longitude -104.188290

NATURE OF RELEASE

Type of Release Oil & Produced water	Volume of Release 15bbls oil & 5bbls PW	Volume Recovered 12bbls Mixed Fluids
Source of Release Heater Treater	Date and Hour of Occurrence 5/4/14 @0900hrs	Date and Hour of Discovery 5/4/14 @ 0900hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? James Tinney	Date and Hour 5/5/14 @ 0710hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A hole in the fire tube on the heater treater caused the release of approximately 15bbls of oil and 5bbls of produced water. A vacuum truck was immediately dispatched to recover the standing fluids within the battery. Approximately 12bbls of mixed fluids were recovered.		
Describe Area Affected and Cleanup Action Taken.* The affected area was within a bermed unlined battery. The affected area measured approximately 36-feet by 30-feet. Talon/LPE mobilized personnel to conduct an initial site assessment and conduct soil sampling within the impacted area. After initial soil sampling and vertical delineation activities were completed a work plan was drafted and subsequently approved by the NMOCD. The remediation was conducted in accordance with the approved work plan, confirmation samples showed that the impacted area had been successfully remediated and the excavation was backfilled with caliche.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <u>Christine Alderman</u>	OIL CONSERVATION DIVISION	
Printed Name:	Approved by Environmental Specialist:	
Title:	Approval Date: 6/1/2015	Expiration Date: N/A
E-mail Address:	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	Phone:	FINAL

* Attach Additional Sheets If Necessary

2RP-2294