

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Received 1/27/2016
NMOCD Artesia

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Skelly Unit 255	Facility Type: Oil Producer
Surface Owner: Federal	Mineral Owner:
API No.: 30-015-29238	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	23	17S	31E	1333	South	2596	East	Eddy

Latitude: 32.8165271878224 **Longitude:** -103.840217557158

NATURE OF RELEASE

Type of Release: Produced Water / Oil	Volume of Release: 1 bbl / 3 bbls	Volume Recovered: 0 / 0
Source of Release: 1" valve pressure gauge	Date and Hour of Occurrence: 06/24/2014	Date and Hour of Discovery: 06/24/2014 2:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jennifer Van Curen -BLM	
By Whom? Brian Wall	Date and Hour 06/25/14 0700	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Drove up to Skelly unit #255 at 2:00pm and found oil and water on the ground around the pumping unit. I ran to the panel box and shut the well off because the fluid was coming out of the 1 inch vavle pressure gauge. The gauge gave out and the fluid was coming out of the top of the gauge. I shut the 1 inch valve and called Double R Trucking to pick up the fluid off the ground. I got a spare 600psi gauge from my truck and replaced the gauge to fix the problem. The vac truck picked up 4 barrels of fluid off the ground.

Describe Area Affected and Cleanup Action Taken.* : The impacted area was about 100 feet long by about 10 wide. The fluid ran west of the well to the end of the pad. Removed fluids from the ground.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Brian Wall	Approved by District Supervisor:	Accepted for Record 2/5/2016
Title: Construction Foreman II	Approval Date:	Expiration Date:
E-mail Address: bwall@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/25/2014 Phone: 806-367-0645	Remediation per OCD Rules and Guidelines	

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL
NO LATER THAN 3/5/2016

2RP-3531