State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Received 2/25/2016

NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	ncis Dr., San	ta Fe, NM 8750	5			h St. Fran				tur 17.	10.2) MINAC.
						e, NM 87:					
			Rel	ease Notifi	catio	n and C	orrective A	ction			
Name of Comments of Data in the I						OPERATOR Initial Report				Final Report	
Name of CompanyOxy Permian Ltd.Address6 Desta Drive, Midland, TX 79705						Contact Casey Summers					
Facility Name Cougar Fed Com #1 Battery						Telephone No. (575) 513-8289 Facility Type Battery					
Surface Ow						I donity I y	be Battery				
Surface Ow	mer BLN	/1		Mineral (Jwner			API N	o. 30-015	-2995	0
						N OF RE	LEASE				
Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from the	East/West Line	County		
А	35	18S	29E						Eddy Com	ALL NO	
			T	atituda N 22.7	00500	T		Eddy County, NM			
			1	Latitude <u>N 32.7</u>	0858°	Longitu	de <u>W 104.0404</u>	<u>.5°</u>			
T	0.1			NAT	URE	OF REL	EASE				
Type of Relea	ase Oil a	nd produced	water			Volume of Release 50 bbls oil, V			Volume Recovered 0 bbls		
Source of Release Internal corrosion of the central oil tank						25 bbls produced water Date and Hour of Occurrence D			Date and Hour of Discovery		
						07/28/2015			In flour of Discovery		
Was Immediate Notice Given?						If YES, To Whom?					
By Whom? Kathy Purvis @ BBC International Inc.						Mike Bratcher and Heather Patterson-NMOCD, Shelly Tucker-BLM Date and Hour 07/28/2015 @ 3:07 pm					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
			Yes 🛛	No				in and root of all set.			
If a Watercour	rse was Imp	acted, Descri	be Fully.*								
Describe Caus	se of Proble	m and Remed	ial Action	Taken.*							
Internal corros	sion of the c	entral oil tank	caused 5	0 bbls of oil and 2	5 bbls o	f produced w	ater onto the grou	nd. The fluids we			
was repaired o	or removed.				.5 0013 0	n produced w	ater onto the grou	ind. The fluids we	ere not recove	rable a	nd the tank
Describe Area	Affected at	d Cleanup A	ction Take	*							
The affected an	rea is appro	ximately 75'	x 35' on lo	ocation inside the	firewall	Remediatio	n was completed	by removing the c	ontaminated	materia	l from
within the line	d battery an	d replacing it	with clear	n material.							
I hereby certify	that the in	formation giv	en above i	s true and comple	ete to the	best of my k	nowledge and un	derstand that purs	uant to NMO	CD mul	ac and
-Sandrono un	operators a		ICDUIL AND	/or the certain rei	ease not	iticotione one	nontonno oomook.	C 1	1		
no me mon op	or action of that	and to au	cuualeiv i	investigate and ref	nequate	contamination	that made a thread	at to ground water, sponsibility for co	C	10 C	
ederal, state, o	r local laws	and/or regula	ations.		port doe	is not reneve	the operator of re	sponsibility for co	mpliance wit	h any o	ther
#/						OIL CONSERVATION DIVISION					
signature:	/u/								21110101	<u>`</u>	
						Approved by Environmental Specialist:					
Printed Name:	Casey Su	mmers				reproted by Environmental Specialist:					
itle: NM Environmental Advisor						oproval Date:	3/1/2016	Expiration Date: N/A			
-mail Address: casey_summers@oxy.com						Conditions of Approval:			Attached		
Date: $2 - 23 - 16$ Phone: (575) 513-8289						FINAL					
	c > 1(1	0	Phone:	(575) 513-8289		FINAL					

* Attach Additional Sheets If Necessary