				Received 3/29/2016				
25 N French Dr. Hobbs NM 88240		ew Mexi	IMOCD Artesia Form C-141					
istrict II Energy Miner II S. First St., Artesia, NM 88210	Energy Minerals and Natural Re			Revised August 8, 2011				
	Oil Conservation Division			Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.				
District IV 1220 State Frederic State Stat	Dr., Santa Fe, NM 87505 Solution Stanta Fe, NM 87505 Santa Fe, NM 87505			accordance with 17.15.27 MWAC.				
220 S. St. Francis Dr., Santa Fe, NM 87505 Sant				IM 87505				
Release Notificat	ion a	nd Cor	rective Ac	tion				
JMW1217347760 2RP-1184		PERAT	and the second se		Initial	Report 🛛 Final Report		
Name of Company ALAMO PERMIAN RESOUCES, LLC Address 415 W. WALL ST. SUITE 500			RIE STOKER	-0				
Facility Name EMPIRE J FEDERAL #3		acility Typ	lo. 432 664 765 e	59	1997 - 19			
	Mineral Owner F					API No. 30-015-00169		
					APINO	. 30-013-00109		
Unit Letter Section Township Range Feet from the		OF REL	EASE Feet from the	Eact/W/	est Line	County		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	North/ 5	N	330		E	EDDY		
Latitude <u>32.7</u>	723	Longitude	- <u>104.32915</u>					
NATU	RE O	F RELE	ASE					
Type of Release: Oil & Water			ne of Release: EST 3 bbls Volu		Volume I	lume Recovered: 2 bbls oil		
Source of Release: Backside Casing Valve Was Immediate Notice Given?		Date and I	Hour of Occurrence	ce:	e: Date and Hour of Discovery			
		Unknown 6/14/12 If YES, To Whom?						
Yes No Not Red	quired	Mike Stev						
By Whom? Jennifer Van Curen		Date and Hour 6/14/12						
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*		L	the second					
1								
Describe Cauce of Decklose and Demodicit Anti- T. L.								
Describe Cause of Problem and Remedial Action Taken.*								
Cause of problem: Discharge from backside casing valve Remedial Action Taken: Vacuum trucks dispatched to suck up sta	nding f							
a second a reason raken. Vacuum nacks dispatched to suck up sta	inding n	luid						
Describe Area Affected and Cleanup Action Taken.*				1				
Approximately 80 cubic yards of contaminated soil was removed excavation backfilled with clean caliche material from Lea Land t	and was	s transported	to for proper dis	posal at L	Lea Land f	facility in New Mexico. The		
the second se								
I hereby certify that the information given above is true and comp regulations all operators are required to report and/or file certain t	plete to t release r	the best of n	y knowledge and	l understa	nd that put	rsuant to NMOCD rules and		
public health or the environment. The acceptance of a C-141 rep	ort by th	ne NMOCD	marked as "Final	Report" o	loes not r	elieve the operator of liability		
should their operations have failed to adequately investigate and nor the environment. In addition, NMOCD acceptance of a C-141	remedia report of	te contamin does not reli	ation that pose a t eve the operator of	hreat to g	round wat ibility for	ter, surface water, human health		
federal, state, or local laws and/or regulations.				100	. Salada	Last and a second second		
Signature and Stall			<u>OIL COI</u>	NSERV	ATIO	N DIVISION		
Printed Name: CARIE STOKER		Approved by Environmental Specialist:						
Title: REGULATORY/ PRODUCTION TECH		Approval I	Date: 4/1/2016	6	Expiratio	n Date: N/A		
E-mail Address: cstoker@helmsoil.com		Conditions	s of Approval:		31 . 1 4	4		
	a during a lo		Cardinal Contraction of the Contraction of the	FINAL		Attached		

itional Sheets If Necessary