State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Received 4/14/2016 NMOCD Artesia

> Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report	
Name of Company Devon Energy Production	Contact Jake Harrington, Production Foreman			
Address 6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No. 432-214-5175			
Facility Name Cotton Draw Unit 153H	Facility Type Oil			
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Surface (() o	Endanal .

Mineral Owner Federal

API No. 30-015-38535

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
В	3	25S	31E	200	FNL	1980	FEL	Eddy

Latitude: 32.16613000

Longitude: -103.7631000

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered		
Produced water	15bbls	15bbls		
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery		
Tank Overflow	10/6/12 @ 3:00 AM	10/6/12 @ 3:00 AM		
Was Immediate Notice Given?	If YES, To Whom?			
🛛 Yes 🗌 No 🗌 Not Required	Jim Amos, OCD			
	Mike Bratcher, BLM			
By Whom?	Date and Hour			
Gracie Bustamante	Jim Amos OCD 10/8/12 @ 3:45 PM			
	Mike Bratcher, BLM 10/8/12 @ 3:34 PM			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse			
🗌 Yes 🖾 No	N/A			
If a Watercourse was Impacted, Describe Fully.*				
N/A				
Describe Cause of Problem and Remedial Action Taken.*				

At the Cotton Draw Unit 153H Battery, the scada pack battery lost connection after blowing a fuse that was caused by the cold weather, resulted in a 15bbl spill of produced water.

Describe Area Affected and Cleanup Action Taken.*

At the Cotton Draw Unit 153H Battery, the scada pack battery lost connection after blowing a fuse that was caused by the cold weather, resulted in a 15bbl spill of produced water. After the battery failed the water transfer pump turned off which allowed the water tanks to fill up and overflow. By the time the night rider arrived the produced water was spilling over into the lined containment. The night rider immediately contacted the pumper who then contacted a wash crew and vacuum truck. They washed and cleaned the containment, recovering 15bbls of produced water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sheila Físher	OIL CONSERVATION DIVISION				
Printed Name: Sheila Fisher	Approved by Environmental Specialist:				
Title: Field Admin Support	Approval Date: 4/20/2016	Expiration Date: N/A			
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval:		Attached		
Date: 4/6/16 Phone: 575.748.1829	FINAL				

* Attach Additional Sheets If Necessary