District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR ☐ Initial Report ☒ Final Report

Name of Company	Contact
Yates Petroleum Corporation	Amber Griffin
Address	Telephone No.
104 S. 4th Street	575-748-1471
Facility Name	Facility Type
Aparejo APA Battery	Battery

Surface Owner	Mineral Owner	API No.
State	State	30-015-28327

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	16	19S	25E	660	North	660	West	Eddy

Latitude 32.66637 Longitude 104.49569

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Crude Oil	60 B/O	50 B/O
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Production Tank	7/23/2015; AM	7/23/2015; AM

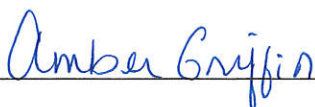| Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Randy Dade, Ian Dolly, Mathew Hagman, Mark Naranjo, & Dana Strang
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 7/24/2015; 7:47 A.M. (Email)
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A haul rejection occurred for the tank not being isolated/sealed, causing the release. Vacuum truck(s) were called.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 20' X 15'. The wells were shut in and vacuum trucks were called to recover the spill. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: 50-99' (approximately 75', Section 16, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Yates Petroleum requests closure based on all work being completed as per previously approved work plan.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Amber Griffin*	OIL CONSERVATION DIVISION
Printed Name: Amber Griffin	Approved by Environmental Specialist:
Title: Environmental Representative	Approval Date: 6/9/2016 Expiration Date: N/A
E-mail Address: agriffin@yatespetroleum.com	Conditions of Approval:
Date: June 7, 2016 Phone: 575-748-4111	2RP-3184 FINAL Attached ☐

* Attach Additional Sheets If Necessary