

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas	
Address: PO Box 5270 Hobbs, NM, 88241	Telephone No. 575-602-2188	
Facility Name: Malaga 30 Fed Com #1H	Facility Type: Producing Oil Well	
Surface Owner: State of NM	Mineral Owner: State of NM	API No: 30-015-40287

LOCATION OF RELEASE

Unit Letter I	Section 30	Township 24S	Range 29E	Feet from the 1700'	North/South Line South	Feet from the 350'	East/West Line East	County Eddy
------------------	---------------	-----------------	--------------	------------------------	---------------------------	-----------------------	------------------------	----------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: oil/condensate mist	Volume of Release: 230 bbls	Volume Recovered: 200 bbls
Source of Release: Oil Well	Date and Hour of Occurrence 1-16-13	Date and Hour of Discovery 1-16-13
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Zack Thomas	Date and Hour: 4-25-13 4:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Well service rig was tripping in hole with tbg when well kicked off flowing up tbg. Crew immediately picked up TIW safety valve & stabbed onto tbg & SWI. A plug was then set in tbg via slick line truck. Tbg was then blown down to production tanks & the crew finished RIH w/ tbg operations. RDMO well servicing rig. An estimated two bbls oil were dispersed into air during blowout.

Describe Area Affected and Cleanup Action Taken.*

Areas affected by blowout were the location itself & lease road & pasture off the south side of location. OCD does not require any remedial action at this time based on analytical data.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Zack Thomas</i>		OIL CONSERVATION DIVISION	
Printed Name: Zack Thomas		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Rep.		Approval Date: 9/2/10	Expiration Date: N/A
E-mail Address: zthomas@mewbourne.com		Conditions of Approval:	
Date: 4-26-13	Phone: 575-602-2188	Attached <input type="checkbox"/> <i>Final</i> <i>2RP-1529</i>	

* Attach Additional Sheets If Necessary

*Samples taken as directed by OCD staff
same waste clean OK to close*