2015

Annual Groundwater Monitoring Report

Pardue "C" 8808 JVP Well #1 API No. 30-015-26341 NMOCD Case No. 14413 Eddy County, New Mexico

LAI Project No. 10-0101-02

March 3, 2016

Prepared for: BTA Oil Producers, LLC 104 S. Pecos Midland, Texas 79701

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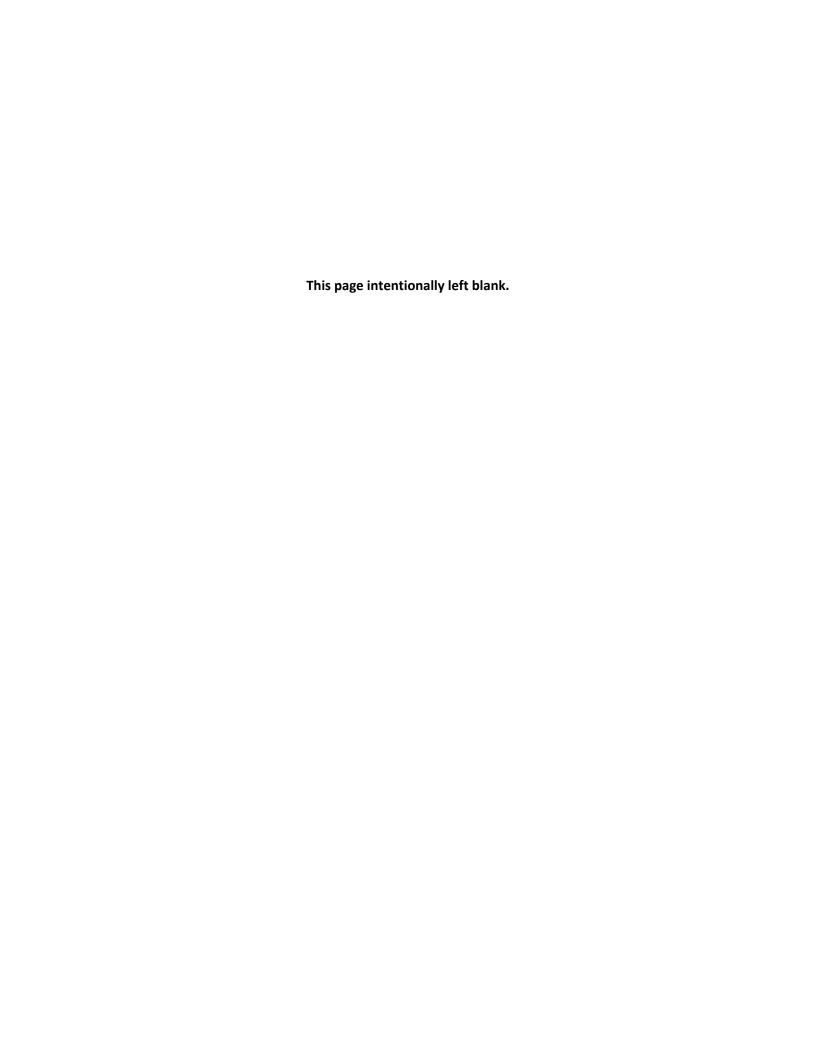


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1.0 EXECUTIVE SUMMARY

This report is submitted to the New Mexico Oil Conservation Division (OCD) on behalf of BTA Oil Producers, LLC (BTA) for compliance with Stipulated Order & Settlement Agreement No. R-13218 (Case No. 14413). This report presents 2015 groundwater monitoring results of quarterly samples from recovery wells (RW-1, RW-2 and RW-3) and semi-annual samples from monitoring wells (MW-07 through MW-10). The seeps were not flowing during 2015 therefore were not sampled. The Site is located in Unit N (SE/4), (SW/4), Section 11, Township 23 South, Range 28 East NMPM in Eddy County, New Mexico.

The following activities were performed during 2015, as outlined in the groundwater remediation plan approved by the OCD:

	January 21 st	April 15 th	July 16 th	October 15 th
Recovery Well Sampling	X	Х	Х	X
Monitoring Well Sampling	X		Х	
Recovery and Monitoring Wells Gauged	Х	Х	Х	X

The following was observed during the 2015 monitoring period:

- Groundwater flow direction is from northwest to southeast at a gradient of 0.018 feet per foot.
- The background chloride concentration in well MW-07 (3,080 and 2,670 mg/L) was above the WQCC domestic water standard (250 mg/L) during 2015;
- Monitoring well MW-8, located north and upgradient of the Site reported chloride at 9,150 and 4,500 mg/L mg/L and appears to impact the northeast corner of the Site including monitoring well MW-15 (10,200 and 8,180 mg/L);
- Chloride was 8,520 mg/L and 3,600 mg/L in downgradient wells MW-10 and MW-11, respectively, on July 16, 2015;
- Sulfate was reported at 2,530 mg/L and 2,360 mg/L in the background (MW-7) well and exceeded the WQCC domestic water quality standard (600 mg/L) in all wells;
- The background TDS concentration was 9,580 and 8,240 mg/L in the background monitoring well (MW-7) and exceeded the WQCC domestic water quality standard of 1,000 mg/L;
- TDS was highest in well MW-8 (19,600 and 12,300 mg/L) and may be impacting the northeast corner of the Site including wells MW-15 (19,500 and 18,700 mg/L) and RW-1 (15,800 and 13,000 mg/L);
- TDS was near or below background in well MW-11 (7,060 and 9,660 mg/L) on January 21, 2015 and July 16, 2015, respectively.

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The temporary appropriation approved by the Office of the State Engineer expired on December 31, 2014; therefore, no groundwater was pumped from the recovery wells (RW-1, RW-2 and RW-3) during 2015. Pumping from RW-1 and RW-2 (MW-15) will draw contaminated water onto the property from the area of MW-8. BTA respectfully requests permission to discontinue groundwater remediation and monitoring.

2.0 INTRODUCTION

This annual groundwater monitoring report is submitted to the New Mexico Oil Conservation Division (OCD) on behalf of BTA Oil Producers, LLC (BTA) by Larson & Associates, Inc. (LAI) to present 2015 groundwater monitoring results for the Pardue "C" 8808 JV-P Well #1 (Site) located in Eddy County, New Mexico. The groundwater monitoring consisted of measuring depth to groundwater and collecting quarterly and semi-annual groundwater samples from recovery wells (RW-1, RW-2, and RW-3) and monitoring wells (MW-7 through MW-10), respectively. Six (6) wells (MW-1 through MW-6) installed in the alluvium adjacent to the Pecos River, as part of a previous investigation were removed by flooding in 2013. Samples are collected from four (4) seeps adjacent to the west bank of the Pecos River when flowing conditions were present, however, the seeps were not flowing during 2015 therefore no samples were collected. The remediation and monitoring was performed for compliance with Stipulated Order & Settlement Agreement (Order) No. R-13218 (Case No. 14413). The Site is located in Unit N (SE/4, SW/4), Section 11, Township 23 South, Range 28 East NMPM, in Eddy County, New Mexico. The geodetic position is north 32° 18′ 46.9″ and west 104° 03′ 43.5″. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

2.1 Background

On October 19, 2007, an OCD District 2 representative, while on location to witness a mechanical integrity test (MIT) of the salt water disposal (SWD) well, observed a buried overflow line from the injection pump that discharged into a closed pit located east of the well. The OCD issued a Notice of Violation (NOV) that required BTA to clean up the site and remove the buried line by January 22, 2008. On January 4, 2010, the SWD well was plugged and the final C-103 was submitted to the OCD.

Between February 24, 2010 and April 15, 2010, LAI performed investigations to delineate soil and groundwater contamination including electromagnetic terrain conductivity (EM) surveys, installing borings and monitoring wells for collecting soil and groundwater samples. The investigation results were submitted to the OCD in two (2) reports titled, "Preliminary Investigation Report, Pardue "C" 8808 JV-P Well #1", May 7, 2010" and "Final Investigation Report and Remediation Plan, Pardue "C" 8808 JV-P Well #1, July 15, 2010". The final report included a remediation plan.

Remediation was performed between August 26, 2010 and October 25, 2010, and included excavating approximately 11,104 cubic yards of soil, and installing an engineered cover over the area of excavated soil and conducting aquifer tests. On January 11, 2011, recovery well (RW-1) and monitoring well (MW-15) were installed near the down gradient (east) side of the Site. A temporary groundwater allocation was obtained from a water right holder (Julius Roberson) and approved by the New Mexico State Engineer. Groundwater remediation commenced on March 30, 2012, with groundwater recovery from RW-1. Groundwater recovery was enhanced by installing pumps and controls in monitoring wells MW-11 (RW-2) and MW-15 (RW-3), on December 7, 2012.

3.0 GROUNDWATER MONITORING

Groundwater monitoring was conducted during 2015 according to the remediation plan approved by the OCD on August 26, 2010. Quarterly (4 times per year) samples were collected from three (3) recovery wells (RW-1, RW-2, and RW-3) on January 21, 2015 (1st quarter), April 15, 2015 (2nd quarter), July 16, 2015 (3rd quarter) and October 15, 2015 (4th quarter). Semi-annual samples were collected from monitoring wells on January 21, 2015 (1st semi-annual) and July 16, 2015 (2nd semi-annual). The groundwater samples were analyzed by DHL Analytical, a National Environmental Laboratory Accreditation Program (NELAP) accredited laboratory, in Round Rock, Texas, for chloride, sulfate, and total dissolved solids (TDS).

3.1 Depth to Groundwater and Groundwater Flow

Depth to groundwater was gauged in the monitoring wells and recovery wells during each semi-annual monitoring event on January 21, 2015 and July 16, 2015. Table 1 presents a monitoring and recovery well completion and gauging summary. Figure 3 presents monitoring and recovery well locations.

3.1.1 January 21, 2015

On January 21, 2015, depth to groundwater ranged from approximately 36.10 (MW-7) to 40.85 (MW-10) feet below ground surface (bgs). The groundwater elevation ranged from 2,973.09 feet above mean sea level (MSL) at MW-7 (up gradient) to 2,963.19 feet above MSL at MW-10 (down gradient). The groundwater flow direction was from northwest to southeast at a gradient of about 0.018 feet per foot. Figure 4a presents a groundwater potentiometric map for January 21, 2015.

3.1.2 July 16, 2015

On July 16, 2015, depth to groundwater ranged from approximately 37.99 (MW-7) to 42.56 (MW-10) feet bgs. The groundwater elevation ranged from 2,971.20 feet above MSL at MW-07 (up gradient) to 2,961.48 feet above MSL at well MW-10 (down gradient). The groundwater flow direction was from northwest to southeast at a gradient of about 0.018 feet per foot. Figure 4b presents a groundwater potentiometric map for July 16, 2015.

3.2 Groundwater Samples

3.2.1 Quarterly (Recovery Well) Samples

Quarterly (four times per year) groundwater samples were collected from the recovery wells (RW-1, RW-2 and RW-3) on January 21, 2015, April 15, 2015, July 16, 2015 and October 15, 2015. The samples were collected from a spigot near each recovery well. DHL analyzed the samples for chloride and sulfate by Standard Method E300 and total dissolved solids (TDS) by Standard Method M2540. Table 2 presents an analytical data summary. Appendix A presents the analytical laboratory reports.

3.2.2 Semi-Annual Samples

Semi-annual (twice yearly) groundwater samples were collected from the monitoring wells (MW-7 through MW-10) on January 21, 2015 (1st semi-annual) and July 16, 2015 (2nd semi-annual). The samples were collected after removing approximately 3 casing volumes of groundwater from each well by pumping with a stainless steel electric environmental sampling pump and dedicated polyethylene tubing. The pump was cleaned internally and externally with a solution of potable water and Alconox® detergent and rinsed with commercially available distilled water before the event and between wells. The tubing was exchanged between wells and disposed. DHL analyzed the samples for chloride and sulfate (Standard Method E300) and TDS (Standard Method M2540). Duplicate samples for quality control (QC) purposes were submitted as blind samples to the laboratory. Table 2 presents a summary of the laboratory analysis. Appendix A presents the laboratory analytical reports.

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3.2.2.1 January 21 2015

Chloride – The background chloride concentration 3,080 mg/L in monitoring well MW-7 exceeded the New Mexico Water Quality control commission (WQCC) domestic water quality standard (250 mg/L). Monitoring well MW-8, reported chloride at 9,150 mg/L which suggests impacted groundwater is moving from northwest to southeast across the northeast corner of the Site. The elevated chloride appears to impact well MW-15 (10,200 mg/L). Wells MW-10 and MW-11 are located immediately downgradient of the Site and reported chloride at 3,880 mg/L and 2,500 mg/L, respectively. Figure 5a presents a chloride concentration map for January 21, 2015.

Sulfate – The background sulfate concentration **2,530 mg/L** in monitoring well MW-7 exceeded the WQCC domestic water quality standard of 600 mg/L. The laboratory reported sulfate in excess of the background concentration in all wells. The lowest sulfate concentrations were reported in samples from M-10 (1,720 mg/L) and MW-11 (1,740 mg/L) immediately downgradient of the Site. Figure 6a presents the sulfate concentration map for January 21, 2015.

TDS – The background TDS concentration 9,580 mg/L in monitoring well MW-7 exceeded the WQCC domestic water quality standard of 1,000 mg/L. TDS was highest in well MW-8 (19,600 mg/L) and suggests impacted groundwater is migrating from northwest to southeast and impacting the northeast corner of the Site including wells MW-15 (19,500 mg/L) and RW-1 (15,800 mg/L). TDS was near or below background in wells MW-10 (9,700 mg/L) and MW-11 (7,060 mg/L). Figure 7a presents the TDS concentration map for January 21, 2015.

3.2.2.2 July 16, 2015

Chloride – The background chloride concentration **2,670 mg/L** in monitoring well MW-7 and exceeded the WQCC domestic water quality standard of 250 mg/L. Chloride was elevated above background in well MW-8 (4,500 mg/L) which suggests impacted groundwater is moving from northwest to southeast across the northeast corner of the Site and may be affecting groundwater in well MW-15 (8,180 mg/L). Chloride was 4,890 mg/L in recovery well RW-1, 8,520 mg/L in MW-10 and 3,600 mg/L in MW-11, located downgradient from the Site. Figure 5b presents the chloride concentration map for July 16, 2015. Figure 5c presents a chart with chloride concentrations in monitoring wells (MW-7, MW-8, MW-9 and MW-10) plotted over time. Figure 5d presents a chart with chloride concentrations for recovery wells (RW-1, RW-2 and RW-3) plotted over time.

Sulfate – The background sulfate concentration **(2,360 mg/L)** in monitoring well MW-7 exceeded the WQCC domestic water quality standard of 600 mg/L. The laboratory reported sulfate in excess of the background concentration in all wells. Figure 6b presents the sulfate concentration map for July 16, 2015.

TDS – The background TDS concentration (8,240 mg/L) in monitoring wells MW-7 exceeded the WQCC domestic water quality standard of 1,000 mg/L. TDS was elevated in well MW-8 (12,300 mg/L) which suggests that impacted groundwater is flowing from northwest to southeast and impacting the northeast corner of the Site including MW-15 (18,700 mg/L) Figure 7b presents the TDS concentration map for July 16, 2015. Figure 7c presents a chart with TDS concentrations for monitoring wells (MW-7, MW-8, MW-9 and MW-10) plotted over time. Figure 7d presents a chart with TDS concentrations for recovery wells (RW-1, RW-2 and RW-3) plotted over time.

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Referring to Figure 5c and 7c, Chloride and TDS concentrations in well MW-8, north of the site and well MW-10, downgradient of the remediation area, spiked in January 2015. Referring to Figure 5d and 7d, the Chloride and TDS concentration in well MW-15 (RW-2) spiked in January 2015, in response to elevated Chloride and TDS in MW-8 and continues increasing during December 2015. Well RW-2 (MW-8) is located northeast of the remediation area.

4.0 GROUNDWATER RECOVERY

BTA acquired a temporary allocation from a water right holder (Julius Roberson) and approval from the New Mexico Office of the State Engineer (OSE) to pump groundwater from the Site. Groundwater recovery began on March 1, 2012 and terminated when the temporary allocation expired on December 31, 2014. Approximately 26,758 gallons of groundwater was recovered and disposed in the Pardue "D" Well #2 located in Section 11, Township 23 south, range 28 east in Eddy County, New Mexico. Approximately 1,154 pounds of chloride and 544 pounds of sulfate was removed. No groundwater was recovered in 2015. Table 3 presents a cumulative summary of groundwater recovery volumes.

5.0 CONCLUSIONS

- Groundwater flow direction is from northwest to southeast at a gradient of 0.018 feet per foot;
- The background chloride concentration in well MW-07 (3,080 and 2,670 mg/L) was above the WQCC domestic water standard (250 mg/L) during 2015;
- Monitoring well MW-8, located north and upgradient of the Site reported chloride at 9,150 and 4,500 mg/L mg/L and appears to impacts the northeast corner of the Site including monitoring well MW-15 (10, 200 and 8,180 mg/L);
- Chloride was 8,520 mg/L and 3,600 mg/L in downgradient wells MW-10 and MW-11, respectively, on July 16, 2015;
- Sulfate was reported at 2,530 mg/L and 2,360 mg/L in the background (MW-7) wells and exceeded the WQCC domestic water quality standard (600 mg/L) in all wells;
- The background TDS concentration was 9,580 and 8,240 mg/L in the background monitoring well (MW-7) exceeded the WQCC domestic water quality standard of 1,000 mg/L;
- TDS was highest in well MW-8 (19,600 and 12,300 mg/L) which is located north (up and cross gradient) of the Site and may be impacting the northeast corner of the Site including wells MW-15 (19,500 and 18,700 mg/L) and RW-1 (15,800 and 13,000 mg/L);
- TDS was near or below background in well MW-11 (7,060 and 9,660 mg/L) on January 21, 2015 and July 16, 2015, respectively.

6.0 RECOMMENDATIONS

Based on 2015 groundwater monitoring results, groundwater north of the Site (MW-8) appears impacted by chloride and TDS and may be impacting the northeast corner of the Site in the vicinity of wells MW-15 and RW-1. Pumping groundwater from the recovery wells will draw the contaminated groundwater onto the Site from the north. BTA respectfully requests OCD approval to discontinue groundwater remediation and monitoring.

Tables

Table 1 Monitoring and Recovery Well Completion and Gauging Summary BTA Oil Producers, LLC, Pardue 'C' JV-P 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101-02

					Information						Gro	undwater	Data
Well ID	Date Drilled	Northing (Y)	Easting (X)	Drilled Depth	Well Depth from TOC	Well Diameter	Surface Elevation	Screen Interval	Casing Stickup	TOC Elevation	Date	Depth to Water	Corrected Water Elevation
*MW-01	11/17/2009	478400.4	625432.9	(bgs) 	4.64	(inches)	2,967.2	(bgs)	1.72	2,968.92	04/26/10 01/24/11 07/21/11 01/26/12 04/26/12 07/27/12		2,965.21 Bailer in Well Bailer in Well Bailer in Well Bailer in Well Dry Removed by Flood
*MW-02	11/17/2009	478137.4	625358.8		4.90	2	2967.9		1.35	2,969.25	04/26/10 01/24/11 07/21/11 01/26/12 04/26/12 07/27/12 01/25/13 04/25/13 07/22/13 10/24/13	4.9	2,965.94 Bailer in Well Bailer in Well Bailer in Well Bailer in Well Dry Dry Dry Dry Dry 2,964.35
*MW-03	11/17/2009	477965.2	625412.8		4.00	2	2,966.7		0.68	2,967.38	04/26/10 01/24/11 07/21/11 01/26/12 04/26/12 07/27/12		2,965.30 Bailer in Well Bailer in Well Bailer in Well Bailer in Well Dry Removed by Flood
*MW-04	11/17/2009	477834.5	625495.0		4.12	2	2,961.4		1.26	2,962.66	04/26/10 01/24/11 07/21/11 01/26/12 04/26/12 07/27/12		2,959,91 Bailer in Well Bailer in Well Bailer in Well Bailer in Well Dry Removed by Flood
*MW-05	11/17/2009	477754.2	625526.3		4.98	2	2,965.0		1.97	2,966.97	04/26/10 01/24/11 07/21/11 01/26/12 04/26/12 07/27/12	!	2,962.93 Bailer in Well Bailer in Well Bailer in Well Bailer in Well Dry Removed by Flood
MW-06	11/17/2009	477504.3	625682.6		5.31	2	2,963.2		1.51	2,964.71	04/26/10 01/24/11 07/21/11 01/26/12 04/26/12 07/27/12		2,959.54 Bailer in Well Bailer in Well Bailer in Well Bailer in Well Dry Removed by Flood
MW-07 (BH-1)	4/9/2010	478014.1	624903.9	47	50.36	4	3,005.9	2.29-46.6	3.29	3,009.19		38.24 38.48 36.86 38.80 40.34 40.92 41.58 42.07 42.2 42.24 42.40 42.73 40.72 36.75 36.1 36.58 37.99 38.15	2,970.95 2,970.71 2,972.33 2,970.39 2,968.85 2,968.27 2,967.61 2,967.12 2,966.99 2,966.79 2,966.79 2,966.79 2,966.46 2,968.47 2,972.44 2,973.09 2,972.61 2,971.20 2,971.04

Table 1 Monitoring and Recovery Well Completion and Gauging Summary BTA Oil Producers, LLC, Pardue 'C' JV-P 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101-02

					Information						Gro	undwater	Data
Well ID	Date Drilled	Northing (Y)	Easting (X)	Drilled Depth	Well Depth	Well Diameter	Surface	Screen Interval	Casing	тос	Date	Depth to	
Well ID	Date Dillieu	Northing (1)	Lasting (X)	(bgs)	from TOC	(inches)	Elevation	(bgs)	Stickup	Elevation	Date	Water	Elevation
MW-08	4/9/2010	477897.7	625329.4	47	50.73	4	3,001.9	2.61-47.5	3.03	3,004.93			
(BH-5)											04/26/10 09/08/10	38.21 38.54	2,966.72 2,966.39
											01/24/11	37.28	2,966.39
											07/21/11	38.86	2,966.07
											01/26/12	39.71	2,965.22
											04/26/12	40.28	2,964.65
											07/27/12	41.13	2,963.80
											01/25/13	42.65	2,962.28
											04/25/13	42.1	2,962.83
											07/22/13 10/24/13	42.44 42.32	2,962.49 2,962.61
											01/23/14		2,502.01
											04/21/14		
											07/24/14	42.91	2,962.02
											10/08/14	40.1	2,964.83
											01/05/15	38.64	2,966.29
											01/21/15	38.17	2,966.76
											04/15/15 07/16/15	38.47 39.29	2,966.46 2,965.64
											10/15/15	38.85	2,966.08
											10/10/10	50.05	2,500.00
MW-09	4/8/2010	477665.9	625277.8	53	49.65	4	3,001.3	1.62-46.0	3.00	3,004.30			
(BH-6)											04/26/10	38.77	2,965.53
											09/08/10	38.40	2,965.90
											01/24/11	38.15	2,966.15
											07/21/11 01/26/12	38.78 39.33	2,965.52 2,964.97
											04/26/12	39.54	2,964.76
											07/27/12	29.81	2,974.49
											01/25/13	40.18	2,964.12
											04/25/13	40.35	2963.95
											07/22/13	40.55	2,963.75
											10/24/13	40.66	2,963.64
											01/23/14	40.50	2,963.80
											04/21/14 07/24/14	40.94	2,963.36
											10/08/14	37.52	2,966.78
											01/05/15	39.19	2,965.11
											01/21/15	39.45	2,964.85
											04/15/15	39.26	2,965.04
											07/16/15	40.51	2,963.79
											10/15/15	50.2	2,954.10
MW-10	4/14/2010	477746.1	625411.9	46	50.15	4	3,001.0	2.08-46.4	3.04	3,004.04			
(BH-8)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						-,			-,	04/26/10	40.36	2,963.68
` '											09/08/10	39.77	2,964.27
											01/24/11	39.07	2,964.97
											07/21/11	40.35	2,963.69
											01/26/12	42.06	2,961.98
											04/26/12	42.54 42.97	2,961.50
											07/27/12 01/25/13	43.50	2,961.07 2,960.54
											04/25/13	43.65	2960.39
											07/22/13	45.96	2958.08
											10/24/13	44.14	2,959.90
											01/23/14	43.60	2,960.44
											04/21/14		
											07/24/14	44.84	2,959.20
											10/08/14 01/05/15	39.31 40.52	2,964.73 2,963.52
											01/05/15	40.85	2,963.52
											04/15/15	42	2,962.04
											07/16/15	42.56	2,961.48
											10/15/15	42.53	2,961.51
NA\A/ 11								I .				Dofor to	D\M/ 2
MW-11 MW-12	4/13/2010	477832.3	625230.3	47	50.32	4	3,003.5	2.38-46.7	3.07	3,006.57		Refer to	RW-3
(BH-13)	.,15,2010		020200.0	"	33.32	•	5,505.5	55 40.7	3.07	5,000.57	04/26/10	39.36	2,967.21
,											09/08/10	39.65	2,966.92
											10/29/10		Well Plugged
	. / /												
MW-13	4/15/2010	477815.5	625277.1	47	49.85	4	3,003.0	1.78-46.1	3.20	3,003.38		 20.10	
(BH-14)											04/26/10 09/08/10	39.18 39.51	2,964.20 2,963.87
											10/29/10		2,963.87 Well Plugged
	1			1				1			10/23/10		I I I I I I I I I I I I I I I I I I I
		ļ ļ											
MW-14	4/14/2010	477774.5	625356.5	44	47.64	4	3.000.4	9.66-44.0	3.04	3,003.44			
MW-14 (BH-15)	4/14/2010	477774.5	625356.5	44	47.64	4	3.000.4	9.66-44.0	3.04	3,003.44	 04/26/10 09/08/10	 36.93 36.83	 2,966.51 2,966.61

Table 1 Monitoring and Recovery Well Completion and Gauging Summary BTA Oil Producers, LLC, Pardue 'C' JV-P 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101-02

Well Information									Groundwater Data				
Well ID	Date Drilled	Northing (Y)	Easting (X)	Drilled Depth (bgs)	Well Depth from TOC	Well Diameter (inches)	Surface Elevation	Screen Interval (bgs)	Casing Stickup	TOC Elevation	Date	Depth to Water	Corrected Water Elevation
MW-14											10/29/10	'	Well Plugged
MW-15		l			l.							Refer to F	RW-2
RW-1	1/25/2011	477771.0	625413.2	65.97	68.3	5	3001.19	27.65	2.37	3003.56			
											01/26/11	38.48	2,965.08
											02/10/11 02/16/11	38.55 38.59	2,965.01 2,964.97
											07/21/11	39.75	2,963.81
											01/26/12	40.73	2,962.83
											04/26/12		
											07/27/12	62.20	2,941.36
	1/25/2011	477771.0	625413.2	65.97	68.3	5	3001.19	27.65	2.37	3,003.56	12/17/12	62.33	2,941.23
	1/25/2011	4////1.0	023413.2	65.97	06.5	5	3001.19	27.03	2.37	3,003.30	01/25/13 04/25/13	62.57	2,941.23
											07/22/13	62.9	2,940.66
											10/24/13	61.82	2,941.74
											01/23/14	43.10	2,960.46
											04/21/14		3,003.56
											07/24/14	42.99	2,960.57
											10/08/14	38.74	2,964.82
											01/05/15 01/21/15	39.92 40.21	2,963.64 2,963.35
											04/15/15	40.65	2,962.91
											07/16/15	40.91	2,962.65
											10/15/15	40.78	2,962.78
RW-2	1/24/2011	477822.0	625389.4	47.65	50.65	4	3001.2	14.4	2.93	3,004.13			
(MW-15)	-,,					,				-,	01/25/11	36.31	2,967.82
											07/21/11	37.86	2,966.27
											01/26/12	38.68	2,965.45
											04/26/12	39.18	2,964.95
											07/27/12	40.00	2,964.13
											01/25/13 04/25/13	45.02 46.75	2,959.11 2,957.38
											07/22/13	46.83	2,957.30
											10/24/13	46.6	2,957.53
											01/23/14	46.30	2,957.83
											04/21/14		
											07/24/14	41.51	2,962.62
											10/08/14	40.05	2,964.08
											01/05/15 01/21/15	49.03 37.89	2,955.10 2,966.24
											04/15/15	37.84	2,966.29
											07/16/15	38.43	2,965.70
											10/15/15	37.91	2,966.22
RW-3	4/5/2010	477677.2	625434.2	45	47.93	4	2,999.8	9.86-44.2	2.89	3,002.69			
(MW-11)											04/26/10	38.95	2,963.74
(BH-9)											09/08/10	38.42	2,964.27
											01/24/11	37.69	2,965.00
											07/21/11	38.87	2,963.82
											01/26/12 04/26/12	40.64 41.11	2,962.05 2,961.58
											04/26/12	41.11	2,961.14
											01/25/13	42.05	2,960.64
											04/25/13	42.4	2,960.29
											07/22/13	42.55	2,960.14
											10/24/13	42.86	2,959.83
											01/23/14 04/21/14	43.15	2,959.54
											04/21/14 07/24/14	43.46	2,959.23
											10/08/14	38.22	2,964.47
											01/05/15	39.32	2,963.37
											01/21/15	39.48	2,963.21
											04/15/15	37.84	2,964.85
											07/16/15	40.95	2,961.74
											10/15/15	41.19	2,961.50
					L						I		I.

Notes: Wells installed by Scarborough Drilling, Lamesa, Texas, using threaded 2- inch sch. 40 PVC, except RW-1, which is completed with 5 inch sch. 40 PVC and glue joints.

All values are in feet, unless otherwise noted.

bgs - below ground surface

TOC - top of casing

Elevations are above mean sea level referenced to 1984 Geodetic Datum.

^{* -} Well removed by glooding of Pecos River.

Table 2 Groundwater Smple Analytical Data Summary BTA Oil Producers - Pardue 'C' JVP 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101-02

Well ID	Date	Chloride	Sulfate	TDS	Notes:
WQCC Standard:		250	600	1,000	
* MW-01	04/28/10	3,380	2,830	9,230	
	01/24/11	3,870	2,910	10,700	Sample collected with bailer in well without purging
	07/21/11	3,210	2,920	8,990	
	01/26/12	3,760	2,800	11,500	
	07/27/12	N/S	N/S	N/S	
	01/25/13	N/S	N/S	N/S	
* MW-02	04/28/10	3,650	2,950	10,000	
	01/24/11	3,500	2,820	9,660	sample taken from bailer in place, no purge
	07/21/11	4,370	3,260	10,000	
	01/26/12	3,420	2,760	10,100	
	07/27/12	N/S	N/S	N/S	
	01/25/13	N/S	N/S	N/S	
* MW-03	04/28/10	2,670	2,630	7,840	
	01/24/11	3,920	3,010	10,700	sample taken from bailer in place, no purge
	07/21/11	3,500	2,810	8,200	
	01/26/12	N/S	N/S	N/S	
	07/27/12	N/S	N/S	N/S	
	01/25/13	N/S	N/S	N/S	
* MW-04	04/28/10	10,000	2,630	20,500	
	01/24/11	19,000	3,330	36,800	sample taken from bailer in place, no purge
	07/21/11	11,200	3,270	33,200	sample taken from bailer in place, no purge
	01/26/12	N/S	N/S	N/S	. , , , , , , , ,
	07/27/12	N/S	N/S	N/S	
	01/25/13	N/S	N/S	N/S	
* MW-05	04/20/10				_
* IVIVV-05	04/28/10 01/24/11	3,290	2,230	8,930	sample taken from bailer in place, no purge
	01/24/11 07/21/11	3,700	2,640	8,930	sumple taken from buller in place, no purge
	01/26/12	N/S	N/S	N/S	
	07/27/12	N/S	N/S	N/S	
	01/25/13	N/S	N/S	N/S	
	01/10/10	,σ	, 0	1.75	
MW-06	04/28/10	6.400	4 000	45.500	
	01/24/11	6,180	4,000	16,600	sample taken from bailer in place, no purge
	07/21/11	N/S	N/S	N/S	
	01/26/12	N/S	N/S	N/S	
	07/27/12 01/25/13	N/S N/S	N/S N/S	N/S N/S	
	01/23/13	IN/3	14/3	14/3	
MW-07	04/27/10	2,510	2,370	6,900	
	01/24/11	2,590	2,240	7,260	
	07/21/11	3,340	2,260	8,090	
	01/26/12	2,710	2,230	8,390	
	04/26/12	2,730	2,210	7,740	
	07/27/12	2,640	2,190	8,100	
	01/25/13	2,590	2,240	7,740	
	07/22/13 01/23/14	2,740	2,330	7,610	
	01/23/14 07/10/14	3,200	2,510	8,900 7,360	
	07/10/14 01/21/15	2,450 3,080	2,180 2,530	7,360 9,580	
	07/16/15	2,670	2,360	8,240	
MM4/ 00		2.540	2.622	7040	4
MW-08	04/27/10	2,810	2,620	7,310	
	01/24/11	2,550	2,260	7,540	
	07/21/11	3,130	2,370	7,910	
	01/26/12	2,760	2,290	8,480	
	04/26/12	2,750	2,250	8,250	

Table 2 Groundwater Smple Analytical Data Summary BTA Oil Producers - Pardue 'C' JVP 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101-02

Well ID	Date	Chloride	Sulfate	TDS	Notes:
WQCC Standard:		250	600	1,000	
MW-08	07/27/12	3,030	2,530	8,560	
	01/25/13	2,820	2,430	8,260	
	07/22/13	3,110	2,570	8,510	
	01/23/14	3,560	2,670	10,200	
	07/10/14	3,140	2,480	9,640	
	01/21/15	9,150	2,310	19,600	
	07/16/15	4,500	2,420	12,300	
MW-09	04/27/10	4,180	2,860	9,980	
	01/24/11	4,000	2,610	10,000	well was damaged by frontloader
	02/10/11	3,380		9,940	resampled well upon repair
	07/21/11	4,110	2,680	9,800	
	04/26/12	4,020	2,660	9,750	
	07/27/12	3,770	2,470	10,400	
	01/25/13	3,790	2,620	10,500	
	07/22/13	3,900	2,660	10,400	
	01/23/14	3,820	2,640	9,900	
	07/10/14	3,420	2,470	9,980	
	01/21/15	4,050	2,700	11,800	
	07/16/15	3,920	2,870	11,200	
MW-10	04/28/10	13,500	1,470	25,300	
	01/25/11	3,570	2,230	9,240	
	07/21/11	3,840	2,310	9,350	
	01/26/12	4,810	2,080	11,300	
	04/26/12	6,210	1,830	15,400	
	07/27/12	6,570	1,730	13,800	
	01/25/13	3,860	1,780	8,730	
	07/22/13	4,460	1,850	9,800	
	01/23/14	5,990	2,130	13,200	
	07/10/14	4,970	2,060	11,800	
	01/21/15	3,880	1,720	9,700	
	07/16/15	8,520	2,260	17,600	
D14.2	04/20/40	2.450	2 522	0.700	=
RW-3	04/28/10	3,150	2,630	8,780	
(MW-11)	01/25/11	3,010	2,360	8,340	
	07/21/11	3,580	2,460	8,370	
	01/26/12	3,470	2,420	9,640	
	04/26/12	3,620	2,450	9,040	
	07/27/12	3,530	2,430	9,600	
	01/25/13	3,400	2,500	9,470	
	04/25/13 07/22/13	2,650	2,320	8,780	
	10/24/13	3,310 3,430	2,410 2,390	8,500 8,200	
	01/23/14	3,430	2,390	9,760	
	04/21/14	3,080	2,410	7,700	
	04/21/14	2,940	2,410	7,700	
	10/08/14	2,640	1,970	7,340	
	01/21/15	2,500	1,740	7,060	
	04/15/15	3,730	2,590	10,900	
	07/16/15	3,600	2,530	9,660	
	10/15/15	3,900	2,550	9,800	
	-,,	.,		.,	1
**MW-12	04/27/10	3,670	2,690	8,900	
	10/20/10				
	•				
**MW-13	04/27/10	8,060	3,050	13,500	
	10/20/10				

Table 2 Groundwater Smple Analytical Data Summary BTA Oil Producers - Pardue 'C' JVP 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101-02

Well ID	Date	Chloride	Sulfate	TDS
WQCC Standard:		250	600	1,000
**MW-14	04/28/10	10,800	1,700	21,500
	10/20/10			
RW-2	01/26/11	1,920	802	10,100
(MW-15)	07/21/11	5,400	2,440	13,400
	01/25/12	8,200	2,380	14,900
	04/26/12	7,850	2,500	17,300
	04/15/15	6,110	2,440	15,200
RW-2	07/27/12	8,960	2,450	16,900
	01/25/13	8,030	2,210	18,400
	04/25/13	8,820	2,290	17,200
	07/22/13	8,720	2,350	17,600
	10/24/13	9,150	2,260	17,400
	01/23/14	9,740	2,420	18,900
	04/21/14	8,830	2,420	18,400
	07/24/14	7,620	2,240	18,300
	10/08/14	7,540	2,240	18,000
	01/21/15	10,200	2,750	19,500
	07/16/15	8,180	2,740	18,700
	10/15/15	8,700	2,520	16,700
RW-1	01/26/11	6,710	1,940	14,200
	06/21/11	6,070		
	07/21/11	5,760	2,430	12,800
	10/27/11	5,190		
	01/26/12	5,860	2,470	14,400
	04/26/12	4,190	2,650	10,600
	07/27/12	4,170	2,710	10,700
	12/17/12	4,120	2,550	10,500
	01/25/13	4,140	2,760	10,600
	04/25/13	4,220	2,680	10,400
	07/22/13	4,280	2,850	10,300
	10/24/13	4,080	2,590	10,900
	07/24/14	3,990	2,570	9,980
	10/08/14	9,310	2,650	17,900
	01/21/15	7,500	2,640	15,800
	04/15/15	6,980	2,170	15,600
	07/16/15	4,890	2,890	13,000
	10/15/15	5,590	2,710	10,200
	0.1/0.5/1.0			
Seep-1	04/26/10	2,580	2,350	7,750
	01/26/11	6,610	2,230	14,200
	01/26/12	1,340	1,510	4,480
	07/27/12	N/S	N/S	N/S
	01/25/13	1,130	1,380	3,810
Seep-2	04/26/10	3,090	2,340	8,220
	01/26/11	3,060	2,320	8,100
	01/26/12	3,900	2,800	9,980
	04/26/12	1,410	1,600	4,690
	07/27/12	N/S	N/S	N/S
	01/25/13	1,110	1,360	4,050
Seep-3	04/26/10	3,350	2,540	9,070
3334	01/26/11	3,490	2,700	9,050
	01/26/12	7,580	4,090	15,700
	07/27/12	N/S	N/S	N/S
	07/22/13	4,510	3,020	11,200
	01/22/13	7,510	3,020	11,200
Seep-4	04/26/10	4,440	3,210	11,800

Table 2

Groundwater Smple Analytical Data Summary BTA Oil Producers - Pardue 'C' JVP 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101-02

Well ID	Date	Chloride	Sulfate	TDS	Notes:
WQCC Standard:		250	600	1,000	
Duplicates	•				
MW-09	01/24/11	4,080	2,670	9,930	
MW-15	07/21/11	5,680	2,470	12,800	
MW-7	01/26/12	2,710	2,240	7,750	
MW-7	04/26/12	2,790	2,300	7,830	
RW-2	04/25/13	8,920	2,350	17,200	

Notes:

All results reported in milligrams per liter (mg/L)

- * Monitoring well removed by flooding of Pecos River.
- ** Indicates plugged well
- -- Denotes no data available

N/S No sample collected

Highlighted and bold indicates constituant exceeds background concentration (MW-7), and WQCC domesstic water quality standard.

Table 3

Cumulative Recovery Well Volumes

BTA Oil Producers, LLC, Pardue 'C' JVP 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101

Date	RW-1	RW-2	RW-3	Total
4/2/2012	174			174
4/9/2012	275			275
4/12/2012	318			318
4/26/2012	279			279
5/3/2012	614			614
5/14/2012	763			763
5/22/2012	876			876
6/1/2012	1,012			1,012
6/5/2012	1,067			1,067
6/11/2012	1,149			1,149
6/22/2012	1,300			1,300
7/6/2012	1,500			1,500
7/11/212	1,575			1,575
7/20/2012	1,700			1,700
7/27/2012	1,876			1,876
8/10/2012	1,900			1,900
8/17/2012	2,000			2,000
8/24/2012	2,100			2,100
8/31/2012	2,200			2,200
9/6/2012	2,300			2,300
9/21/2012	2,450			2,450
12/7/2012	3,419	331	290	4,040
12/14/2012	3,466	331	290	4,087
12/21/2012	3,466	501	357	4,324
12/28/2012	3,470	858	614	4,942
3/1/2013	4,146	2,501	1,105	7,752
3/8/2013	4,152	2,600	1,105	7,857
3/15/2013	4,230	2,601	1,105	7,935
3/23/2013	4,265	2,701	1,105	8,070
3/30/2013	4,266	2,914	1,105	8,285
4/5/2013	4,467	3,121	1,105	8,692
4/12/2013	4,558	3,256	1,115	8,929
4/19/2013	4,628	3,456	1,126	9,209
4/26/2013	4,721	3,584	1,137	9,442
5/3/2013	4,801	3,692	1,256	9,748
5/8/2013	4,847	3,755	1,321	9,923
5/17/2013	223	3,898	1,477	10,446
5/24/2013	397	3,984	1,571	10,800
5/31/13	482	4,081	1,777	11,188
6/7/13	566	4,174	1,881	11,467
6/14/13	549	4,165	1,881	11,442

Table 3

Cumulative Recovery Well Volumes

BTA Oil Producers, LLC, Pardue 'C' JVP 8808 Well #1 Eddy County, New Mexico LAI#: 10-0101

	Meter Readings†			
Date	RW-1	RW-2	RW-3	Total
6/21/13	633	4,254	1,998	11,732
6/28/13	739	4,354	2,103	12,043
7/5/13	801	4,427	2,187	12,262
7/12/13	1,000	4,522	2,302	12,671
7/19/13	1,004	4,576	2,368	12,794
7/26/13	1,007	4,629	2,433	12,916
8/2/13	1,186	4,710	2,591	13,334
8/9/13	1,160	4,890	2,583	13,481
8/16/13	1,233	4,958	2,671	13,708
8/23/13	1,331	4,949	2,884	14,011
8/30/2013	1,416	5,028	2,981	14,272
9/6/13	1,501	5,106	3,000	14,454
9/13/13	1,600	5,292	3,198	14,937
9/20/13	1,783	5,297	3,229	15,157
9/27/13	1,873	5,334	3,342	15,397
10/4/13	1,812	5,401	3,342	15,402
10/7/2013	1,904	5,445	3,500	15,695
11/8/2013	2,283	5,900	3,861	16,891
12/12/2013	2,282	6,137	3,861	17,128
1/23/2014	2,282	6,654	4,572	18,355
3/10/2014	2,282	6,852	5,080	19,061
4/24/2014	2,283	6,868	5,080	19,077
6/12/2014	2,283	7,349	5,080	19,559
7/10/2014	2,335	7,349	5,510	20,041
8/8/2014	2,335	7,504	5,520	20,206
9/4/2014	2,448	7,505	5,850	20,650
10/8/2014	2,447	7,505	6,356	21,154
11/13/2014	2,447	7,505	11,959	26,758
11/21/2014	2,447	7,505	11,959	26,758
Cumulative total:	2,447	7,505	11,959	26,758

^{† -} Recovery volumes in gallons.

Figures

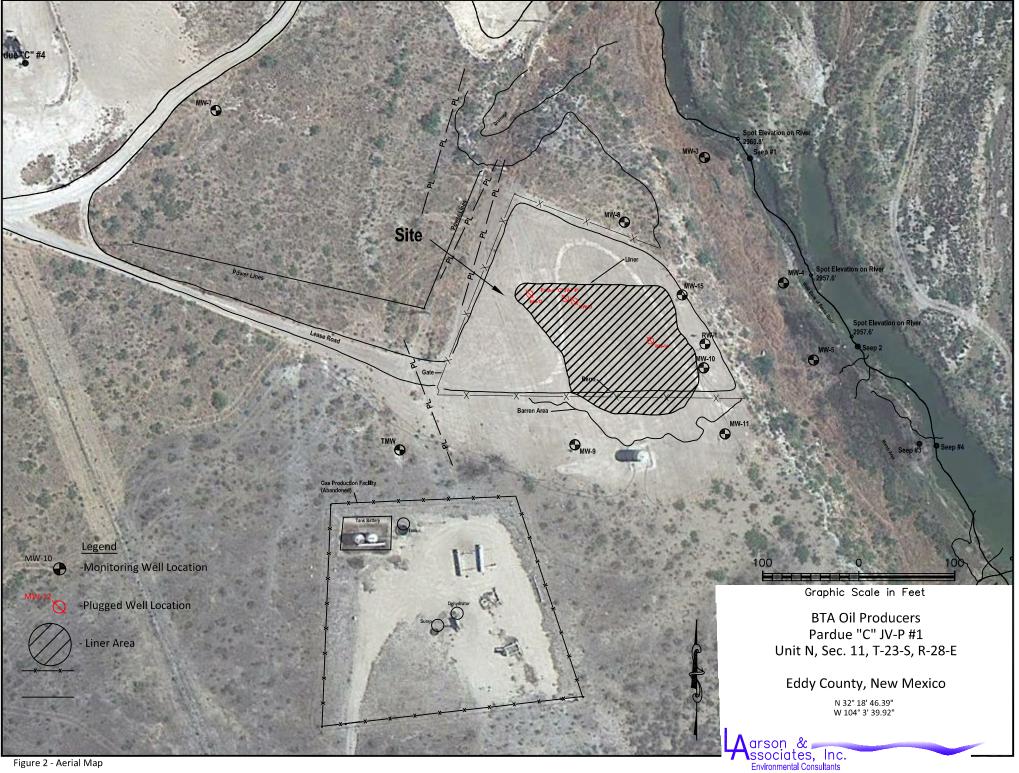


Figure 2 - Aerial Map

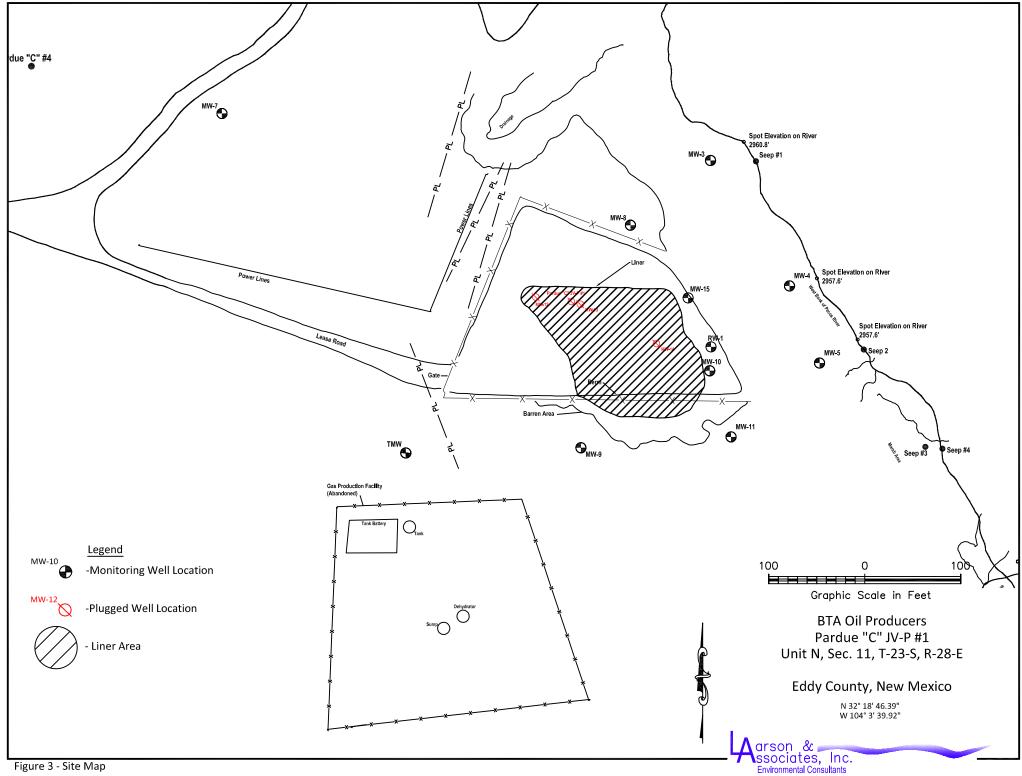


Figure 3 - Site Map

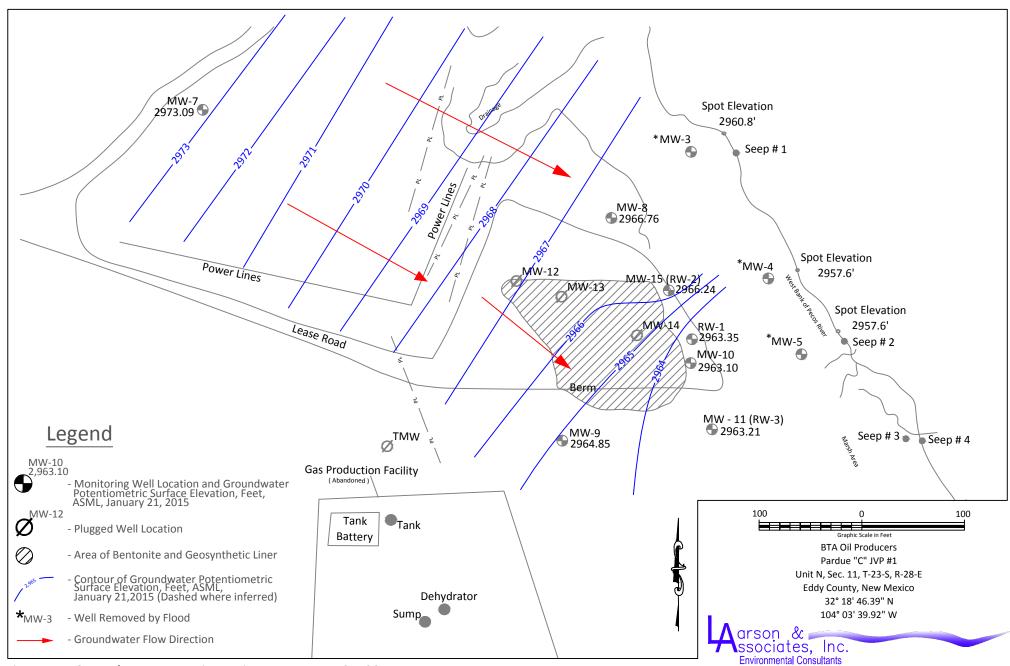


Figure 4a - Groundwater Potentiometric Map, January 21, 2015

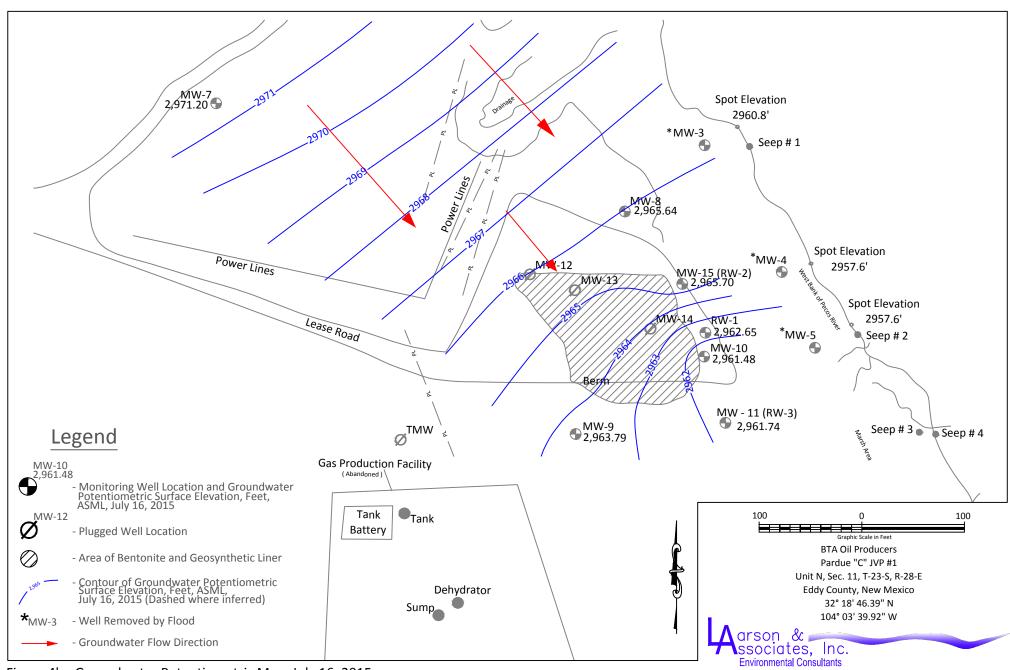


Figure 4b - Groundwater Potentiometric Map, July 16, 2015

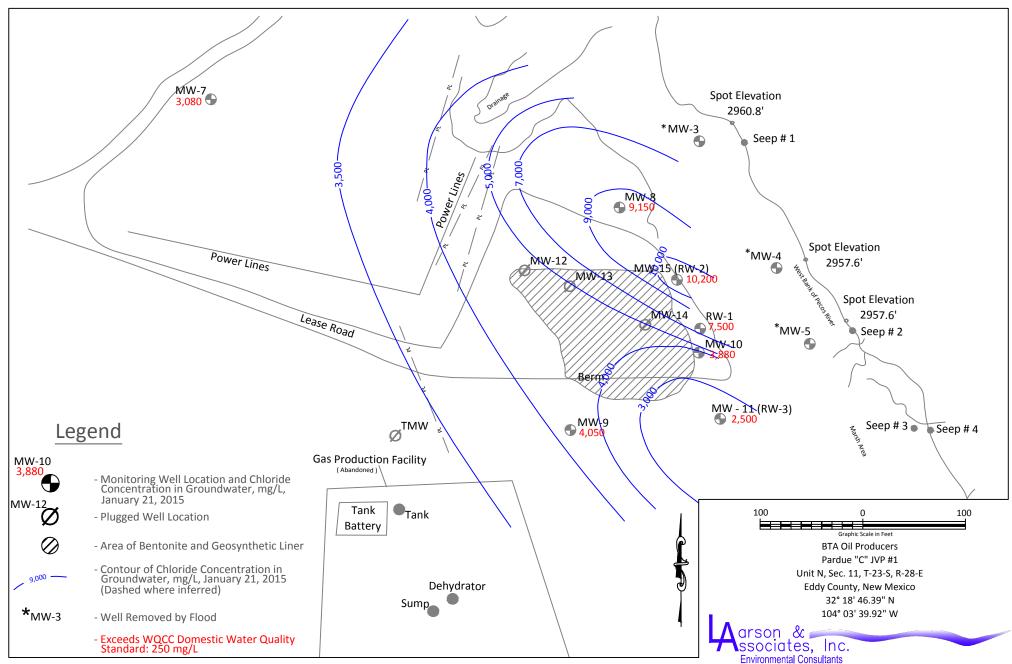


Figure 5a - Chloride Concentration in Groundwater, January 21, 2015

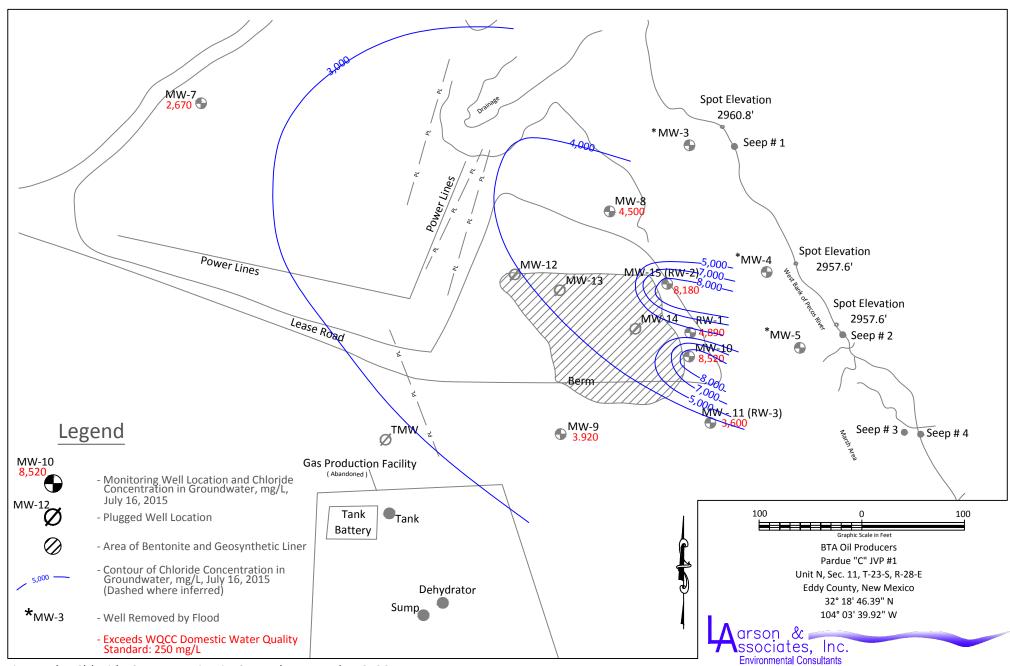


Figure 5b - Chloride Concentration in Groundwater, July 16, 2015

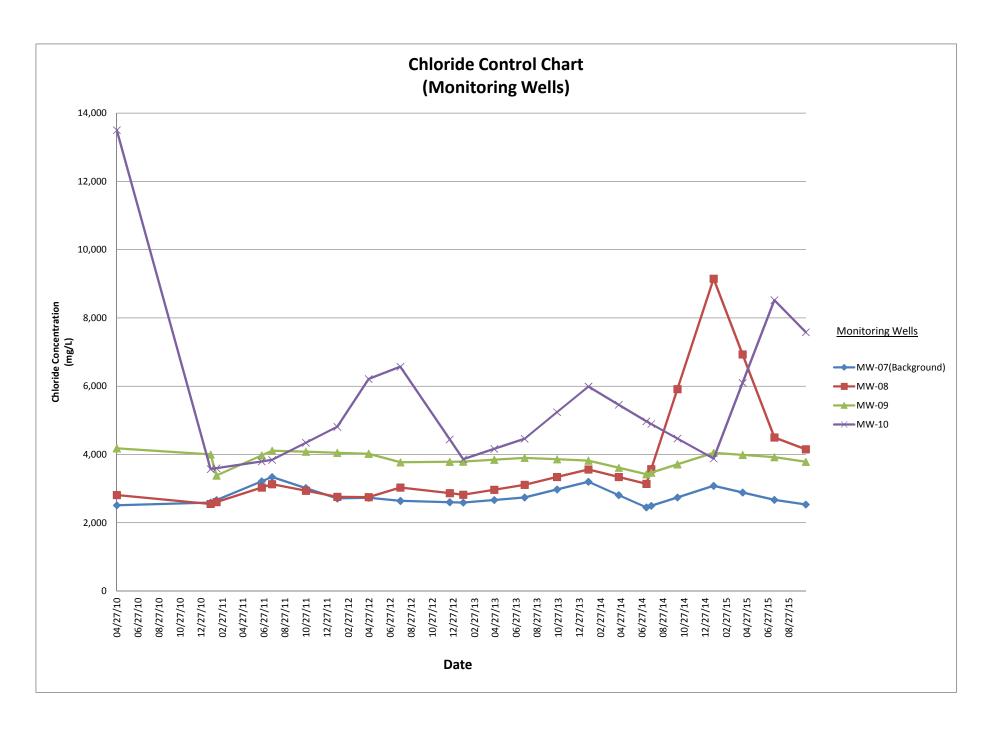


Figure 5c - Chloride Control Chart for Monitoring Wells

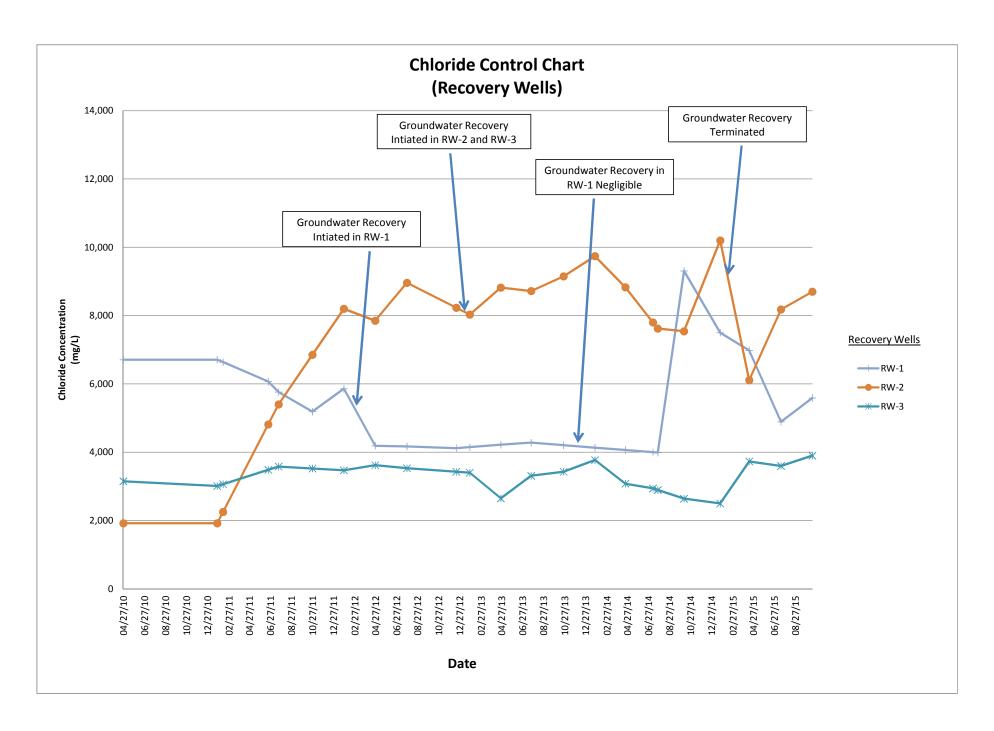


Figure 5d - Chloride Control Chart for Recovery Wells

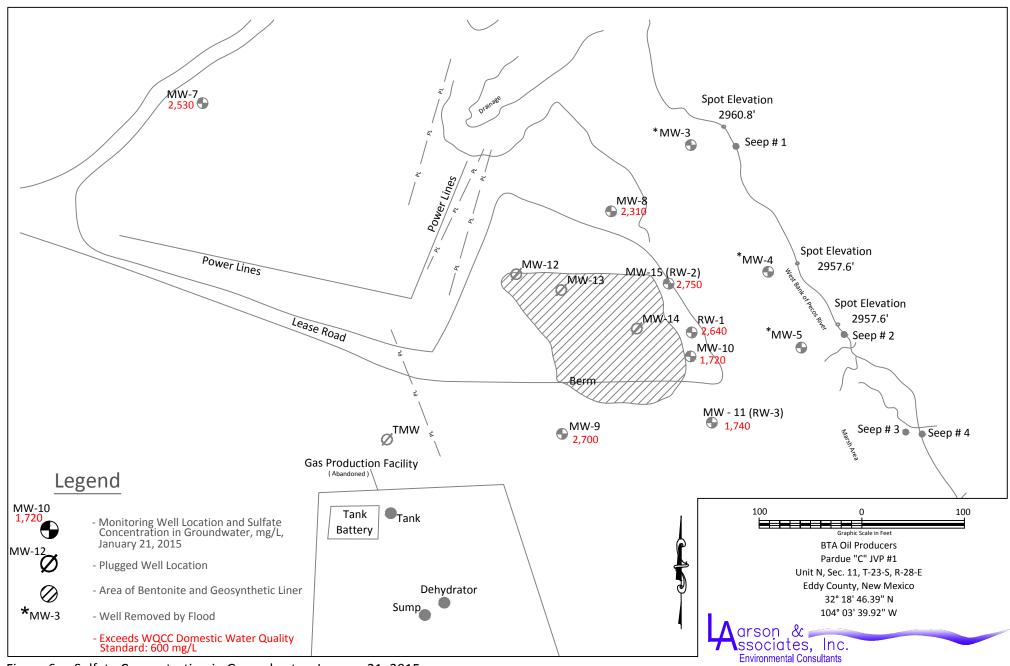


Figure 6a - Sulfate Concentration in Groundwater, January 21, 2015

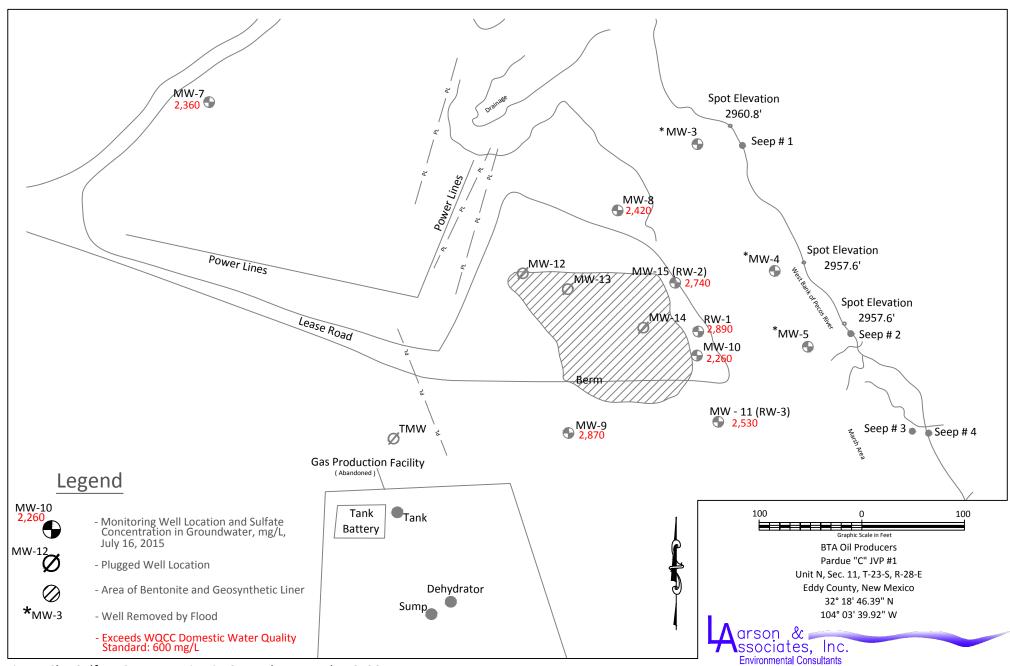


Figure 6b - Sulfate Concentration in Groundwater, July 16, 2015

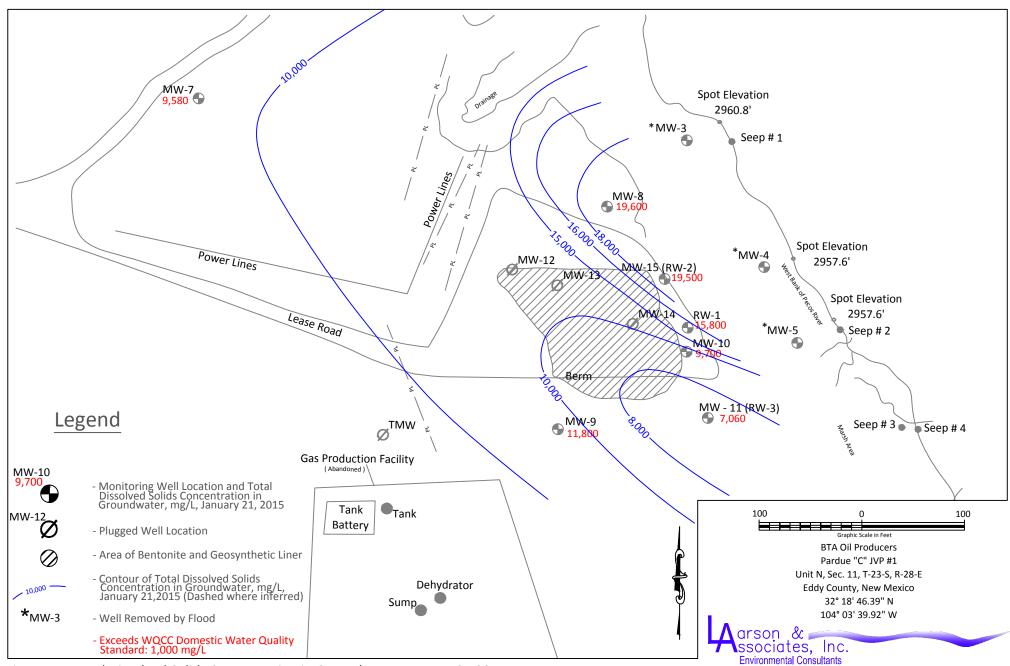


Figure 7a - Total Dissolved Solids Concentration in Groundwater, January 21,2015

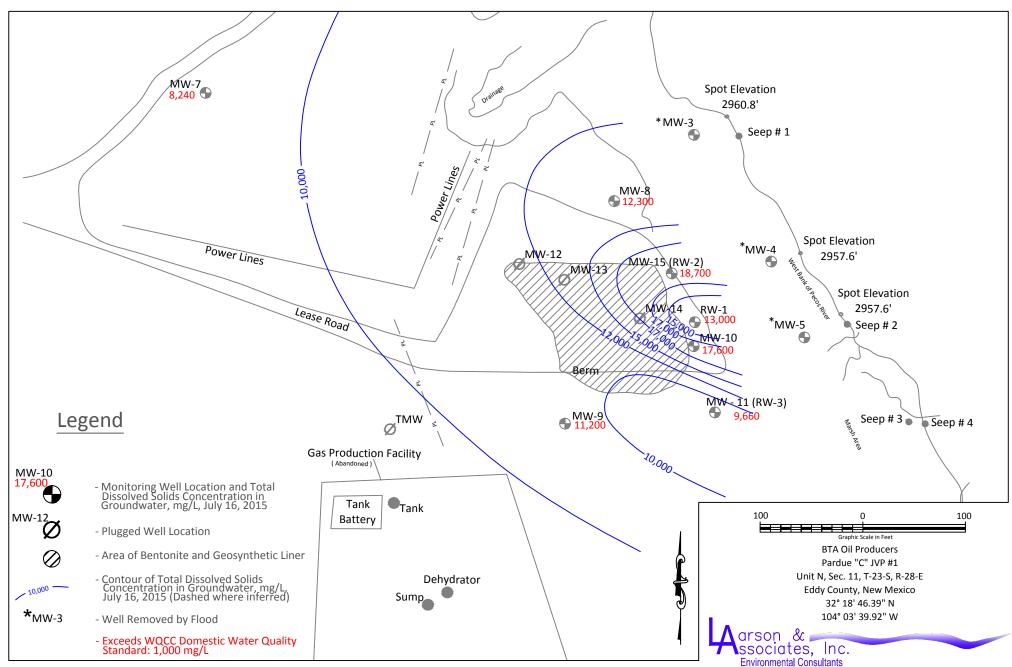


Figure 7b - Total Dissolved Solids Concentration in Groundwater, July 16,2015

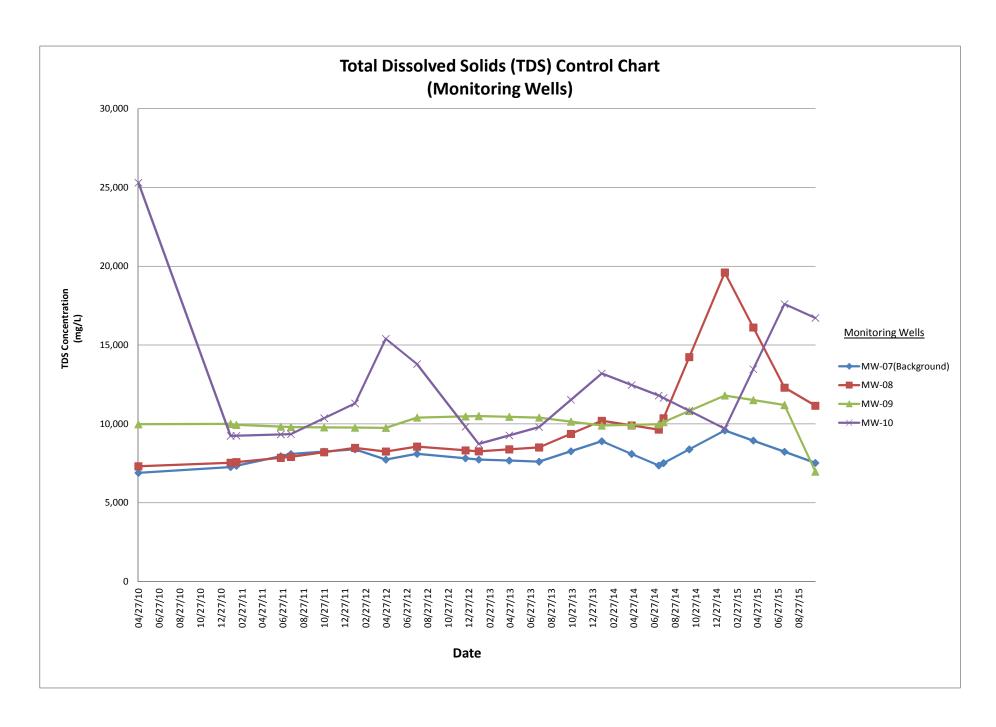


Figure 7c - TDS Control Chart for Monitoring Wells

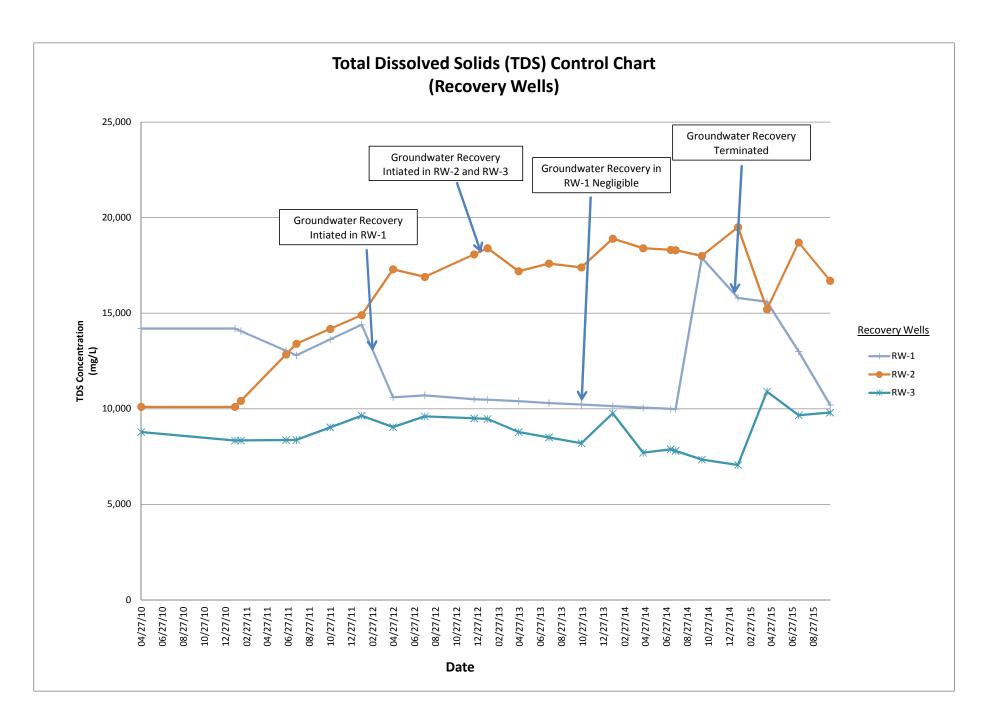


Figure 7d - TDS Control Chart for Recovery Wells

Appendix A

Laboratory Reports



January 29, 2015

Coty Woolf

Larson & Associates

507 N. Marienfeld #200

Midland, TX 79701

TEL: (432) 687-0901

FAX (432) 687-0456 Order No.: 1501222

RE: BTA Pardue 'C'

Dear Coty Woolf:

DHL Analytical, Inc. received 7 sample(s) on 1/23/2015 for the analyses presented in the following report.

There were no problems with the analyses and all data met requirements of NELAC except where noted in the Case Narrative. All non-NELAC methods will be identified accordingly in the case narrative and all estimated uncertainties of test results are within method or EPA specifications.

If you have any questions regarding these tests results, please feel free to call. Thank you for using DHL Analytical.

Sincerely,

John DuPont

General Manager

This report was performed under the accreditation of the State of Texas Laboratory Certification Number: T104704211-14-13



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AnalyticalQCSummaryReport 1501222	17



2300 Double Creek Dr. ■ Round Rock, TX 78664 Phone (512) 388-8222 ■ FAX (512) 388-8229

Web: www.dhlanalytical.com E-Mail: login@dhlanalytical.com





№ 63635 CHAIN-OF-CUSTODY

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WWW LSO.COM Questions? Call 800-800-8984



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Print Namit (Person)		376987 Print Name (47376987 Phone (Important) 567-0903
Print Nami (Person)	anthumbili,mannamarimadiga	Company Name ARSON & ASSOCIATI	an Ca	************************************
Company Name Zip Code® Street Address (No P.O. Box or P.O. Box	and the state of t	Street Address 307 NORTH MARTENES Suite / Floor	ID	***************************************
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Sample Receipt Checklist

Client Name Larson & Associates			Date Rece	eived:	1/23/2015			
Work Order Number 1501222			Received by MB					
Checklist completed by:	1/23/201 Date	5	Reviewed t	oy	1/23/2015 Date			
	Carrier name	<u>Hand Delivered</u>						
Shipping container/cooler in good condition?		Yes 🗸	No 🗆	Not Present				
Custody seals intact on shippping container/co	oler?	Yes	No 🗌	Not Present	✓			
Custody seals intact on sample bottles?		Yes 🗔	No 🗌	Not Present	✓			
Chain of custody present?		Yes 🗹	No 🗌		14			
Chain of custody signed when relinquished and	freceived?	Yes 🗹	No 🗌					
Chain of custody agrees with sample labels?		Yes 🗹	No 🗆					
Samples in proper container/bottle?		Yes 🗹	No 🗌					
Sample containers intact?		Yes 🗹	No 🗌					
Sufficient sample volume for indicated test?		Yes 🗹	No 🗌					
All samples received within holding time?		Yes 🗹	No 🗌	70				
Container/Temp Blank temperature in complian	ice?	Yes 🗹	No 🗌	2.8 °C				
Water - VOA vials have zero headspace?		Yes	No 🗌	No VOA vials	submitted 🗹			
Water - pH<2 acceptable upon receipt?		Yes	No 🗌	NA 🗹 LC	DT# 8086			
		Adjusted?		Checked b	py			
Water - ph>9 (S) or ph>12 (CN) acceptable upon	on receipt?	Yes	No 🗌	NA 🗹 LC	DT#			
		Adjusted?		Checked b	DY			
Any No response must be detailed in the comm	nents section below.	· 						
Client contacted	Date contacted:		Per	son contacted				
Contacted by:	Regarding							
Comments:								
				- ·				
Corrective Action								
								

Page 1 of 1

CLIENT: Larson & Associates
Project: BTA Pardue 'C'

Lab Order: 1501222

CASE NARRATIVE

Date: 29-Jan-15

Sample was analyzed using the methods outlined in the following references:

Method E300 - Anions Analysis Method M2540C - Total Dissolved Solids Analysis

LOG IN

The samples were received and log-in performed on 1/23/2015. A total of 7 samples were received and analyzed. The samples arrived in good condition and were properly packaged.

Date: 29-Jan-15

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Lab Order: 1501222

Work Order Sample Summary

Lab Smp ID Client Sample ID	Tag Number	Date Collected	Date Recved
1501222-01 MW7		01/21/15 11:20 AM	1/23/2015
1501222-02 MW8		01/21/15 11:30 AM	1/23/2015
1501222-03 MW15		01/21/15 11:40 AM	1/23/2015
1501222-04 RW-1		01/21/15 11:50 AM	1/23/2015
1501222-05 MW10		01/21/15 12:00 PM	1/23/2015
1501222-06 MW11		01/21/15 12:10 PM	1/23/2015
1501222-07 MW9		01/21/15 12:20 PM	1/23/2015

Lab Order: 1501222

Client: Larson & Associates

Project: BTA Pardue 'C'

PREP DATES REPORT

Sample ID	Client Sample ID	Collection Date	Matrix	Test Number	Test Name	Prep Date	Batch ID
1501222-01A	MW7	01/21/15 11:20 AM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW7	01/21/15 11:20 AM	Aqueous	M2540C	TDS Preparation	01/26/15 03:40 PM	67922
1501222-02A	MW8	01/21/15 11:30 AM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW8	01/21/15 11:30 AM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW8	01/21/15 11:30 AM	Aqueous	M2540C	TDS Preparation	01/26/15 03:40 PM	67922
1501222-03A	MW15	01/21/15 11:40 AM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW15	01/21/15 11:40 AM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW15	01/21/15 11:40 AM	Aqueous	M2540C	TDS Preparation	01/26/15 03:40 PM	67922
1501222-04A	RW-1	01/21/15 11:50 AM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	RW-1	01/21/15 11:50 AM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	RW-1	01/21/15 11:50 AM	Aqueous	M2540C	TDS Preparation	01/26/15 03:40 PM	67922
1501222-05A	MW10	01/21/15 12:00 PM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW10	01/21/15 12:00 PM	Aqueous	M2540C	TDS Preparation	01/26/15 03:40 PM	67922
1501222-06A	MW11	01/21/15 12:10 PM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW11	01/21/15 12:10 PM	Aqueous	M2540C	TDS Preparation	01/26/15 03:40 PM	67922
1501222-07A	MW9	01/21/15 12:20 PM	Aqueous	E300	Anion Preparation	01/27/15 08:57 AM	67930
	MW9	01/21/15 12:20 PM	Aqueous	M2540C	TDS Preparation	01/26/15 03:40 PM	67922

Lab Order: 1501222

Client: Larson & Associates

Project: BTA Pardue 'C'

ANALYTICAL DATES REPORT

Sample ID	Client Sample ID	Matrix	Test Number	Test Name	Batch ID	Dilution	Analysis Date	Run ID
1501222-01A	MW7	Aqueous	E300	Anions by IC method - Water	67930	100	01/27/15 03:36 PM	IC2_150127A
	MW7	Aqueous	M2540C	Total Dissolved Solids	67922	1	01/27/15 08:35 AM	WC_150126D
1501222-02A	MW8	Aqueous	E300	Anions by IC method - Water	67930	100	01/27/15 02:09 PM	IC2_150127A
	MW8	Aqueous	E300	Anions by IC method - Water	67930	1000	01/27/15 04:08 PM	IC2_150127A
	MW8	Aqueous	M2540C	Total Dissolved Solids	67922	1	01/27/15 08:35 AM	WC_150126D
1501222-03A	MW15	Aqueous	E300	Anions by IC method - Water	67930	100	01/27/15 02:23 PM	IC2_150127A
	MW15	Aqueous	E300	Anions by IC method - Water	67930	1000	01/27/15 04:22 PM	IC2_150127A
	MW15	Aqueous	M2540C	Total Dissolved Solids	67922	1	01/27/15 08:35 AM	WC_150126D
1501222-04A	RW-1	Aqueous	E300	Anions by IC method - Water	67930	1000	01/27/15 04:37 PM	IC2_150127A
	RW-1	Aqueous	E300	Anions by IC method - Water	67930	100	01/27/15 02:38 PM	IC2_150127A
	RW-1	Aqueous	M2540C	Total Dissolved Solids	67922	1	01/27/15 08:35 AM	WC_150126D
1501222-05A	MW10	Aqueous	E300	Anions by IC method - Water	67930	100	01/27/15 02:52 PM	IC2_150127A
	MW10	Aqueous	M2540C	Total Dissolved Solids	67922	1	01/27/15 08:35 AM	WC_150126D
1501222-06A	MW11	Aqueous	E300	Anions by IC method - Water	67930	100	01/27/15 03:07 PM	IC2_150127A
	MW11	Aqueous	M2540C	Total Dissolved Solids	67922	1	01/27/15 08:35 AM	WC_150126D
1501222-07A	MW9	Aqueous	E300	Anions by IC method - Water	67930	100	01/27/15 03:21 PM	IC2_150127A
	MW9	Aqueous	M2540C	Total Dissolved Solids	67922	1	01/27/15 08:35 AM	WC_150126D

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02 **Collection Date:** 01/21/15 11:20 AM

Lab Order: 1501222 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300					Analyst: AV
Chloride	3080	30.0	100		mg/L	100	01/27/15 03:36 PM
Sulfate	2530	100	300		mg/L	100	01/27/15 03:36 PM
TOTAL DISSOLVED SOLIDS		M2540	С				Analyst: PT
Total Dissolved Solids (Residue, Filterable)	9580	200	200		mg/L	1	01/27/15 08:35 AM

Qualifiers:

* Value exceeds TCLP Maximum Concentration Level

C Sample Result or QC discussed in the Case Narrative

E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

RL Reporting Limit

N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 29-Jan-15

Lab ID: 1501222-01

Client Sample ID: MW7

DF Dilution Factor

J Analyte detected between MDL and RLND Not Detected at the Method Detection Limit

S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02 **Collection Date:** 01/21/15 11:30 AM

Lab Order: 1501222 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	9150	300	1000	mg/L	1000	01/27/15 04:08 PM
Sulfate	2310	100	300	mg/L	100	01/27/15 02:09 PM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	19600	200	200	mg/L	1	01/27/15 08:35 AM

Qualifiers:

* Value exceeds TCLP Maximum Concentration Level

C Sample Result or QC discussed in the Case Narrative

E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

RL Reporting Limit

N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 29-Jan-15

Lab ID: 1501222-02

Client Sample ID: MW8

DF Dilution Factor

J Analyte detected between MDL and RL
ND Not Detected at the Method Detection Limit

S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Lab Order: 1501222 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	10200	300	1000	mg/L	1000	01/27/15 04:22 PM
Sulfate	2750	100	300	mg/L	100	01/27/15 02:23 PM
TOTAL DISSOLVED SOLIDS		M2540	C			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	19500	200	200	mg/L	1	01/27/15 08:35 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 29-Jan-15

Lab ID: 1501222-03

Client Sample ID: MW15

- DF Dilution Factor
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02 **Collection Date:** 01/21/15 11:50 AM

Lab Order: 1501222 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300				Analyst: AV
Chloride	7500	300	1000	mg/L	1000	01/27/15 04:37 PM
Sulfate	2640	100	300	mg/L	100	01/27/15 02:38 PM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	15800	200	200	mg/L	1	01/27/15 08:35 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 29-Jan-15

Lab ID: 1501222-04

Client Sample ID: RW-1

- DF Dilution Factor
- J Analyte detected between MDL and RL
- ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

CLIENT: Larson & Associates Client Sample ID: MW10

Project: BTA Pardue 'C' Lab ID: 1501222-05

Project No: 10-0101-02 **Collection Date:** 01/21/15 12:00 PM

Lab Order: 1501222 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	3880	30.0	100	mg/L	100	01/27/15 02:52 PM
Sulfate	1720	100	300	mg/L	100	01/27/15 02:52 PM
TOTAL DISSOLVED SOLIDS		M2540	C			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	9700	200	200	mg/L	1	01/27/15 08:35 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 29-Jan-15

- DF Dilution Factor
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02

Lab Order: 1501222

Client Sample ID: MW11

Lab ID: 1501222-06

Date: 29-Jan-15

Collection Date: 01/21/15 12:10 PM

Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed	
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV	-
Chloride	2500	30.0	100	mg/L	100	01/27/15 03:07 PM	
Sulfate	1740	100	300	mg/L	100	01/27/15 03:07 PM	
TOTAL DISSOLVED SOLIDS		M2540	C			Analyst: PT	
Total Dissolved Solids (Residue, Filterable)	7060	50.0	50.0	mg/L	1	01/27/15 08:35 AM	

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

- B Analyte detected in the associated Method Blank
- DF Dilution Factor
- J Analyte detected between MDL and RLND Not Detected at the Method Detection Limit
- S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02

Lab Order: 1501222

Client Sample ID: MW9

Lab ID: 1501222-07

Lab ID. 1301222-07

Date: 29-Jan-15

Collection Date: 01/21/15 12:20 PM

Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed	
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV	_
Chloride	4050	30.0	100	mg/L	100	01/27/15 03:21 PM	
Sulfate	2700	100	300	mg/L	100	01/27/15 03:21 PM	
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT	
Total Dissolved Solids (Residue, Filterable)	11800	200	200	mg/L	1	01/27/15 08:35 AM	

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

- B Analyte detected in the associated Method Blank
- DF Dilution Factor
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

Date: 29-Jan-15

CLIENT: Larson & Associates

Work Order: 1501222

IC2_150127A **RunID: Project:** BTA Pardue 'C'

The QC data in batch 67930 applies to the following samples: 1501222-0	1A, 1501222-02A, 1501222-03A, 1501222-04A, 1501222-05A, 1501222-
06A 1501222-07A	

ANALYTICAL QC SUMMARY REPORT

Sample ID MB-67930	Batch ID:	67930		TestNo	E300	0		Units:	mg/L	
SampType: MBLK	Run ID:	IC2_15	0127A	Analysi	s Date: 1/27	/2015 9:18:	49 AM	Prep Date:	1/27/20	015
Analyte		Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit %	6RPD R	PDLimit Qua
Chloride		<1.00	1.00							
Sulfate		<3.00	3.00							
Sample ID LCS-67930	Batch ID:	67930		TestNo	E300	0		Units:	mg/L	
SampType: LCS	Run ID:	IC2_15)127A	Analysi	s Date: 1/27	/2015 9:33:	24 AM	Prep Date:	1/27/2	015
Analyte		Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit %	6RPD R	PDLimit Qua
Chloride		10.3	1.00	10.00	0	103	90	110		
Sulfate		29.9	3.00	30.00	0	99.7	90	110		
Sample ID LCSD-67930	Batch ID:	67930		TestNo	E300	0		Units:	mg/L	
SampType: LCSD	Run ID:	IC2_15	0127A	Analysi	s Date: 1/27	/2015 9:47:	58 AM	Prep Date:	1/27/20	015
Analyte		Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit %	6RPD R	PDLimit Qua
Chloride		10.2	1.00	10.00	0	102	90	110	0.718	20
Sulfate		29.5	3.00	30.00	0	98.5	90	110	1.27	20
Sample ID 1501243-02AMS	Batch ID:	67930		TestNo	E300	0		Units:	mg/L	
SampType: MS	Run ID:	IC2_15	0127A	Analysi	s Date: 1/27	/2015 11:19	9:44 AM	Prep Date:	1/27/20	015
Analyte		Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit %	6RPD RI	PDLimit Qua
Chloride		2840	100	2000	699.4	107	90	110		
Sulfate		3740	300	2000	1561	109	90	110		
Sample ID 1501243-02AMSD	Batch ID:	67930		TestNo	E300	0		Units:	mg/L	
SampType: MSD	Run ID:	IC2_15	0127A	Analysi	s Date: 1/27	/2015 11:34	4:19 AM	Prep Date:	1/27/20	015
		Dooult	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit %	6RPD R	PDLimit Qua
Analyte		Result	IXL						0.008	20
Analyte Chloride		2840	100	2000	699.4	107	90	110		
Chloride				2000 2000	699.4 1561	107 109	90 90	110 110	0.181	20
Chloride Sulfate	Batch ID:	2840 3750	100		1561	109			0.181 mg/L	20
Chloride Sulfate Sample ID 1501212-01EMS	Batch ID:	2840 3750	100 300	2000 TestNo	1561	109	90	110	mg/L	
Chloride Sulfate Sample ID 1501212-01EMS SampType: MS		2840 3750 67930	100 300	2000 TestNo	1561 E300	109	90 00 PM	110 Units:	mg/L 1/27/20	015
		2840 3750 67930 IC2_15 0	100 300	Z000 TestNo Analysi	1561 E300 s Date: 1/27	109 0 7/ 2015 4:52 :	90 00 PM	Units: Prep Date:	mg/L 1/27/20	015

Qualifiers: В Analyte detected in the associated Method Blank

> J Analyte detected between MDL and RL

ND Not Detected at the Method Detection Limit

Reporting Limit

Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

Page 1 of 4

R RPD outside accepted control limits

S Spike Recovery outside control limits Parameter not NELAC certified

CLIENT: Larson & Associates

Work Order: 1501222

Project: BTA Pardue 'C' RunID: IC2_150127A

Sample ID 1501212-01EMSD	Batch ID:	67930		TestNo): E3	00		Units:	mg/L	
SampType: MSD	Run ID:	IC2_150)127A	Analys	is Date: 1/2	7/2015 5:06:	34 PM	Prep Date	: 1/27/	2015
Analyte		Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD I	RPDLimit Qual
Chloride		26600	1000	20000	5067	108	90	110	0.693	20
Sulfate		21300	3000	20000	0	106	90	110	0.177	20

ANALYTICAL QC SUMMARY REPORT

Qualifiers:

B Analyte detected in the associated Method Blank

J Analyte detected between MDL and RL

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits

S Spike Recovery outside control limits

N Parameter not NELAC certified

Page 2 of 4

CLIENT: Larson & Associates

Work Order: 1501222

Project: BTA Pardue 'C' RunID: IC2_150127A

Troject.	DIMIU	auc C					1141111				
Sample ID	ICV-150127	Batch ID:	R77750		TestNo:	E300)		Units:	mg/L	
SampType:	ICV	Run ID:	IC2_1501	27A	Analysis	s Date: 1/27/	/2015 9:01:	:42 AM	Prep Date):	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit	Qual
Chloride			25.7	1.00	25.00	0	103	90	110		
Sulfate			76.3	3.00	75.00	0	102	90	110		
Sample ID	CCV1-150127	Batch ID:	R77750		TestNo:	E300)		Units:	mg/L	
SampType:	CCV	Run ID:	IC2_1501	27A	Analysis	s Date: 1/27/	/2015 1:08:	:29 PM	Prep Date	e:	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit	Qual
Chloride			10.2	1.00	10.00	0	102	90	110		
Sulfate			29.8	3.00	30.00	0	99.4	90	110		
Sample ID	CCV2-150127	Batch ID:	R77750		TestNo:	E300)		Units:	mg/L	
SampType:	CCV	Run ID:	IC2_1501	27A	Analysis	s Date: 1/27/	/2015 3:52:	:19 PM	Prep Date):	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit	Qual
Chloride			10.2	1.00	10.00	0	102	90	110		
Sulfate			30.0	3.00	30.00	0	99.9	90	110		
Sample ID	CCV3-150127	Batch ID:	R77750		TestNo:	E300)		Units:	mg/L	
SampType:	CCV	Run ID:	IC2_1501	27A	Analysis	Date: 1/27/	/2015 5:21:	:09 PM	Prep Date	:	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit	Qual
Chloride			10.3	1.00	10.00	0	103	90	110		
Sulfate			30.2	3.00	30.00	0	101	90	110		

Qualifiers: B Analyte detected in the associated Method Blank

 $J \quad \ \ Analyte \ detected \ between \ MDL \ and \ RL$

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

RPD outside accepted control limits

ANALYTICAL QC SUMMARY REPORT

S Spike Recovery outside control limits

N Parameter not NELAC certified

Page 3 of 4

R

ANALYTICAL QC SUMMARY REPORT

CLIENT: Larson & Associates

Work Order: 1501222

WC 150126D **RunID: Project:** BTA Pardue 'C'

The QC data in batch 67922 applies to the following samples: 1501222-01A, 1501222-02A, 1501222-03A, 1501222-04A, 1501222-05A, 150122-05A, 150124-05A, 150124-05A, 150124-05A, 150124-05A, 150124-05A, 150124-05A, 150

06A, 1501222-07A Sample ID MB-67922 Batch ID: TestNo: M2540C Units: 67922 mg/L SampType: MBLK Run ID: WC_150126D Analysis Date: 1/27/2015 8:35:00 AM Prep Date: 1/26/2015 Result RL SPK value Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Analyte Total Dissolved Solids (Residue, Filtera <10.0 10.0 Sample ID LCS-67922 Batch ID: 67922 TestNo: M2540C Units: mg/L

Run ID: WC_150126D Analysis Date: 1/27/2015 8:35:00 AM SampType: LCS Prep Date: 1/26/2015 Result RL SPK value Ref Val LowLimit HighLimit %RPD RPDLimit Qual Analyte %REC 10.0 745.6 0 103 Total Dissolved Solids (Residue, Filtera 770 113

Sample ID 1501230-01D-DUP Batch ID: 67922 TestNo: M2540C Units: mg/L SampType: **DUP** Run ID: WC_150126D Analysis Date: 1/27/2015 8:35:00 AM Prep Date: 1/26/2015 Analyte Result RLSPK value Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Total Dissolved Solids (Residue, Filtera 2150 50.0 0 2100 2.59 5

Qualifiers: В Analyte detected in the associated Method Blank

> J Analyte detected between MDL and RL

ND Not Detected at the Method Detection Limit

Reporting Limit

Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits

S Spike Recovery outside control limits Parameter not NELAC certified

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Page 4 of 4



April 23, 2015

Jeremy Cannady Larson & Associates 507 N. Marienfeld #200

Midland, TX 79701

TEL: (432) 687-0901

FAX (432) 687-0456 Order No.: 1504157

RE: BTA Pardue 'C'

Dear Jeremy Cannady:

DHL Analytical, Inc. received 3 sample(s) on 4/16/2015 for the analyses presented in the following report.

There were no problems with the analyses and all data met requirements of NELAC except where noted in the Case Narrative. All non-NELAC methods will be identified accordingly in the case narrative and all estimated uncertainties of test results are within method or EPA specifications.

If you have any questions regarding these tests results, please feel free to call. Thank you for using DHL Analytical.

Sincerely,

John DuPont

General Manager

This report was performed under the accreditation of the State of Texas Laboratory Certification Number: T104704211-14-13



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AnalyticalQCSummaryReport 1504157	13



2300 Double Creek Dr. ■ Round Rock, TX 78664 Phone (512) 388-8222 ■ FAX (512) 388-8229

Web: www.dhlanalytical.com E-Mail: login@dhlanalytical.com





№ 65445 CHAIN-OF-CUSTODY

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UNITED STATES US

BILL SENDER

DHL ANALYTICAL 2300 DOUBLE CREEK DR

ROUND ROCK TX 78664

TRK# 0200 8079 6031 9654

THU - 16 APR 8:00A

A1 BSMA



Sample Receipt Checklist

Client Name Larson & Associates			Date Rece	ived: 4/16/2015
Work Order Number 1504157			Received by	y MB
Checklist completed by: Signature	4/16/20 ⁻ Date Carrier name	15 <u>FedEx 1day</u>	Reviewed b	y 4/16/2015 Date
Shipping container/cooler in good condition?		Yes 🗹	No 🗔	Not Present
Custody seals intact on shippping container/co	poler?	Yes 🗹	No 🗔	Not Present
Custody seals intact on sample bottles?		Yes	No 🗔	Not Present 🗹
Chain of custody present?		Yes 🗹	No 🗌	
Chain of custody signed when relinquished an	d received?	Yes 🗹	No 🗀	
Chain of custody agrees with sample labels?		Yes 🔽	No 🗀	
Samples in proper container/bottle?		Yes 🗹	No 🗌	
Sample containers intact?		Yes 🗹	No 🗌	
Sufficient sample volume for indicated test?		Yes 🗹	No 🗌	
All samples received within holding time?		Yes 🗹	No 🗌	
Container/Temp Blank temperature in complia	nce?	Yes 🗹	No 🗌	1.9 °C
Water - VOA vials have zero headspace?		Yes 🗌	No 🗀	No VOA vials submitted 🔽
Water - pH<2 acceptable upon receipt?		Yes 🗌	No 🗔	NA ✓ LOT #
•		Adjusted?		Checked by
Water - ph>9 (S) or ph>12 (CN) acceptable up	on receipt?	Yes	No 🗌	NA 🗹 LOT#
		Adjusted?		Checked by
Any No response must be detailed in the comm	ments section below.			
Client contacted	Date contacted:		Per	son contacted
Contacted by:	Regarding			
Comments:				
			-1.4	
Corrective Action				

Page 1 of 1

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Lab Order: 1504157

CASE NARRATIVE

Date: 23-Apr-15

Sample was analyzed using the methods outlined in the following references:

Method E300 - Anions Analysis Method M2540C - TDS Analysis

LOG IN

The samples were received and log-in performed on 2/6/2015. A total of 3 samples were received and analyzed. The samples arrived in good condition and were properly packaged. The samples were collected in Mountain Standard Time.

Date: 23-Apr-15

CLIENT: Larson & Associates

Project: BTA Pardue 'C' Work Order Sample Summary

Lab Order: 1504157

Lab Order: 1504157

Lab Smp ID	Client Sample ID	Tag Number	Date Collected	Date Recved
1504157-01	MW-15		04/15/15 12:10 PM	4/16/2015
1504157-02	RW-1		04/15/15 12:20 PM	4/16/2015
1504157-03	MW-11		04/15/15 12:30 PM	4/16/2015

Lab Order: 1504157

Client: Larson & Associates

Project: BTA Pardue 'C'

PREP DATES REPORT

Sample ID	Client Sample ID	Collection Date	Matrix	Test Number	Test Name	Prep Date	Batch ID
1504157-01A	MW-15	04/15/15 12:10 PM	Aqueous	E300	Anion Preparation	04/16/15 11:33 AM	69176
	MW-15	04/15/15 12:10 PM	Aqueous	E300	Anion Preparation	04/16/15 11:33 AM	69176
	MW-15	04/15/15 12:10 PM	Aqueous	M2540C	TDS Preparation	04/17/15 01:30 PM	69180
1504157-02A	RW-1	04/15/15 12:20 PM	Aqueous	E300	Anion Preparation	04/16/15 11:33 AM	69176
	RW-1	04/15/15 12:20 PM	Aqueous	E300	Anion Preparation	04/16/15 11:33 AM	69176
	RW-1	04/15/15 12:20 PM	Aqueous	M2540C	TDS Preparation	04/17/15 01:30 PM	69180
1504157-03A	MW-11	04/15/15 12:30 PM	Aqueous	E300	Anion Preparation	04/16/15 11:33 AM	69176
	MW-11	04/15/15 12:30 PM	Aqueous	M2540C	TDS Preparation	04/17/15 01:30 PM	69180

Lab Order: 1504157

Client: Larson & Associates

Project: BTA Pardue 'C'

ANALYTICAL DATES REPORT

Sample ID	Client Sample ID	Matrix	Test Number	Test Name	Batch ID	Dilution	Analysis Date	Run ID
1504157-01A	MW-15	Aqueous	E300	Anions by IC method - Water	69176	1000	04/16/15 03:26 PM	IC2_150416A
	MW-15	Aqueous	E300	Anions by IC method - Water	69176	100	04/16/15 01:26 PM	IC2_150416A
	MW-15	Aqueous	M2540C	Total Dissolved Solids	69180	1	04/20/15 08:43 AM	WC_150417A
1504157-02A	RW-1	Aqueous	E300	Anions by IC method - Water	69176	1000	04/16/15 03:41 PM	IC2_150416A
	RW-1	Aqueous	E300	Anions by IC method - Water	69176	100	04/16/15 01:40 PM	IC2_150416A
	RW-1	Aqueous	M2540C	Total Dissolved Solids	69180	1	04/20/15 08:43 AM	WC_150417A
1504157-03A	MW-11	Aqueous	E300	Anions by IC method - Water	69176	100	04/16/15 01:55 PM	IC2_150416A
	MW-11	Aqueous	M2540C	Total Dissolved Solids	69180	1	04/20/15 08:43 AM	WC_150417A

CLIENT: Larson & Associates Client Sample ID: MW-15

Project: BTA Pardue 'C' Lab ID: 1504157-01

Project No: 10-0101-01 **Collection Date:** 04/15/15 12:10 PM

Lab Order: 1504157 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	6110	300	1000	mg/L	1000	04/16/15 03:26 PM
Sulfate	2440	100	300	mg/L	100	04/16/15 01:26 PM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	15200	200	200	mg/L	1	04/20/15 08:43 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Apr-15

- DF Dilution Factor
- J Analyte detected between MDL and RL
- ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-01

Lab Order: 1504157

Client Sample ID: RW-1

Lab ID: 1504157-02

Date: 23-Apr-15

Collection Date: 04/15/15 12:20 PM

Matrix: AQUEOUS

Analyses	Result	Result MDL RL E300 6980 300 1000 2170 100 300		Qual Ur	nits DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	6980	300	1000	mg/	L 1000	04/16/15 03:41 PM
Sulfate	2170	100	300	mg/	L 100	04/16/15 01:40 PM
TOTAL DISSOLVED SOLIDS		M2540	C			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	15600	200	200	mg/	/L 1	04/20/15 08:43 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

- B Analyte detected in the associated Method Blank
- DF Dilution Factor
- J Analyte detected between MDL and RLND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

Project:

CLIENT: Larson & Associates Client Sample ID: MW-11

BTA Pardue 'C' Lab ID: 1504157-03

Project No: 10-0101-01 **Collection Date:** 04/15/15 12:30 PM

Lab Order: 1504157 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300				Analyst: AV
Chloride	3730	30.0	100	mg/L	100	04/16/15 01:55 PM
Sulfate	2590	100	300	mg/L	100	04/16/15 01:55 PM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	10900	200	200	mg/L	1	04/20/15 08:43 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Apr-15

- DF Dilution Factor
- J Analyte detected between MDL and RL
- ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

Date: 23-Apr-15

ANALYTICAL QC SUMMARY REPORT

CLIENT: Larson & Associates

Work Order: 1504157

Project: BTA Pardue 'C' RunID: IC2_150416A

I I ojecu	Birirara	uc c										
The QC data	a in batch 69176 app	lies to the f	ollowing san	nples: 1504	1157-01A, 15041	57-02A, 15	04157-03A					
Sample ID	LCS-69176	Batch ID:	69176		TestNo:	E30	0		Units:	mg/L		
SampType:	LCS	Run ID:	IC2_1504	16A	Analysis	3 Date: 4/16	6/2015 11:56	3:37 AM	Prep Date:	4/16/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit ^c	%RPD R	PDLimit Qual	
Chloride			9.68	1.00	10.00	0	96.8	90	110			
Sulfate			29.5	3.00	30.00	0	98.4	90	110			
Sample ID	LCSD-69176	Batch ID:	69176		TestNo:	E30	0		Units:	mg/L		
SampType:	LCSD	Run ID:	IC2_1504	16A	Analysis	s Date: 4/16	6/2015 12:11	:11 PM	Prep Date:	4/16/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit ^c	%RPD R	PDLimit Qual	
Chloride			9.70	1.00	10.00	0	97.0	90	110	0.189	20	
Sulfate			29.5	3.00	30.00	0	98.5	90	110	0.125	20	
Sample ID	MB-69176	Batch ID:	69176		TestNo:	E30	0		Units:	mg/L		
SampType:	MBLK	Run ID:	IC2_1504	16A	Analysis	Analysis Date: 4/16/2015 12:25:45 PM				Prep Date: 4/16/2015		
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit [°]	%RPD R	PDLimit Qual	
Chloride			<1.00	1.00								
Sulfate			<3.00	3.00								
Sample ID	1504157-01AMS	Batch ID:	69176		TestNo:	E30	0		Units:	mg/L		
SampType:	MS	Run ID:	IC2_1504	16A	Analysis	s Date: 4/16	6/2015 4:13:	45 PM	Prep Date:	4/16/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit [°]	%RPD R	PDLimit Qual	
Chloride			26200	1000	20000	6106	101	90	110			
Sulfate			21800	3000	20000	2362	97.4	90	110			
Sample ID	1504157-01AMSD	Batch ID:	69176		TestNo:	E30	0		Units:	mg/L		
SampType:	MSD	Run ID:	IC2_1504	16A	Analysis	3 Date: 4/16	6/2015 4:28:	20 PM	Prep Date:	4/16/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit ⁽	%RPD R	PDLimit Qual	
Chloride			26300	1000	20000	6106	101	90	110	0.522	20	
Sulfate			22000	3000	20000	2362	98.4	90	110	0.858	20	

Qualifiers: B Analyte detected in the associated Method Blank

 $J \quad \ \ Analyte \ detected \ between \ MDL \ and \ RL$

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

Page 1 of 3

R RPD outside accepted control limits

 $\begin{array}{ll} S & \text{Spike Recovery outside control limits} \\ N & \text{Parameter not NELAC certified} \end{array}$

CLIENT: Larson & Associates

Work Order: 1504157

IC2_150416A **RunID:** BTA Pardue 'C' **Project:**

Sample ID	ICV-150416	Batch ID:	R79159		TestNo:	E30	00		Units:	mg/L	
SampType:	ICV	Run ID:	IC2_15	0416A	Analysis	s Date: 4/16	6/2015 11:36	6:44 AM	Prep Date	e:	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit Qua	
Chloride			24.8	1.00	25.00	0	99.3	90	110		
Sulfate			74.6	3.00	75.00	0	99.5	90	110		
Sample ID	CCV1-150416	Batch ID:	R79159		TestNo:	E30	00		Units:	mg/L	
SampType:	CCV	Run ID:	IC2_15	0416A	Analysis Date: 4/16/2015 2:26:06 PM				Prep Date:		
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit Qua	
Chloride			9.87	1.00	10.00	0	98.7	90	110		
Sulfate			29.7	3.00	30.00	0	98.9	90	110		
Sample ID	CCV2-150416	Batch ID:	R79159		TestNo:	E30	00		Units:	mg/L	
SampType:	ccv	Run ID:	IC2_15	0416A	Analysis	s Date: 4/16	6/2015 4:42:	54 PM	Prep Date	e:	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit Qua	
Chloride			9.71	1.00	10.00	0	97.1	90	110		
Sulfate			29.6	3.00	30.00	0	98.6	90	110		

Qualifiers: Analyte detected in the associated Method Blank

> J Analyte detected between MDL and RL

ND Not Detected at the Method Detection Limit

Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits

Spike Recovery outside control limits

Page 2 of 3

ANALYTICAL QC SUMMARY REPORT

CLIENT: Larson & Associates

Work Order: 1504157

ANALYTICAL QC SUMMARY REPORT

Project: BTA Pardue 'C' RunID: WC_150417A

The QC data	a in batch 69180 appl	lies to the fo	ollowing sampl	es: 1504′	157-01A, 15041	57-02A, 150	4157-03A				
Sample ID	MB-69180	Batch ID:	69180		TestNo:	M254	10C		Units:	mg/L	
SampType:	MBLK	Run ID:	WC_150417	7A	Analysis	Date: 4/20/2	2015 8:43:	00 AM	Prep Date:	4/17/20	15
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit %	RPD RP	DLimit Qual
Total Dissolv	ved Solids (Residue,	Filtera	<10.0	10.0							
Sample ID	LCS-69180	Batch ID:	69180		TestNo:	M254	10C		Units:	mg/L	
SampType:	LCS	Run ID:	WC_150417	7A	Analysis	Date: 4/20/2	2015 8:43:	00 AM	Prep Date:	4/17/20	15
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit %	RPD RP	DLimit Qual
Total Dissolv	ved Solids (Residue,	Filtera	738	10.0	745.6	0	99.0	90	113		
Sample ID	1504145-01C-DUP	Batch ID:	69180		TestNo:	M254	10C		Units:	mg/L	
SampType:	DUP	Run ID:	WC_150417	7A	Analysis	Date: 4/20/2	2015 8:43:	00 AM	Prep Date:	4/17/20	15
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimit	: HighLimit %	RPD RP	DLimit Qual
Total Dissolv	ved Solids (Residue,	Filtera	1370	50.0	0	1325				3.34	5
Sample ID	1504145-02C-DUP	Batch ID:	69180		TestNo:	M254	10C		Units:	mg/L	
SampType:	DUP	Run ID:	WC_150417	7A	Analysis	Date: 4/20/2	2015 8:43:	00 AM	Prep Date:	4/17/20	15
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimit	: HighLimit %	RPD RP	DLimit Qual
,											

Qualifiers: B Analyte detected in the associated Method Blank

 $J \quad \ \ Analyte \ detected \ between \ MDL \ and \ RL$

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits

 $\begin{array}{ll} S & \text{Spike Recovery outside control limits} \\ N & \text{Parameter not NELAC certified} \end{array}$

Page 3 of 3



July 23, 2015

Jeremy Cannady Larson & Associates 507 N. Marienfeld #205

Midland, TX 79701

TEL: (432) 687-0901

FAX (432) 687-0456 Order No.: 1507174

RE: BTA Pardue 'C'

Dear Jeremy Cannady:

DHL Analytical, Inc. received 7 sample(s) on 7/17/2015 for the analyses presented in the following report.

There were no problems with the analyses and all data met requirements of NELAC except where noted in the Case Narrative. All non-NELAC methods will be identified accordingly in the case narrative and all estimated uncertainties of test results are within method or EPA specifications.

If you have any questions regarding these tests results, please feel free to call. Thank you for using DHL Analytical.

Sincerely,

John DuPont

General Manager

This report was performed under the accreditation of the State of Texas Laboratory Certification Number: T104704211-15-14



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2300 Double Creek Dr. ■ Round Rock, TX 78664 Phone (512) 388-8222 ■ FAX (512) 388-8229

Web: www.dhlanalytical.com E-Mail: login@dhlanalytical.com





№ 67188 CHAIN-OF-CUSTODY

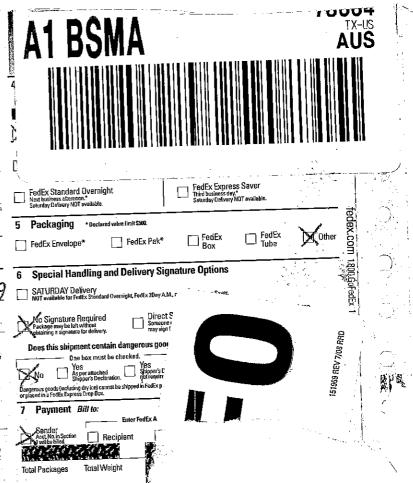
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Authorize 5% surcharge for TRRP Report? □ Yes YNo Field Sample I.D.	S=SOIL W=WATER A=AIR L=LIQUID SE=SEDIM DHL Lab # C	P=F SL= O= SO: IENT	PAINT =SLUDO OTHEF =SOLII	GE R D	Container Type	iners	PRE	O HORN		UNPRESERVED	V								1									FIELD N	OTES		
MW-7 MW-8 MW-15 RW-1 MW-10 MW-11 MW-9	01 7/10 02 03 04 05 06 07		0.45 \ 11.29 10.15 11.30 11.45 21.15 12.30		Poly				4	8																					
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Sample Receipt Checklist

Client Name Larson & Associates			Date Recei	ved:	7/17/2015	
Work Order Number 1507174			Received by	y MB		
Checklist completed by:	7/17/201 Date Carrier name	5 FedEx 1day	Reviewed b	y		7/17/2015 Date
Shipping container/cooler in good condition?		Yes 🗹	No 🗌	Not Present	t 🗆	
Custody seals intact on shippping container/coo	ler?	Yes 🗌	No 🗆	Not Present	t 🗹	
Custody seals intact on sample bottles?		Yes 🗌	No 🗆	Not Present	t 🗹	
Chain of custody present?		Yes 🗹	No 🗌			
Chain of custody signed when relinquished and	received?	Yes 🗹	No \square			
Chain of custody agrees with sample labels?		Yes 🗹	No \square			
Samples in proper container/bottle?		Yes 🗹	No 🗌			
Sample containers intact?		Yes 🗹	No 🗌			
Sufficient sample volume for indicated test?		Yes 🗹	No 🗌			
All samples received within holding time?		Yes 🗹	No 🗌			
Container/Temp Blank temperature in complian	ce?	Yes 🗹	No 🗌	1.1 °C		
Water - VOA vials have zero headspace?		Yes 🗌	No 🗌	No VOA vials	submitted	Y
Water - pH<2 acceptable upon receipt?		Yes	No 🗌	NA 🗹 L	OT#	
		Adjusted?		Checked	by	
Water - ph>9 (S) or ph>12 (CN) acceptable upo	n receipt?	Yes	No 🗌	NA 🗹 L	OT#	
		Adjusted?		Checked	by	
Any No response must be detailed in the comm	ents section below.	. 				
Client contacted	Date contacted:		— — — — —— Per	son contacted		
Contacted by:	Regarding					
Comments:						
						-
						-
Corrective Action:						
						•

Page 1 of 1

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Lab Order: 1507174

CASE NARRATIVE

Date: 23-Jul-15

Sample was analyzed using the methods outlined in the following references:

Method E300 - Anions Analysis Method M2540C - Total Dissolved Solids Analysis

LOG IN

The samples were received and log-in performed on 7/17/20115. A total of 7 samples were received and analyzed. The samples arrived in good condition and were properly packaged. The samples were collected in Mountain Standard Time.

ANIONS ANALYSIS

For Anions Analysis, the recovery of Sulfate for the Matrix Spike and Matrix Spike Duplicate (1507274-05 MS/MSD) was slightly above the method control limits. This is flagged accordingly in the QC Summary Repot. This anion was within method control limits in the associated LCS. No further corrective action was taken.

• /

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project: BTA Pardue 'C' Work Order Sample Summary
Lab Order: 1507174

Date: 23-Jul-15

Lab Smp ID Client Sample ID	Tag Number	Date Collected	Date Recved
1507174-01 MW-7		07/16/15 10:45 AM	7/17/2015
1507174-02 MW-8		07/16/15 11:00 AM	7/17/2015
1507174-03 MW-15		07/16/15 11:15 AM	7/17/2015
1507174-04 RW-1		07/16/15 11:30 AM	7/17/2015
1507174-05 MW-10		07/16/15 11:45 AM	7/17/2015
1507174-06 MW-11		07/16/15 12:15 PM	7/17/2015
1507174-07 MW-9		07/16/15 12:30 PM	7/17/2015

Lab Order: 1507174

Client: Larson & Associates

Project: BTA Pardue 'C'

PREP DATES REPORT

Sample ID	Client Sample ID	Collection Date	Matrix	Test Number	Test Name	Prep Date	Batch ID
1507174-01A	MW-7	07/16/15 10:45 AM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-7	07/16/15 10:45 AM	Aqueous	M2540C	TDS Preparation	07/21/15 09:55 AM	70549
1507174-02A	MW-8	07/16/15 11:00 AM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-8	07/16/15 11:00 AM	Aqueous	M2540C	TDS Preparation	07/21/15 09:55 AM	70549
1507174-03A	MW-15	07/16/15 11:15 AM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-15	07/16/15 11:15 AM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-15	07/16/15 11:15 AM	Aqueous	M2540C	TDS Preparation	07/21/15 09:55 AM	70549
1507174-04A	RW-1	07/16/15 11:30 AM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	RW-1	07/16/15 11:30 AM	Aqueous	M2540C	TDS Preparation	07/21/15 09:55 AM	70549
1507174-05A	MW-10	07/16/15 11:45 AM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-10	07/16/15 11:45 AM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-10	07/16/15 11:45 AM	Aqueous	M2540C	TDS Preparation	07/21/15 09:55 AM	70549
1507174-06A	MW-11	07/16/15 12:15 PM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-11	07/16/15 12:15 PM	Aqueous	M2540C	TDS Preparation	07/21/15 09:55 AM	70549
1507174-07A	MW-9	07/16/15 12:30 PM	Aqueous	E300	Anion Preparation	07/17/15 09:49 AM	70501
	MW-9	07/16/15 12:30 PM	Aqueous	M2540C	TDS Preparation	07/21/15 09:55 AM	70549

Lab Order: 1507174

Client: Larson & Associates

Project: BTA Pardue 'C'

ANALYTICAL DATES REPORT

Sample ID	Client Sample ID	Matrix	Test Number	Test Name	Batch ID	Dilution	Analysis Date	Run ID
1507174-01A	MW-7	Aqueous	E300	Anions by IC method - Water	70501	100	07/17/15 12:50 PM	IC2_150717A
	MW-7	Aqueous	M2540C	Total Dissolved Solids	70549	1	07/22/15 09:00 AM	WC_150721B
1507174-02A	MW-8	Aqueous	E300	Anions by IC method - Water	70501	100	07/17/15 11:21 AM	IC2_150717A
	MW-8	Aqueous	M2540C	Total Dissolved Solids	70549	1	07/22/15 09:00 AM	WC_150721B
1507174-03A	MW-15	Aqueous	E300	Anions by IC method - Water	70501	100	07/17/15 11:35 AM	IC2_150717A
	MW-15	Aqueous	E300	Anions by IC method - Water	70501	1000	07/17/15 01:05 PM	IC2_150717A
	MW-15	Aqueous	M2540C	Total Dissolved Solids	70549	1	07/22/15 09:00 AM	WC_150721B
1507174-04A	RW-1	Aqueous	E300	Anions by IC method - Water	70501	100	07/17/15 01:19 PM	IC2_150717A
	RW-1	Aqueous	M2540C	Total Dissolved Solids	70549	1	07/22/15 09:00 AM	WC_150721B
1507174-05A	MW-10	Aqueous	E300	Anions by IC method - Water	70501	100	07/17/15 01:51 PM	IC2_150717A
	MW-10	Aqueous	E300	Anions by IC method - Water	70501	1000	07/17/15 02:51 PM	IC2_150717A
	MW-10	Aqueous	M2540C	Total Dissolved Solids	70549	1	07/22/15 09:00 AM	WC_150721B
1507174-06A	MW-11	Aqueous	E300	Anions by IC method - Water	70501	100	07/17/15 02:05 PM	IC2_150717A
	MW-11	Aqueous	M2540C	Total Dissolved Solids	70549	1	07/22/15 09:00 AM	WC_150721B
1507174-07A	MW-9	Aqueous	E300	Anions by IC method - Water	70501	100	07/17/15 02:20 PM	IC2_150717A
	MW-9	Aqueous	M2540C	Total Dissolved Solids	70549	1	07/22/15 09:00 AM	WC_150721B

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02

Lab Order: 1507174

Client Sample ID: MW-7

Lab ID: 1507174-01

Date: 23-Jul-15

Collection Date: 07/16/15 10:45 AM

Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed	
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV	_
Chloride	2670	30.0	100	mg/L	100	07/17/15 12:50 PM	
Sulfate	2360	100	300	mg/L	100	07/17/15 12:50 PM	
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT	
Total Dissolved Solids (Residue, Filterable)	8240	200	200	mg/L	1	07/22/15 09:00 AM	

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

- B Analyte detected in the associated Method Blank
- DF Dilution Factor
- J Analyte detected between MDL and RLND Not Detected at the Method Detection Limit
- S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02

Lab Order: 1507174 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	4500	30.0	100	mg/L	100	07/17/15 11:21 AM
Sulfate	2420	100	300	mg/L	100	07/17/15 11:21 AM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	12300	200	200	mg/L	1	07/22/15 09:00 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Jul-15

Lab ID: 1507174-02

Collection Date: 07/16/15 11:00 AM

Client Sample ID: MW-8

- DF Dilution Factor
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

Project:

CLIENT: Larson & Associates

BTA Pardue 'C' Lab ID: 1507174-03

Project No: 10-0101-02 **Collection Date:** 07/16/15 11:15 AM

Lab Order: 1507174 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	8180	300	1000	mg/L	1000	07/17/15 01:05 PM
Sulfate	2740	100	300	mg/L	100	07/17/15 11:35 AM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	18700	200	200	mg/L	1	07/22/15 09:00 AM

Qualifiers:

* Value exceeds TCLP Maximum Concentration Level

C Sample Result or QC discussed in the Case Narrative

E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

RL Reporting Limit

N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Jul-15

Client Sample ID: MW-15

DF Dilution Factor

J Analyte detected between MDL and RLND Not Detected at the Method Detection Limit

S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02

Lab Order: 1507174

Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed				
ANIONS BY IC METHOD - WATER		E300)		Analyst: AV					
Chloride	4890	30.0	100	mg/L	100	07/17/15 01:19 PM				
Sulfate	2890	100	300	mg/L	100	07/17/15 01:19 PM				
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT				
Total Dissolved Solids (Residue, Filterable)	13000	200	200	mg/L	1	07/22/15 09:00 AM				

Qualifiers:

- Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- Е TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- Reporting Limit
- Parameter not NELAC certified

В Analyte detected in the associated Method Blank

Date: 23-Jul-15

Lab ID: 1507174-04

Collection Date: 07/16/15 11:30 AM

Client Sample ID: RW-1

- Dilution Factor DF
- J Analyte detected between MDL and RL
- Not Detected at the Method Detection Limit ND
 - Spike Recovery outside control limits

Project:

CLIENT: Larson & Associates Client Sample ID: MW-10

BTA Pardue 'C' Lab ID: 1507174-05

Project No: 10-0101-02 **Collection Date:** 07/16/15 11:45 AM

Lab Order: 1507174 Matrix: AQUEOUS

Analyses	Result	Result MDL		Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)		,	Analyst: AV
Chloride	8520	300	1000	mg/L	1000	07/17/15 02:51 PM
Sulfate	2260	100	300	mg/L	100	07/17/15 01:51 PM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	17600	200	200	mg/L	1	07/22/15 09:00 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Jul-15

- DF Dilution Factor
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

CLIENT: Larson & Associates Client Sample ID: MW-11

Project: BTA Pardue 'C' Lab ID: 1507174-06

Project No: 10-0101-02 **Collection Date:** 07/16/15 12:15 PM

Lab Order: 1507174 Matrix: AQUEOUS

Analyses	Result	esult MDL l		Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300		Analyst: AV		
Chloride	3600	30.0	100	mg/L	100	07/17/15 02:05 PM
Sulfate	2530	100	300	mg/L	100	07/17/15 02:05 PM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	9660	200	200	mg/L	1	07/22/15 09:00 AM

Qualifiers:

* Value exceeds TCLP Maximum Concentration Level

C Sample Result or QC discussed in the Case Narrative

E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

RL Reporting Limit

N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Jul-15

DF Dilution Factor

J Analyte detected between MDL and RLND Not Detected at the Method Detection Limit

S Spike Recovery outside control limits

CLIENT: Larson & Associates Client Sample ID: MW-9

Project: BTA Pardue 'C' Lab ID: 1507174-07

Project No: 10-0101-02 **Collection Date:** 07/16/15 12:30 PM

Lab Order: 1507174 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300	Analyst: AV			
Chloride	3920	30.0	100	mg/L	100	07/17/15 02:20 PM
Sulfate	2870	100	300	mg/L	100	07/17/15 02:20 PM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: PT
Total Dissolved Solids (Residue, Filterable)	11200	200	200	mg/L	1	07/22/15 09:00 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Jul-15

- DF Dilution Factor
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

Date: 23-Jul-15

CLIENT: Larson & Associates

Work Order: 1507174

IC2_150717A **RunID: Project:** BTA Pardue 'C'

The OC data is batch 70004 applies to the following appeal on 4507474 04 A 4507	474 004 4507474 004 4507474 044 4507474 054 4507474	•
The QC data in batch 70501 applies to the following samples: 1507174-01A, 1507	1/4-UZA, 15U/1/4-U3A, 15U/1/4-U4A, 15U/1/4-U5A, 15U/1/4-	
064 1507174-074		

ANALYTICAL QC SUMMARY REPORT

Camala ID		_										
Sample ID	LCS-70501	Batch ID:	70501		TestNo	E30	0		Units:	mg/L		
SampType:	LCS	Run ID:	IC2_150)717A	Analysi	s Date: 7/17	/2015 10:09	9:51 AM	Prep Date:	7/17/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimi	it HighLimit	%RPD R	PDLimit	t Qual
Chloride			9.79	1.00	10.00	0	97.9	90	110			
Sulfate			31.7	3.00	30.00	0	106	90	110			
Sample ID	LCSD-70501	Batch ID:	70501		TestNo	E30	0		Units:	mg/L		
SampType:	LCSD	Run ID:	IC2_150)717A	Analysi	s Date: 7/17	/2015 10:24	1:28 AM	Prep Date:	7/17/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimi	it HighLimit	%RPD R	PDLimit	t Qual
Chloride			9.81	1.00	10.00	0	98.1	90	110	0.146	20	
Sulfate			31.7	3.00	30.00	0	106	90	110	0.136	20	
Sample ID	MB-70501	Batch ID:	70501		TestNo	E30	0		Units:	mg/L		
SampType:	MBLK	Run ID:	IC2_150)717A	Analysi	s Date: 7/17	/2015 10:39	9:04 AM	Prep Date:	7/17/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimi	it HighLimit	%RPD R	PDLimit	t Qual
Chloride			<1.00	1.00								
Sulfate			<3.00	3.00								
Sample ID	1507174-05AMS	Batch ID:	70501		TestNo	E30	0		Units:	mg/L		
SampType:	MS	Run ID:	IC2_150	717A	Analysi	s Date: 7/17	/2015 3:06:	21 PM	Prep Date:	7/17/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimi	it HighLimit	%RPD R	PDLimit	t Qual
Chloride			28100	1000	20000	8521	98.1	90	110			
Sulfate			25100	3000	20000	2265	114	90	110			S
Sample ID	1507174-05AMSD	Batch ID:	70501		TestNo	E30	0		Units:	mg/L		
SampType:	MSD	Run ID:	IC2_150)717A	Analysi	s Date: 7/17	/2015 3:20:	57 PM	Prep Date:	7/17/2	015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimi	it HighLimit	%RPD R	PDLimit	t Qual
,												
Chloride			27900	1000	20000	8521	96.7	90	110	0.981	20	

Qualifiers: В Analyte detected in the associated Method Blank

> J Analyte detected between MDL and RL

ND Not Detected at the Method Detection Limit

Reporting Limit

Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits Page 1 of 3

S Spike Recovery outside control limits

Parameter not NELAC certified

CLIENT: Larson & Associates

Work Order: 1507174

Project: BTA Pardue 'C' RunID: IC2_150717A

Troject. BIATA	ardic C				Kullii			
Sample ID ICV-150717	Batch ID: R80642		TestNo:	E30	0		Units:	mg/L
SampType: ICV	Run ID: IC2_150	717A	Analysis	s Date: 7/17	/2015 9:47:	42 AM	Prep Date	:
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit Qual
Chloride	24.2	1.00	25.00	0	96.7	90	110	
Sulfate	79.4	3.00	75.00	0	106	90	110	
Sample ID CCV1-150717	Batch ID: R80642		TestNo:	E30	0		Units:	mg/L
SampType: CCV	Run ID: IC2_150	717A	Analysis	s Date: 7/17	/2015 1:34:	17 PM	Prep Date	:
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit Qual
Chloride	9.92	1.00	10.00	0	99.2	90	110	
Sulfate	32.1	3.00	30.00	0	107	90	110	
Sample ID CCV2-150717	Batch ID: R80642		TestNo:	E30	0		Units:	mg/L
SampType: CCV	Run ID: IC2_150	717A	Analysis	s Date: 7/17	/2015 3:35:	34 PM	Prep Date	:
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit	%RPD RPDLimit Qual
Chloride	9.84	1.00	10.00	0	98.4	90	110	
Sulfate	32.1	3.00	30.00	0	107	90	110	

ANALYTICAL QC SUMMARY REPORT

Qualifiers: B Analyte detected in the associated Method Blank

 $J \quad \ \ Analyte \ detected \ between \ MDL \ and \ RL$

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits

 $\begin{array}{ll} S & \text{Spike Recovery outside control limits} \\ N & \text{Parameter not NELAC certified} \end{array}$

Page 2 of 3

CLIENT: Larson & Associates

Work Order: 1507174

ANALYTICAL QC SUMMARY REPORT

Project: BTA Pardue 'C' RunID: WC_150721B

The QC data in batch 70549 applies to the following samples: 1507174-01A, 1507174-02A, 1507174-03A, 1507174-04A, 1507174-05A, 1507174-05A, 1507174-07A

06A, 15071											
Sample ID	MB-70549	Batch ID:	70549		TestNo:	M254	40C		Units:	mg/L	
SampType:	MBLK	Run ID:	WC_1507	21B	Analysis	s Date: 7/22/	/ 2015 9:00:	00 AM	Prep Date:	7/21/201	5
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimi	t HighLimit %	RPD RPD	Limit Qual
Total Dissol	lved Solids (Residue,	Filtera	<10.0	10.0	0						
Sample ID	LCS-70549	Batch ID:	70549		TestNo:	M254	40C		Units:	mg/L	
SampType:	LCS	Run ID:	WC_1507	21B	Analysis	s Date: 7/22/	2 015 9:00:	00 AM	Prep Date:	7/21/201	5
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimi	t HighLimit %	RPD RPD	Limit Qual
Total Dissol	lved Solids (Residue,	Filtera	748	10.0	745.6	0	100	90	113		
Total Dissol	1507174-01A-DUP	Filtera Batch ID:	748 70549	10.0	745.6 TestNo:			90	113 Units:	mg/L	
	1507174-01A-DUP				TestNo:		40C			mg/L 7/21/201	5
Sample ID	1507174-01A-DUP	Batch ID: Run ID:	70549		TestNo:	M254	40C	00 AM	Units:	7/21/201	
Sample ID SampType: Analyte	1507174-01A-DUP	Batch ID: Run ID:	70549 WC_1507	'21B	TestNo: Analysis	M25 4 s Date: 7/22/	40C /2015 9:00:	00 AM	Units: Prep Date: t HighLimit %	7/21/201	
Sample ID SampType: Analyte	1507174-01A-DUP DUP	Batch ID: Run ID:	70549 WC_1507 Result	21B RL	TestNo: Analysis SPK value	M25 4 S Date: 7/22 6 Ref Val 8240	40C /2015 9:00: %REC	00 AM	Units: Prep Date: t HighLimit %	7/21/201	Limit Qual
Sample ID SampType: Analyte Total Dissol	1507174-01A-DUP DUP lved Solids (Residue, 1507174-02A-DUP	Batch ID: Run ID: Filtera	70549 WC_1507 Result 8200	21B RL 200	TestNo: Analysis SPK value 0 TestNo:	M25 4 S Date: 7/22 6 Ref Val 8240	40C /2015 9:00: %REC	00 AM LowLimi	Units: Prep Date: t HighLimit %	7/21/201 SRPD RPD 0.487	DLimit Qual
Sample ID SampType: Analyte Total Dissol	1507174-01A-DUP DUP lved Solids (Residue, 1507174-02A-DUP	Batch ID: Run ID: Filtera Batch ID: Run ID:	70549 WC_1507 Result 8200 70549	21B RL 200	TestNo: Analysis SPK value 0 TestNo:	M254 S Date: 7/22/ Ref Val 8240 M254	40C /2015 9:00: %REC	00 AM LowLimi	Units: Prep Date: t HighLimit % Units:	7/21/201: 5RPD RPD 0.487 mg/L 7/21/201:	DLimit Qual 5

Qualifiers: B Analyte detected in the associated Method Blank

 $J \quad \ \ Analyte \ detected \ between \ MDL \ and \ RL$

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

Page 3 of 3

R RPD outside accepted control limits

Spike Recovery outside control limits

S Spike Recovery outside control limits

N Parameter not NELAC certified



October 23, 2015

Jeremy Cannady Larson & Associates 507 N. Marienfeld #205

Midland, TX 79701

TEL: (432) 687-0901

FAX (432) 687-0456 Order No.: 1510147

RE: BTA Pardue 'C'

Dear Jeremy Cannady:

DHL Analytical, Inc. received 3 sample(s) on 10/16/2015 for the analyses presented in the following report.

There were no problems with the analyses and all data met requirements of NELAC except where noted in the Case Narrative. All non-NELAC methods will be identified accordingly in the case narrative and all estimated uncertainties of test results are within method or EPA specifications.

If you have any questions regarding these tests results, please feel free to call. Thank you for using DHL Analytical.

Sincerely,

John DuPont

General Manager

This report was performed under the accreditation of the State of Texas Laboratory Certification Number: T104704211-15-15



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AnalyticalQCSummaryReport 1510147	

CHAIN-OF-CUSTODY

AGROD & 507 N. Marienfeld, Ste. 20 SSOCIATES, Inc. Environmental Consultants 432-687-0901 Data Reported to:								00	DATE PO# PROJ LAI P	E	LOC	ATIC	ON O	R N.	AME	LAB :	wo TA	rk F	ORE ORE	ER LEC	#: * :	(S)	1 014 ah	OF_ 7 84	<u> </u> 			
TRRP report? Yes No TIME ZONE: Time zone/State: Field Sample I.D. MW- S MW- S	S=SOIL W=WATE A=AIR Lab # C C C S	OT≕6	Time N:/5 1):45		# of Containers			H₂SO₄□ NaOH□	ICE INDESERVED	j 	·											7~ /		18	7			
TOTAL RELINQUISHED BY: RELINQUISHED BY:	(Signature)	, 10 ta	DATE/TI	(9,00, ME 83)	RECE PM) RECE	IVED	<u>)</u> سمهنظسه سه	(Sign	2/Le nature	<i>31</i> e)			NO 1 2	URN ADRIMATION OF THER	∟ ≧ Y 1 1	ND TII	ME	REC CUS CUS		IG TE Y SE/ ER B	EMP: ALS - ILL #(\ \ \	2			73 fe		USED

FLSO

1A

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WWW.LSO.COM Questions? Call 800-800-8984



Airbill No.

49614841

4961484

Print Name (Person)	Phone (Important)	2. From: Print Name (Person)	Phone (Important) 432-687-0901
Company Name DHL ANALYS Co	1 60	Company Name LARSON & ASSOCIATES	
Street Address (No P.O. Box or P.O. Box Zip Cod.	PDeliveries)	Street Address 507 WORTH MARIENEELD	141444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4.1444.1.4
Suite / Floor		Suite / Floor 205	***************************************
Round Rock T	x 78664	City State MIDIANU	z _p TX 79701
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Ďeliver Without Delivery Signature (See Lir	nits of Liability below)		City Code:
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LIMIT OF LIABILITY: We are not responsible for claims in excess of \$100 for any reason unless you: 1) declare a greater value (not to exceed \$25,000); 2) pay an additional fee; 3) and document your actual loss in a timely manner. We will not pay any claim in excess of the actual loss. We are not liable for any special or consequential damages. Additional limitations of liability are contained in our current Service Guide. If you ask us to deliver a package without obtaining a delivery signature, you release us of all liability for claims resulting from such service. NO DELIVERY SIGNATURE WILL BE OBTAINED FOR USE ON LSO GROUND SERVICE. OVERSIZE HATES MAY APPLY, DELIVERY COMMITMENTS MAY VARY, ADDITIONAL FEES MAY APPLY.

Sample Receipt Checklist

Client Name Larson & Associates			Date Received: 10/16/2015							
Work Order Number 1510147			Received by MB							
Checklist completed by Signature	10/16/20 Date	115	Reviewed b	y		10/16/2015 Date				
	Carrier name	<u>LoneStar</u>								
Shipping container/cooler in good condition?		Yes 🗹	No 🗌	Not Pres	sent 🗌					
Custody seals intact on shippping container/con	oler?	Yes 🗌	No 🗆	Not Pres	sent 🗹					
Custody seals intact on sample bottles?		Yes 🗌	No 🗆	Not Pres	sent 🗹					
Chain of custody present?		Yes 🔽	No 🗆							
Chain of custody signed when relinquished and	received?	Yes 🗹	No 🗔							
Chain of custody agrees with sample labels?		Yes 🗹	No 🗆		•					
Samples in proper container/bottle?		Yes 🗸	No 🗆							
Sample containers intact?		Yes 🗸	No 🗆							
Sufficient sample volume for indicated test?		Yes 🗹	No 🗀							
All samples received within holding time?		Yes 🗹	No 🗀							
Container/Temp Blank temperature in complian	ce?	Yes 🗹	No 🗌	1.2 °C			٠			
Water - VOA vials have zero headspace?		Yes 🗌	No 🗌	No VOA vi	als submitted	✓				
Water - pH<2 acceptable upon receipt?		Yes 🗌	No 🗆	NA 🗹	LOT#	·				
		Adjusted?		Check	ed by					
Water - ph>9 (S) or ph>12 (CN) acceptable upo	on receipt?	Yes 🗌	No 🗌	NA 🗹	LOT#					
		Adjusted?		Check	ed by					
Any No response must be detailed in the comm	ents section below.									
Client contacted	Date contacted:		Per	son contac	ted					
Contacted by:	Regarding									
Comments:		•								
			•	····						
Corrective Action	· · · · · · · · · · · · · · · · · · ·									
·		- 12-1		•			*			

Page 1 of 1

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Lab Order: 1510147

CASE NARRATIVE

Date: 23-Oct-15

The samples were analyzed using the methods outlined in the following references:

Method E300 - Anions Analysis Method M2540C - Total Dissolved Solids Analysis

LOG IN

The samples were received and log-in performed on 10/16/2015. A total of 3 samples were received and analyzed. The samples arrived in good condition and were properly packaged. The samples were collected in Mountain Standard Time Zone.

ANIONS ANALYSIS

For Anions Analysis, the recovery of Sulfate for the Matrix Spike and Matrix Spike Duplicate (1510147-02 MS/MSD) was slightly above the method control limits. These are flagged accordingly in the QC summary Report. This anion was within method control limit in the associated LCS. No further corrective action was taken.

Date: 23-Oct-15

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Lab Order: 1510147

Work Order Sample Summary

Lab Smp ID	Client Sample ID	Tag Number	Date Collected	Date Recved
1510147-01	MW-15		10/15/15 11:15 AM	10/16/2015
1510147-02	RW-1		10/15/15 11:30 AM	10/16/2015
1510147-03	MW-11		10/15/15 11:45 AM	10/16/2015

Lab Order: 1510147

Client: Larson & Associates

Project: BTA Pardue 'C'

PREP DATES REPORT

Sample ID	Client Sample ID	Collection Date	Matrix	Test Number	Test Name	Prep Date	Batch ID
1510147-01A	MW-15	10/15/15 11:15 AM	Aqueous	E300	Anion Preparation	10/19/15 09:20 AM	71912
	MW-15	10/15/15 11:15 AM	Aqueous	E300	Anion Preparation	10/19/15 09:20 AM	71912
	MW-15	10/15/15 11:15 AM	Aqueous	M2540C	TDS Preparation	10/19/15 01:46 PM	71924
1510147-02A	RW-1	10/15/15 11:30 AM	Aqueous	E300	Anion Preparation	10/19/15 09:20 AM	71912
	RW-1	10/15/15 11:30 AM	Aqueous	E300	Anion Preparation	10/19/15 09:20 AM	71912
	RW-1	10/15/15 11:30 AM	Aqueous	M2540C	TDS Preparation	10/19/15 01:46 PM	71924
1510147-03A	MW-11	10/15/15 11:45 AM	Aqueous	E300	Anion Preparation	10/19/15 09:20 AM	71912
	MW-11	10/15/15 11:45 AM	Aqueous	M2540C	TDS Preparation	10/19/15 01:46 PM	71924

Lab Order: 1510147

Client: Larson & Associates

Project: BTA Pardue 'C'

ANALYTICAL DATES REPORT

Sample ID	Client Sample ID	Matrix	Test Number	Test Name	Batch ID	Dilution	Analysis Date	Run ID
1510147-01A	MW-15	Aqueous	E300	Anions by IC method - Water	71912	1000	10/19/15 02:28 PM	IC2_151019A
	MW-15	Aqueous	E300	Anions by IC method - Water	71912	100	10/19/15 10:49 AM	IC2_151019A
	MW-15	Aqueous	M2540C	Total Dissolved Solids	71924	1	10/20/15 08:00 AM	WC_151019F
1510147-02A	RW-1	Aqueous	E300	Anions by IC method - Water	71912	1000	10/19/15 02:43 PM	IC2_151019A
	RW-1	Aqueous	E300	Anions by IC method - Water	71912	100	10/19/15 11:04 AM	IC2_151019A
	RW-1	Aqueous	M2540C	Total Dissolved Solids	71924	1	10/20/15 08:00 AM	WC_151019F
1510147-03A	MW-11	Aqueous	E300	Anions by IC method - Water	71912	100	10/19/15 11:19 AM	IC2_151019A
	MW-11	Aqueous	M2540C	Total Dissolved Solids	71924	1	10/20/15 08:00 AM	WC 151019F

CLIENT: Larson & Associates Client Sample ID: MW-15

Project: BTA Pardue 'C' Lab ID: 1510147-01

Project No: 10-0101-02 **Collection Date:** 10/15/15 11:15 AM

Lab Order: 1510147 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)		,	Analyst: AV
Chloride	8700	300	1000	mg/L	1000	10/19/15 02:28 PM
Sulfate	2520	100	300	mg/L	100	10/19/15 10:49 AM
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: BJT
Total Dissolved Solids (Residue, Filterable)	16700	200	200	mg/L	1	10/20/15 08:00 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Oct-15

- DF Dilution Factor
- J Analyte detected between MDL and RL
- ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02 **Collection Date:** 10/15/15 11:30 AM

Lab Order: 1510147 Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV
Chloride	5590	300	1000	mg/L	1000	10/19/15 02:43 PM
Sulfate	2710	100	300	mg/L	100	10/19/15 11:04 AM
TOTAL DISSOLVED SOLIDS		M2540	C			Analyst: BJT
Total Dissolved Solids (Residue, Filterable)	10200	200	200	mg/L	1	10/20/15 08:00 AM

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

B Analyte detected in the associated Method Blank

Date: 23-Oct-15

Lab ID: 1510147-02

Client Sample ID: RW-1

- DF Dilution Factor
- J Analyte detected between MDL and RL
- ND Not Detected at the Method Detection Limit
 - S Spike Recovery outside control limits

CLIENT: Larson & Associates

Project: BTA Pardue 'C'

Project No: 10-0101-02

Lab Order: 1510147

Client Sample ID: MW-11

Lab ID: 1510147-03

Date: 23-Oct-15

Collection Date: 10/15/15 11:45 AM

Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual Units	DF	Date Analyzed	
ANIONS BY IC METHOD - WATER		E300)			Analyst: AV	
Chloride	3990	30.0	100	mg/L	100	10/19/15 11:19 AM	
Sulfate	2550	100	300	mg/L	100	10/19/15 11:19 AM	
TOTAL DISSOLVED SOLIDS		M2540	С			Analyst: BJT	
Total Dissolved Solids (Residue, Filterable)	9800	200	200	mg/L	1	10/20/15 08:00 AM	

Qualifiers:

- * Value exceeds TCLP Maximum Concentration Level
- C Sample Result or QC discussed in the Case Narrative
- E TPH pattern not Gas or Diesel Range Pattern

MDL Method Detection Limit

- RL Reporting Limit
- N Parameter not NELAC certified

- B Analyte detected in the associated Method Blank
- DF Dilution Factor
- J Analyte detected between MDL and RLND Not Detected at the Method Detection Limit
- Tib Tiot Beteeted at the Method Beteetion I
- S Spike Recovery outside control limits

Date: 23-Oct-15

ANALYTICAL QC SUMMARY REPORT

CLIENT: Larson & Associates

Work Order: 1510147

Project: BTA Pardue 'C' RunID: IC2_151019A

The QC dat	a in batch 71912 app	lies to the fo	ollowing sam	nples: 1510)147-01A, 1510	147-02A, 15	10147-03A					
Sample ID	LCS-71912	Batch ID:	71912	_	TestNo	: E30	0		Units:	mg/L		
SampType:	LCS	Run ID:	IC2_1510	19A	Analysi	s Date: 10/1	9/2015 10:0	02:48 A	Prep Date:	10/19/	2015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit 9	%RPD R	PDLimit	Qual
Chloride			10.1	1.00	10.00	0	101	90	110			
Sulfate			31.2	3.00	30.00	0	104	90	110			
Sample ID	LCSD-71912	Batch ID:	71912		TestNo	: E30	0		Units:	mg/L		
SampType:	LCSD	Run ID:	IC2_1510	19A	Analysi	s Date: 10/1	9/2015 10:1	17:22 A	Prep Date:	10/19/	2015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit 9	%RPD R	PDLimit	Qual
Chloride			10.2	1.00	10.00	0	102	90	110	0.261	20	
Sulfate			30.1	3.00	30.00	0	100	90	110	3.76	20	
Sample ID	MB-71912	Batch ID:	71912		TestNo	: E30	0		Units:	mg/L		
SampType:	MBLK	Run ID:	IC2_1510	19A	Analysi	s Date: 10/1	9/2015 10:3	31:57 A	Prep Date:	10/19/	2015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit 9	%RPD R	PDLimit	Qual
Chloride			<1.00	1.00								
Sulfate			<3.00	3.00								
Sample ID	1510147-02AMS	Batch ID:	71912		TestNo	: E30	0		Units:	mg/L		
SampType:	MS	Run ID:	IC2_1510	19A	Analysi	s Date: 10/1	9/2015 4:41	1:47 PM	Prep Date:	10/19/	2015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit 9	%RPD R	PDLimit	Qual
Chloride			26600	1000	20000	5590	105	90	110			
Sulfate			25100	3000	20000	2878	111	90	110			S
Sample ID	1510147-02AMSD	Batch ID:	71912		TestNo	: E30	0		Units:	mg/L		
SampType:	MSD	Run ID:	IC2_1510	19A	Analysi	s Date: 10/1	9/2015 4:56	6:22 PM	Prep Date:	10/19/	2015	
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLim	it HighLimit 9	%RPD R	PDLimit	Qual
Chloride			26200	1000	20000	5590	103	90	110	1.54	20	
Sulfate			25000	3000	20000	2878	111	90	110	0.149	20	S

Qualifiers: B Analyte detected in the associated Method Blank

 $J \quad \ \ Analyte \ detected \ between \ MDL \ and \ RL$

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

RPD outside accepted control limits

R PD outside accepted control limits
 S pike Recovery outside control limits
 N Parameter not NELAC certified

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CLIENT: Larson & Associates

Work Order: 1510147

Project: BTA Pardue 'C' RunID: IC2_151019A

Sample ID	ICV-151019	Batch ID:	R82252		TestNo:	E30	0		Units:	mg/L
SampType:	ICV	Run ID:	IC2_15	1019A	Analysis	Date: 10/1	9/2015 9:10	:28 AM	Prep Date	:
Analyte		I	Result	RL	SPK value	Ref Val	%REC	LowLimi	t HighLimit	%RPD RPDLimit Qual
Chloride			24.9	1.00	25.00	0	99.7	90	110	
Sulfate			78.2	3.00	75.00	0	104	90	110	
Sample ID	CCV1-151019	Batch ID:	R82252		TestNo:	E30	0		Units:	mg/L
SampType:	CCV	Run ID:	IC2_15	1019A	Analysis	Date: 10/1	9/2015 1:40	:28 PM	Prep Date	:
Analyte		1	Result	RL	SPK value	Ref Val	%REC	LowLimi	t HighLimit	%RPD RPDLimit Qual
Chloride			10.1	1.00	10.00	0	101	90	110	
Sulfate			31.3	3.00	30.00	0	104	90	110	
Sample ID	CCV2-151019	Batch ID:	R82252		TestNo:	E30	0		Units:	mg/L
SampType:	CCV	Run ID:	IC2_15	1019A	Analysis	Date: 10/1	9/2015 5:10	:56 PM	Prep Date	:
Analyte		I	Result	RL	SPK value	Ref Val	%REC	LowLimi	t HighLimit	%RPD RPDLimit Qual
Chloride			10.2	1.00	10.00	0	102	90	110	
Sulfate			30.8	3.00	30.00	0	103	90	110	

ANALYTICAL QC SUMMARY REPORT

Qualifiers: B Analyte detected in the associated Method Blank

 $J \quad \ \ Analyte \ detected \ between \ MDL \ and \ RL$

ND Not Detected at the Method Detection Limit

RL Reporting Limit

J Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits

S Spike Recovery outside control limits

N Parameter not NELAC certified

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CLIENT: Larson & Associates ANALYTICAL QC SUMMARY REPORT

Work Order: 1510147

WC_151019F **RunID:** BTA Pardue 'C' **Project:**

The QC data	in batch 71924 app	lies to the fo	ollowing samp	oles: 1510	0147-01A, 15101	47-02A, 1	510147-03A			
Sample ID N	/IB-71924	Batch ID:	71924		TestNo:	M	2540C		Units:	mg/L
SampType: N	IBLK	Run ID:	WC_15101	9F	Analysis	Date: 10	/20/2015 8:00	:00 AM	Prep Date:	10/19/2015
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimit	t HighLimit %	SRPD RPDLimit Qua
Total Dissolve	ed Solids (Residue,	Filtera	<10.0	10.0						
Sample ID L	.CS-71924	Batch ID:	71924		TestNo:	M2	2540C		Units:	mg/L
SampType: L	.cs	Run ID:	WC_15101	9F	Analysis	Date: 10	/20/2015 8:00	:00 AM	Prep Date:	10/19/2015
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimit	t HighLimit %	SRPD RPDLimit Qua
Total Dissolve	ed Solids (Residue,	Filtera	741	10.0	745.6	0	99.4	90	113	
Sample ID 1	510126-01C-DUP	Batch ID:	71924		TestNo:	M2	2540C		Units:	mg/L
SampType: D	OUP	Run ID:	WC_15101	9F	Analysis	Date: 10	/20/2015 8:00	:00 AM	Prep Date:	10/19/2015
Analyte			Result	RL	SPK value	Ref Val	%REC	LowLimit	t HighLimit %	RPD RPDLimit Qua
Total Dissolve	ed Solids (Residue,	Filtera	2820	50.0	0	2845				0.883 5

Qualifiers: В Analyte detected in the associated Method Blank

> J Analyte detected between MDL and RL

ND Not Detected at the Method Detection Limit

Analyte detected between SDL and RL

DF Dilution Factor

MDL Method Detection Limit

R RPD outside accepted control limits Page 3 of 3

S Spike Recovery outside control limits

Parameter not NELAC certified