

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company EOG Y Resources, Inc.	Contact Chase Settle
Address 104 S. 4 th Street	Telephone No. 575-748-1471
Facility Name Spunky BUK State Com #1H	Facility Type Battery

Surface Owner State	Mineral Owner State	API No. 30-015-42624
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LOCATION OF RELEASE

Unit Letter D	Section 2	Township 26S	Range 26E	Feet from the 200	North/South Line South	Feet from the 660	East/West Line West	County Eddy
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Latitude 32.06494 Longitude -104.25702

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 179 B/O & 142 B/PW	Volume Recovered 167 B/O & 127 B/PW
Source of Release Production Tanks	Date and Hour of Occurrence 5/23/2015; AM	Date and Hour of Discovery 5/23/2015; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Ian Dolly, Mathew Hagman, Mark Naranjo, Dana Strang	
By Whom? Amber Cannon/Yates Petroleum Corporation	Date and Hour 5/23/2015; AM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


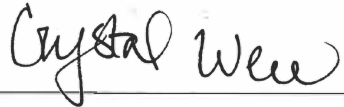
Describe Cause of Problem and Remedial Action Taken.*

There was a failure of the 1/4" pipe nipple on the Murphy switch and the pump would not function, causing the production tanks to overflow.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 150' X 40' was affected within the metal containment berm and an approximate area of 75' X 50' was affected outside of the metal containment berm on the production pad. The tank valves were closed, vacuum trucks were called to recover standing fluid, and a roustabout crew was called to repair the broken nipple on the Murphy switch. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 20) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: < 50' (approximately 25', Section 2, T26S-R26E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20. Based on completion of approved work plan, EOG Y Resources, Inc. requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Chase Settle	Approved by Environmental Specialist: 		
Title: Rep Safety & Environmental II	Approval Date: 3/21/17	Expiration Date: N/A	
E-mail Address: Chase_Settle@eogresources.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 1/18/2017	Phone: 575-748-4171		FINAL

2RP-3037