

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW1334731295

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company EOG Y Resources, Inc.	OGRID Number 25575	Contact Amber Griffin
Address 105 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Martha AIK Federal #1	API Number 30-015-26549	Facility Type Battery/Tin Horn
Surface Owner Federal	Mineral Owner Federal	Lease No. NM-65417

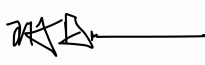
LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	11	22S	31E	330'	South	430'	East	Eddy

Latitude 32.39966 Longitude 103.74086

NATURE OF RELEASE

Type of Release Produced Water; Crude Oil	Volume of Release 100 B/PW; 1 B/O	Volume Recovered 50 B/PW; 0 B/O
Source of Release Water transfer line	Date and Hour of Occurrence 12/3/2013; PM	Date and Hour of Discovery 12/3/2013, PM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher/NMOCD II	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 12/4/2013; AM	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* A water transfer line east of the battery at the tin horn ruptured.		
Describe Area Affected and Cleanup Action Taken.* Release occurred at the tin horn and flowed south along the pipeline right-of-way. All wells were turned off, valves were closed, foreman was notified and crews were called to fix the water line. A crew was called to do initial clean-up of the area, and all excavated soils were disposed of at an approved NMOCD facility. Vertical and horizontal delineation samples will be taken and sent to a NMOCD approved facility. Depth to Ground Water: >100' (approximately 150', Section 11, T22S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. EOG Y requests closure as all work has been completed as per the previously NMOCD/BLM approved work plan.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Amber Griffin	Approved by District Supervisor: 	
Title: Rep Safety & Environmental II	Approval Date: 6/27/17	Expiration Date: N/A
E-mail Address: amber_griffin@eogresources.com	Conditions of Approval: Like approval BLM	Attached ☐
Date: Monday, April 03, 2017 Phone: 575-748-4111	2RP-2113	

* Attach Additional Sheets If Necessary

2RP-2113