

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Acting Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



\*Response Required – Deadline Enclosed\*

Underground Injection Control Program "Protecting Our Underground Sources of Drinking Water"

16-Aug-11

**OXY USA WTP LIMITED PARTNERSHIP** PO BOX 4294 HOUSTON TX 77210

Mailed: 8-17-2011

## LOVNO. 02-09-207

## LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

## MECHANICAL INTEGRITY TEST DETAIL SECTION

M H FEDERA	30-015-22782-00-00					
		Active Salt Water Dispos	sal Well	N-1-22S-24E		
Test Date:	8/16/2011	Permitted Injection PSI:	Actual PSI:			
Test Reason:	Post Workover Test	Test Result: F	<b>Repair Due:</b>	9/16/2011		
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Permit Violation	FAIL CAUSE:			
Comments on MIT: Well failed an MIT on 8/11/2010. It was repaired some time last year but no MIT chart or paperwork was						
submitted Well was tested today Operator has 30 days to submit form c103 detailing repair done on						
	well to the OCD Artesia	District Office				
JONES CANY	30-015-30948-00-00					

JUNES CAN I	UN 4 FEDERAL NU.UUU			30-013-30948-00-00_	
		Active Salt Water Disp	osal Well	G-4-22S-24E	
Test Date:	8/16/2011	Permitted Injection PSI:	Actual PSI:		
Test Reason:	Post Workover Test	Test Result: F	Repair Due:	9/16/2011	
Test Type:	Std Annulus Pres. Test	FAIL TYPE: Permit Violation	FAIL CAUSE:		
Comments on	MIT: Well failed an MIT on 8/	(11/2010 Repair was to be complete	d by 11/14/2010 Operato	or reports that well	
	is currently being repair	ed Well was not tested today. Repa	ir work on the well must b	e completed by	
Completed Action Due By Date and an MIT test performed and witnessed by the OCD Artesia District					

Oil Conservation Division 811 S. First Street - Artesia, New Mexico 88210 Phone (575) 748-1283 - Fax (575) 748-9720 - <u>www.emnrd.state.nm.us/OCD</u>



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In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Reutaro INGE Artesia OCD District Office

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