

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

OCD Rec'd: 09/11/18

Form C-141  
Revised April 3, 2017

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

**OPERATOR**  Initial Report  Final Report

Name of Company XTO Energy	Contact: Kyle Littrell
Address 3104 E Greene Street, Carlsbad, NM 88220	Telephone No: 432-221-7331
Facility Name: PLU 146	Facility Type: Exploration and Production

Surface Owner Federal	Mineral Owner: Federal	API No. 30-015-31007
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### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	31	23S	30E	660		810		Eddy

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

### NATURE OF RELEASE

Type of Release Oil/ Produced Water	Volume of Release 4 bbls oil, 4 bbls PW	Volume Recovered 1.5 bbls oil, 0.5 bbls PW
Source of Release: Stuffing box	Date and Hour of Occurrence 5-30-16 @ 5:00 pm	Date and Hour of Discovery 5-30-16 @5:15pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	

If a Watercourse was Impacted, Describe Fully.\* NA

Describe Cause of Problem and Remedial Action Taken.\* Packing in stuffing box failed. A vacuum was called to the location and was able to recover 1.5 barrels of oil and 0.5 barrels produced water.

Describe Area Affected and Cleanup Action Taken.\* Packing in stuffing box failed and released fluid to the ground surface of the well pad and pasture area. A vacuum truck was called to location to recover the standing fluid. The impacted area was sampled and delineated horizontally and vertically. The impacted soils were remediated to the depth extent practical. Contaminated soils were disposed of at an NMOCD approved facility. An impermeable 20-mil plastic liner was placed at a depth of approximately 4 feet bgs where soils below the liner remained above the RRAL. The remediated area was backfilled with clean, non-impacted imported soils and contoured to the surrounding area and BLM seed mix 2 was applied to the pasture area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kyle Littrell	Approved by Environmental Specialist: 	
Title: SH&E Coordinator	Approval Date: 09/12/18	Expiration Date: N/A
E-mail Address: Kyle_Littrell@xtoenergy.com	Conditions of Approval: Off pad (Sp3 area) was fully remediated by Basin Env on 06/14/18	Attached <input type="checkbox"/>
Date: 8/28/18	Phone: 432-221-7331	

\* Attach Additional Sheets If Necessary

A#: pAB1616040922  
I#: nAB1616041012

**FINAL 2RP-3719**