		R	eceived 8/07/2018
Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1 – (575)</u> 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. Revised July 18, 2013
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-44416
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE     FEE       6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			o. State off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Striker 2 SWD
1. Type of Well: Oil Well Gas Well Other: Devonian Injection			8. Well Number #1
2. Name of Operator			9. OGRID Number 372338
NGL Water Solutions Permian LLC 3. Address of Operator			10. Pool name or Wildcat
1509 W Wall St, Ste 306, Midland, TX 79701			10. Toorname of Wildow
4. Well Location			
Unit LetterD :102	25feet from theNorth_	line and440	feet from theWestline
Section 23	Township 24S Ra	nge 31E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3564.62 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON			
CLOSED-LOOP SYSTEM			
OTHER: Side Track	Coriginal Wellbore	OTHER:	
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ul>			
Start as soon as possible after 08/07/2018			
Set a cement plug if required by the NMOCD in the 9 5/8" casing Set a bridge plug in the casing at or above 11240'. Set a whipstock in the 9 5/8" casing and mill a window in the casing at or above			
11238'.			
Drill out of window with 8.5" PDC and directional tools and establish new wellbore 100' away from existing wellbore.			
Drill to TD of 16750' and run 7 5/8" 39# VAM SLIJII Q 125 liner from 10739' or above to 16700' +/ Cement liner in place and set liner top with Halliburton Versatech Liner Hanger with 5 elastomeric seals. Cement from 16700+/- to liner			
top at 10739' or above.			
Pressure test liner and drill out with 6 1/2" bit from shoe of 7 5/8" liner to TD of section at 17850' +/			
Log well with triple combo and other logs as specified by project geologist.			
Change well over to fresh water, run injection packer and set within 100' of shoe of 7 5/8" liner. Run in hole with injection tubing, circulate in packer fluid, stab into packer and land string in wellbead			
Spud Date:	Rig Release Da	ate:	
		0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SUPPORT SIGNATURE Manager of Regulatory Compliance _DATE			
Type or print name _Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE:432/685-0005 For State Use Only			
	10	/1	0/07/2010
APPROVED BY: M1/4 Dem Conditions of Approval (if any):	TITLE AO	1	DATE_8/07/2018
Conditions of Approval (11 ally).			

\*SEE ATTACHED CONDITIONS OF APPROVAL