District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1900956626		
District RP	2RP-5166		
Facility ID			
Application ID	pAB1900956353		

Release Notification							
Responsible Party							
Responsible Party Devon Energy Production Company				OGRID	6137		
Contact Name Amanda T. Davis				Contac	Telephone 575-748-3371		
Contact email amanda.davis@dvn.com					t # (assigned by OCD) NAB1900956626		
Contact mailing address 6488 Seven Rivers Hwy				· · · · · · · · · · · · · · · · · · ·	14.15.1666666226		
			Location	of Release	Source		
Latitude 3	2.6252			Longitud	<sub>e</sub> -103.83193		
		<del></del>	(NAD 83 in dec	cimal degrees to 5 d	ecimal places)		
Site Name Regulus 26 Fed 4H				Site Typ	e Oil		
Date Releas	Date Release Discovered 11/05/2018			API# (if	applicable) 3001540041		
Unit Letter	Section	Tournehin	Danna				
P		Township	Range		County		
	P 26 19S 31E				ddy		
Surface Own	er: State	Federal Tr	ibal 🔲 Private (/	Vame:	)		
			Nature and	l Volume o	f Release		
	Newarth	Was not on the same		_			
Crude Oil		l(s) Released (Select all that apply and attach calculations ( Volume Released (bbls)			Volume Recovered (bbls)		
Produced Water		Volume Released (bbls) 12			Volume Recovered (bbls) 12		
Is the concentration of total dissolved s							
in the produced water >10,000 mg/l? Condensate Volume Released (bbls)				/1?	Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide uni		a unita)					
Volume Weight Released (provide un			recessed (provide	e ums)	Volume/Weight Recovered (provide units)		
Cause of Re	elease DIAL o	uman line from					
Cause of Release PW pump line from equipment developed pin hole leak inside tank containment. 12BBLS of PW was released inside lined containment. All 12 BBLS were recovered.							
1							

## State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?				
Yes No						
	and military	Referred Dis				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?						
		The state of the s				
		SUCCESS OF				
	Initial R	esponse				
The responsible	party must undertake the following actions immediated	y unless they could create a safety hazard that would result in injury				
The source of the rele	ease has been stopped.	80 to instead				
■ The impacted area ha	as been secured to protect human health and	the environment.				
Released materials h	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.				
	ecoverable materials have been removed an					
If all the actions describe	d above have <u>not</u> been undertaken, explain	why:				
1-						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Kendi	ra DeHoyos	Title: EHS Associate				
	DeHoyos Digitally approach by Kenders Delitoryon Drit. orreferenders Delitoryon, et al. compression co	Date: 11/12/2018				
email: kendra.dehoyos@dvn.com		Telephone: 575-748-3371				
A DELIGIE DESIGNATION	AURINE Deministrato, April 400e inigral elle in treue area de la mellione mellione del Company (Article de la Company de la Comp					
OCD Only Received by:	udic Detamente	Date: 1/09/2019				