

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1919837430
District RP	2RP-5531
Facility ID	
Application ID	pAB1919837091

## Release Notification

### Responsible Party

Responsible Party: Chevron USA Inc.	OGRID: 4323
Contact Name: Josepha DeLeon	Contact Telephone: 575-263-0424
Contact email: jdx@chevron.com	Incident # (assigned by OCD) NAB1919837430
Contact mailing address: 1616 E. Bender Blvd., Hobbs, NM 88240	

### Location of Release Source

Latitude 32.225638 Longitude -103.727062

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: SND 12 01 003 #003H	Site Type: New Oil Well
Date Release Discovered: 06/19/2019	API# (if applicable): 30-015-45422

Unit Letter	Section	Township	Range	County
P	12	24S	31E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Oil Based Mud	Volume/Weight Released (provide units): 29.86 barrels	Volume/Weight Recovered (provide units): 29.86 barrels

Cause of Release:

While transferring mud from one container to another, found open valve at end of line resulting in spill.

Measurements were 46'x25'x15" and 70'x2.5'x1.5" and 21'x9x.25" totaling 29.86 barrels to engineered lined rig containment. Vacuum truck on site was brought over to clean up mud inside secondary containment. No release of fluid to outside of containment and liner was inspected and integrity was confirmed that it was not compromised.

Incident ID	NAB1919837430
District RP	2RP-5531
Facility ID	
Application ID	pAB1919837091

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Exceeds 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Email notification to Mike Bratcher, NMOCD and Jim Amos, BLM 06/20/2019 04:12 p.m.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: 	Date: <u>June 28, 2019</u>
Printed Name: <u>Josepha DeLeon</u>	Title: <u>Environmental Compliance Specialist</u>
email: <u>jdxd@chevron.com</u>	Telephone: <u>575-263-0424</u>
<b><u>OCD Only</u></b>	
Received by: <u>Amalia Bustamante</u>	Date: <u>7/17/2019</u>