

Dist 2 10/10/19

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hepler Fee
8. Well Number 1
9. OGRID Number 246289
10. Pool name or Wildcat Cass Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WPX Energy Permian, LLC	
3. Address of Operator 3500 One Williams Center MD-35, Tulsa, OK 74172	
4. Well Location Unit Letter <u>F</u> : <u>1175</u> feet from the <u>North</u> line and <u>2065</u> feet from the <u>West</u> line Section <u>34</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3111.5' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy Permian, LLC verbally notified OCD 10/10/2019 of H2S encountered during normal workover operations. Please see attached summary for additional information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josh Walker TITLE Regulatory Team Lead DATE 10/10/2019

Type or print name Josh Walker E-mail address: josh.walker@wpxenergy.com PHONE: 539-573-0108

For State Use Only

APPROVED BY: Mike Brannon TITLE AO/I DATE 10/10/19

Conditions of Approval (if any):

During normal workover operations on the Hepler Fee 1, H₂S has been encountered while relieving pressure from the wellbore at approximately 11:42 MST on 10/9/19. The well was immediately shut in and DXP was mobilized to location. DXP tested the flow stream upon arrival and returned a 4000ppm reading of H₂S. The following mitigation measures have been put into effect.

- The well is shut in and secured with 120psi on the casing.
- DXP Safety Services is on site.
- DXP portable standalone H₂S monitors are in place
- L&R Well Service portable 4 gas monitor in place at the wellhead.
- Multiple wind socks in place at various points on location.
- H₂S Fit Testing all certified essential personnel prior to proceeding with operations.
- Utilize weighted fluids to keep the well from bringing hydrocarbons to surface.
- We have 1 air trailer on location capable of supplying air to 5 personnel .
- We have 5 escape packs on location.
- We have 2 rescue packs on location.

Operations plan:

- Only essential personnel will be on location during well repairs
- We intend to pump fresh water w/ H₂S scavenger filling the casing in order to calculate a fluid kill weight.
- We will pump calculated kill weight fluid down the casing stopping the migration of hydrocarbons to surface and then commence well repairs.
- Do not open the wellbore to atmosphere until the well has been killed with weighted fluid as the primary barrier.
- We will have adequate quantities of calculated kill fluid on location and displace as needed.