Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63502 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Erma PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat Basement 4. Well Location North line and Unit Letter 660 feet from the 660 feet from the East line Section Township 10S Range **NMPM** Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_ \_\_\_ Distance from nearest surface water \_\_ Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING []  $\Box$ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON [] PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П OTHER: OTHER: Surface and Intermediate casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/2/05 - Resumed drilling at 12:00 AM. Ran 11-3/4" casing. Casing stuck at 686'. NOTE: Pumped down 2 joints from 476'-562'. 2 joint went without pump 562'-648'. Last joint went to 686' and stopped. Hooked up pump and casing was stuck. Work stuck casing. Rigged up Dowell and cemented casing. NOTE: Received permission to cement from Van Barton with Artesia NMOCD. Set 11-3/4" 42# H-40 ST&C casing at 686'. Cemented with 100 sx RFC (10-2-A) + .25#/sx D29 + 5#/sx D24. (yld 1.6, wt 14.2) and 600 sx 35/65 Poz "C" + 6% D20 + 5% D44 + 3% SLF .2% D46 + .25#/sx D29 + 5#/sx D24. (yld 2.1, wt 12.6). Tailed in with 200 sx "C" + 2% S1 (yld 1.32, wt 14.8). Cement circulated to surface. Pressure tested casing to 650 psi for 30 min. WOC 19 hrs 30 min. Reduced hole to 11" and resumed drilling. 3/6/05 - Set 8-5/8" 24# J-55 casing at 1638'. Cemented with 100 sx RFC (10-2-A) + .25#/sx D29 + 5#/sx D24 (yld 1.6, wt 14.2) and 500 sx 35/65 Poz "C" + 6% D20 + 5% D44 + 3% SLF + .2% D46 + .25#/sx D29 + 5#/sx D24 (yld 2.1, wt 12.6). Tailed in with 200 sx "C" + 2% S1 (yld 1.32, wt 14.8). Cement circulated to surface. Pressure tested casing to 1000 psi for 30 min. WOC 18 hrs 15 min. Reduced hole to 7-7/8" and resumed drilling. RECEIVED MAR 1 2 2005 OCD-ARTERIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. **SIGNATURE** TITLE Regulatory Compliance Supervisor DATE March 10,2005 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 FOR RECORDS ONLY For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any):

\_\_\_\_\_\_DATE MAR 1 7 2005