

Submit 3 Copies To Appropriate District  
Office  
District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-102  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-63593  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
VO-2073

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line  
Section 22 Township 10S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3728'GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well  
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;  
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/04 - Reached TD 6329' at 9:30 AM. Set cement plug with 100 sx "C" with additives at 6329'. WOC. Dressed off cement plug to 6003'.

6/16/04 - Tagged fish at 5700'. Jarring on fish, no movement. Will plug well.

6/17/04 - Set plug #1 - 35 sx "C" Neat from 5700'-5600'. Set plug #2 - 35 sx "C" Neat from 5122'-5022'. Set plug #3 - 35 sx "C" Neat from 4454'-4354'. Set plug #4 - 35 sx "C" Neat from 2158'-2058'. Set plug #5 - 50 sx "C" with additives from 657'-557'. WOC. Tagged in/out plug at 551'. Set plug #6 - 30 sx "C" with additives from 60'-surface.

6/18/04 - WELL IS PLUGGED AND ABANDONED. FINAL REPORT.

NOTE: Reaffirmed plugging orders with OCD representative, Mike Bratcher, on 6-17-04. Left test tools, 5 drill collars, screw-in sub, circ sub and bumper jars in hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE: Tina Huerta TITLE: Regulatory Compliance Supervisor DATE: June 30, 2004

Type or print name Tina Huerta Email: tina.huerta@ypcnm.com Telephone No. 505-748-1471

(This space for State use)

APPROVED BY: [Signature] TITLE: [Signature] DATE: MAR 29 2005



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

MT - Prod.  
2/23/05

6-22-04

GARY E. JOHNSON  
Governor  
Betty Rivera  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

3-28-05  
OK to release  
/s.

RECEIVED  
MAR 03 2005  
OCD-ARTESIA

Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Dice State Unit #1 - Sec 22-T10S-R26E 30-005-63593  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Mark Hoskins  
Name

date  
2/23/05

\_\_\_\_\_  
Van Barton  
Field Rep. II

Eng in Charge  
Title