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Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District <sup>4</sup> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	May 27, 2004 WELL API NO.
<u>Þistrict II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		30-015-26290 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Santa Fe, N		STATE 🗌 FEE 🖂
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, IV	WI 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			John AGU
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Othe		8. Well Number 1
2. Name of Operator	•	MAR 2 8 2005	9. OGRID Number
Yates Petroleum Corporat   3. Address of Operator		OOD:ADTESIA	025575 10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210	· · · · · ·	Wildcat Bone Spring
4. Well Location Unit Letter <u>C</u> :	660 feet from the	North line and	1980 feet from the <u>West</u> line
Section 14	Township 20S 11. Elevation (Show whethe	Range 24E	NMPM Eddy County
		3617'GR	
Pit or Below-grade Tank Application		resh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil			nstruction Material
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
PULL OR ALTER CASING			
OTHER:			er, plugback and recomplete
			d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
or recompletion.			mon
9/9/04 – Set CIBP at 7600' with 35			
			ed off to 350# in 15 min. RIH with packer to Cannot get down past 6812'. Tested to 500#
for 15 min. Bleeds to 350#.		•	
9/13/04 – Loaded hole with KCL at	id inhibitor. POOH with remain	ining tubing. well would	i not test.
2/25-27/05 – Set CIBP at 6750'. To 2/28/05 – Perforate Wolfcamp 6044			IC HCL + balls
3/2/05 - Set CIBP at 5990'. Perform	ate Bone Spring 5160'-5168' a		.42" holes. Dump cement on CIBP.
3/3/05 – Acidize Bone Spring with $3/7/05$ – Set RBP at 2789'. Perfora		296'-2310', 2332'-2340',	, 2372'-2382', 2392'-2396', 2414'-2420',
2452'-2458', 2535'-2548', 2556'-2	560' and 2610'-2616' with 174	442" holes. Acidize wi	ith 3500g 20% IC HCL and balls.
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan .
SIGNATURE June H	menta TITLE	Regulatory Compliance	Supervisor DATEMarch 15, 2005
Type or print name <u>Tina Hue</u>	rta E-mail add	ress: <u>tinah@ypcnm.co</u>	om Telephone No. <u>505-748-1471</u>
For State Use Only APPROVED BY:		LE	DATE MAR 2 9 2005

Conditions	of Approval (if any):	