

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33240 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-120
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Medano VA State RECEIVED MAR 21 2005 Oil - Artesia
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2. Name of Operator Yates Petroleum Corporation	8. Well No. 14
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3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Los Medanos Delaware
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4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 16 Township 23S Range 31E NMPM Eddy County

10. Date Spudded RH 1/4/05 RT 1/7/05	11. Date T.D. Reached 1/19/05	12. Date Compl. (Ready to Prod.) 2/15/05	13. Elevations (DF& RKB, RT, GR, etc.) 3376'GR 3393'KB	14. Elev. Casinghead
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15. Total Depth 8200'	16. Plug Back T.D. 8160'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools 40'-8200'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6714'-8102' Delaware	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	606'	17-1/2"	520 sx (circ)	
8-5/8"	24# & 32#	4106'	11"	1100 sx (circ)	
5-1/2"	15.5# & 17#	8200'	7-7/8"	1570 sx (circ)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
7886'-7892' (7) 8096'-8102' (7)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7924'-7930' (7) 6714'-6740' (27)	
8016'-8020' (5) 6822'-6828' (7)	
8040'-8050' (11) 6904'-6908' (5)	SEE ATTACHED SHEET

28. PRODUCTION

Date First Production 2/16/05	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 2/20/05	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 119	Gas - MCF 70	Water - Bbl. 327	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 119	Gas - MCF 70	Water - Bbl. 327	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By Curtis Tolle
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30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date March 16, 2005

E-mail Address: tinah@ypcnm.com

Yates Petroleum Corporation
Medano VA State #14
Section 16-T23S-R31E
Eddy County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
7886'-8102'	Frac w/Delta water frac w/1416 bbls fluid, 130,000# 20/40 Ottawa sand and RCS
6714'-6740'	Frac w/1201 bbls fluid, 93,000# 20/40 Ottawa sand and RCS
6904'-6908'	Acidize w/400g NEFE HCL acid
6822'-6828'	Acidize w/400g 7-1/2% NEFE HCL acid

OPERATOR YATES PETROLEUM
WELL/LEASE MEDANO VA STATE #14
COUNTY EDDY, NM

076-0069

STATE OF NEW MEXICO
DEVIATION REPORT

237	1.00	3,761	1.45
509	1.25	3,825	0.97
572	1.25	3,982	0.26
726	0.62	4,060	0.18
789	0.70	4,584	1.50
852	0.62	4,834	2.50
915	0.70	4,956	1.00
977	0.70	5,211	3.00
1,103	0.80	5,337	3.00
1,195	0.79	5,461	3.00
1,290	0.80	5,583	2.00
1,384	0.80	5,708	2.00
1,478	0.80	5,832	2.00
1,571	0.79	5,953	1.00
1,665	0.79	6,114	1.75
1,760	0.88	6,239	1.25
1,855	1.60	6,364	1.00
2,106	0.80	6,546	0.75
2,450	0.79	6,706	1.50
2,513	0.70	6,863	3.00
2,667	1.06	6,956	3.00
2,950	0.09	7,050	2.25
3,013	0.35	7,173	1.75
3,074	0.70	7,330	1.50
3,138	0.88	7,486	2.25
3,199	1.14	7,705	2.00
3,261	0.97	7,864	3.00
3,323	0.35	7,958	2.75
3,573	0.53	8,200	2.75

STATE OF TEXAS
COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on January 31, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

