

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 01/26/2020
NMOCD District 2

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nVV2003029246
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: WPX Energy Permian, LLC.	OGRID: 246289
Contact Name: Robert Raup	Contact Telephone: 701-310-5194
Contact email: Bob.Raup@wpxenergy.com	Incident # (assigned by OCD)
Contact mailing address: One Williams Center – MD 25, Tulsa, OK 74172	

Location of Release Source

Latitude 32.333864 Longitude -104.203312
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Ape Fee #1	Site Type: Well Pad Facility Produced Water Flowline
Date Release Discovered: January 21, 2020	API# (if applicable) 30-015-42101

Unit Letter	Section	Township	Range	County
	4	23S	27E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: George Carl A & Vira / Charles & Peggy Augustus)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls) To Be Determined
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No To Be Determined
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf) To Be Determined
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units): Impacted soil was recovered; volume/weight to be determined

Cause of Release



At approximately 2:30 a.m. on 1/21/2020, a hole approximately 1-inch in diameter developed in the flowline connected to the Ape Fee No. 1 well (API 30-015-42101), causing a misting of natural gas and produced water to occur. The estimated volume of gas and produced water released is still being determined; however, the total volumes released are estimated to be well below the 25 BBL. and 500 Mcf thresholds in 19.15.29.7.A NMAC.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? YES, immediate notice was provided by WPX Energy Permian, LLC to NMOCD via phone call and email to the District 2 Field Office. A phone message was left for Mr. Mike Bratcher on January 21 st at approximately 10:15 AM. A follow up email was sent to Mike Bratcher, Victoria Venegas, and Robert Hamlet at 10:19 on January 21 st .	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Robert W. Raup II</u>	Title: <u>HSE Supervisor</u>
Signature: 	Date: <u>January 26th, 2019</u>
email: <u>Bob.Raup@wpxenergy.com</u>	Telephone: <u>701-310-5194</u>
<u>OCD Only</u>	
Received by: 	Date: <u>01/30/2020</u>