Received 03/31/2020 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 NMOCD District 2 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-29138 District II - (575) 748-1283 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH SOUTH BOYD 27 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number SPUR ENERGY PARTNERS LLC 328947 3. Address of Operator 10. Pool name or Wildcat 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024 N. SEVEN RIVERS; GLORIETA-YESO 4. Well Location Unit Letter G 1980 feet from the NORTH line and 1980 feet from the EAST line Section Township 19S 25E NMPM EDDY County 27 Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A X **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spur Energy Partners LLC respectfully requests to temporarily abandon this well. Below is the procedure: 1. MIRU workover rig & kill truck 2. Kill well w/ FW treated w/ 5gals biocide per 130bbls FW 3. ND wellhead and NU 5K BOP TD: 9620' 4. POOH laying down 20 jts 2-7/8" L-80 tbg PBTD: 8850' 5. PU & RIH w/ packer and tbg as follows: Perfs: 3377' - 3742' 101 JTS 2-3/8" 4.7# J-55 EUE 8RD TBG 2-3/8" X 2-7/8" XO 7-5/8" X 2-7/8" T-2 O/O TOOL 7-5/8" X 2-7/8" AS1-X PKR 6. Set packer @ 3300' KB 7. Load csg w/ treated FW 8. Pressure test csg to 500psi for 30 minutes and record chart per 19.15.25.14 NMAC 9. ND BOP & NU wellhead 10. RDMO workover rig & kill truck Rig Release Date: 09/19/1996 11/4/1996 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 03/31/2020 Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COMPHONE: 281-642-5503 For State Use Only __TITLE_AO/1____ APPROVED BY: M DATE 04/07/2020

Conditions of Approval (if any): Approved for procedure only. TA approval contingent on pressure test review.



