			EMN	RD-OCD ART	FESIA	
Submit 1 Copy To Appropriate Distr Office		State of New Mexico RE Energy, Minerals and Natural Resources			E020 Form C-103	
<u>District I</u> – (575) 393-6161					Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283	OIL CONCEDUATION DIVISION				30-015-45542	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87	410	Santa Fe, NM 87505			E 🛛 FEE 🗌 z Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NN 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Way South ST Com		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 702H		
2. Name of Operator COG Operating LLC				9. OGRID Number 229137		
3. Address of Operator				10. Poolnam	10. Poolname or Wildcat	
2208 W. Main Street, Artesia, NM 88210				Purple Sage; Wolfcamp		
4. WellLocation						
Unit Letter <u>5</u>		t from the <u>Sout</u>			n the <u>East</u> line	
Section 31	Township		inge 28E R RKB RT GR etc	NMPM	Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3081' GR						
10 Cha	1. A municipal Di	- to Indiana Ni			n Data	
12. Chec	ck Appropriate Bo	ox to indicate Na	iture of Notice, I	Report or Othe	r Data	
					REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORA RILY ABANDON CHANGE PLANS COMMENCE DE				RK		
			CASING/CEMEN	_		
DOWNHOLE COMMINGLE					-	
CLOSED-LOOP SYSTEM OTHER:				Completion Op	orationa M	
	completed operations				erations lates, including estimated date	
of starting any propose	ed work). SEE RULE					
proposed completion of	r recompletion.					
** 12/10/19 Test95/8" x 5 ½"	annulus to 1500# for	20 mina Cood too	t Sat Composite D	Dridge Dhug @ 01	505' Taatta 11 604#	
12/10/19 Test95/8 X 5 72		50 millis. Good les	. Set Composited	shuge Plug @ 21,	505. Test to 11,004#.	
**2/16/20 to 3/2/20 Perf 9,411	– 21,480' (1464). A	cdzw/0 gal 7-1/2%	; frac w/ 24,412,66	6# sand & 23,36	6,658 gal fluid.	
** 3/4/20 to 3/5/20 Drill out CF						
3/8/20 to 3/9/20 Set 27/8" 6	.5# L-80 tbg @ 8,623	' & pkr @ 8,613'. I	nstalled gas lift sys	stem.		
6	/19/19			9/26/19		
Spud Date: 6/	19/19	Rig Release Da	te:	9/20/19		
I hereby certify that the information	tion above is true and	d complete to the be	est of my knowledg	ge and belief.		
SIGNATURE:_AmandaAveryTITLE:			Regulatory Analyst	t	DATE: <u>3/12/2020</u> **	
Type or print name: <u>Aman</u>	da Avery	E-mail addres	s: <u>aavery@conc</u>	ho.com	PHONE: (575) 748-6962	
For State Use Only						
APPROVED BY:	bert Cordero	TITLE	Staff Mu		DATE 4/6/20	
Conditions of Approval (<i>if</i> any)	** NMAC Rules: 19.	15.7.11 & 19.15.7.1	<u>4 C&D</u> Within 10	lays following the	4/9/2020/n	
commencement of drilling operations, the operator shall file a report of casing and 4/9/2020 cement test <u>within 10 days following the setting of each string</u> of casing or liner.						