Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Received** Date: 3/31/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM138607

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. MONEY GRAHAM FED COM 204H ☐ Oil Well Gas Well Other Name of Operator **BILL RAMSEY** API Well No. Contact: TAP ROĈK OPERATING LLC 30-015-46218-00-X1 E-Mail: bramsey@taprk.com 10. Field and Pool or Exploratory Area Address Phone No. (include area code) 602 PARK POINT DRIVE SUITE 200 PURPLE SAGE-WOLFCAMP (GAS) Ph: 720-360-4028 GOLDEN, CO 80401 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T26S R29E 250FSL 904FEL EDDY COUNTY, NM 32.000801 N Lat, 104.001114 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation **⋈** Subsequent Report Other Casing Repair ☐ New Construction Recomplete Well Spud ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/26/2019 Well Spud at 21:30 9/28/2019 Run 13 3/8 inch 54.5 lb J55 casing set at 615 ft. Pump 30 bbls fresh water spacer, pump 860 sks, 14.8 ppg cement, drop plug and displace cement/ fresh water 87 bbls. 100 bbls cement

returns to surface. Pressure test csq to 1000 psi, held for 30 minutes, good test.

Surf Casing Details: Date 9/25/2019, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth Set 615 ft, Cement 860 sacks, Yield 1.35, Class C, Pressure Held 1000 psi, Pres Drop 0.

Entered 04/10/2020 - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #506920 verified by the BLM Well Information System  For TAP ROCK OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2020 (20PP1613SE)				
Name (Printed/Typed	i) BILL RAMSEY	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	03/12/2020	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By ACCEPTED			JONATHON SHEPARD PETROLEUM ENGINEER	Date 03/18/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Carlsbad	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Sundry Notice #506920

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type: **SPUD** 

SR

NMNM138607

NMNM138607

SPUD SR

Agreement:

Lease:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720.772.5090

**BILL RAMSEY** 

Ph: 720-360-4028

Admin Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

**REGULATORY ANALYST** E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

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Location:

Field/Pool:

State: County:

NM EDDY

PURPLE SAGE-WOLFCAMP (GAS

NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility:

MONEY GRAHAM FED COM 204H Sec 32 T26S R29W SESE 250FSL 904FEL

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