Form 3160-5 (June 2015) DI B	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	S <u>EN</u> NTERIOR <mark>RE</mark> GEMENT	INRD-OCD A Ceived: 4/A	4 <i>RTESIA</i> 2/2020	OMB NO Expires: Jar	PPROVED 0. 1004-0137 100ary 31, 2018	
SUNDRY Do not use th	5. Lease Serial No. NMNM138607						
abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well □ Oil Well ⊠ Gas Well □ Ot	her				8. Well Name and No. MONEY GRAHAM	FED COM 218H	
2. Name of Operator TAP ROCK OPERATING LLC	Contact: E-Mail: bramsey@	BILL RAMSE taprk.com	Y		9. API Well No. 30-015-46220-00)-X1	
3a. Address 602 PARK POINT DRIVE SU GOLDEN, CO 80401	ITE 200	3b. Phone No Ph: 720-36	. (include area code) 0-4028		10. Field and Pool or E PURPLE SAGE-	xploratory Area WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description				11. County or Parish, S	tate	
Sec 32 T26S R29E 250FSL 8 32.000801 N Lat, 104.000954					EDDY COUNTY	, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deep Deep	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing		raulic Fracturing	□ Reclama		□ Well Integrity	
					lete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abandon Plug Back Water Disp nt details, including estimated starting date of any prop 		-			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 11/16/2019 Drill 12 1/4 inch in ft MD. Pump 20 bbls chemica sks tail cmt at 14.8 ppg. Drop back to surface. Pressure tes 11/17/2019: Drill 8 3/4 inch in 11/20/2019: Run 7 5/8 inch 29 561 sks lead cmt at 11.5 ppg, bbls of freshwater. No cemen test. 11/22/2019: Drill 6 3/4 inch pr	l operations. If the operation re bandonment Notices must be fil inal inspection. Itermediate hole to 2928 f I wash, 20 bbls spacer, fo ped plug and washed line t at 1500 psi, held 30 minu termediate hole to 9286 ft 2.7 lb P-110 csg to 9267 f 150 sks tail cmt at 13.2 p t back to surface. Pressur oduction hole to 17046 ft.	sults in a multipl ed only after all i llowed with 73 s with 217 bb utes. Good tes t MD. Pump 2 pg. Drop plug e test at 1500	e completion or reco requirements, includ nch 40 lb J55 csg 37 sks lead cmt a ls freshwater. Re st. 0 bbls Chem, 20 and displace cn	mpletion in a r ing reclamation g set at 2909 at 13.5 ppg, eceived 117 bbls gel sp nt with 421	new interval, a Form 3160 n, have been completed ar 289 bbls	-4 must be filed once	
	# Electronic Submission For TAP ROC nmitted to AFMSS for proc	K OPERATING	LLC, sent to the SCILLA PEREZ or	Carlsbad	(19PP3285SE)		
Signature (Electronic	Submission)		Date 03/12/20	020			
	THIS SPACE FO	DR FEDERA		OFFICE U	SE		
Approved By ACCEPT	ED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	s not warrant or e subject lease	Office Carlsbac	<u> </u>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or a	gency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM RE	EVISED ** BLN) ** BLM REVISED	**	

Additional data for EC transaction #507015 that would not fit on the form

32. Additional remarks, continued

11/26/2019: Run 5 1/2 inch 20 lb P-110 production csg to 8815 ft MD. Switch over to 5 inch 18.0 lb P-100 production csg and run csg to 17026 ft MD. Pump 400 bbl Mud flush at 12.0 ppg, 135 bbls MRF spacer, 981 sks tail cmt at 15.8 ppg. Estimated TOC at 3900 ft. Bump plug and displace with 212 bbl brine. 71 bbls MRF and 40 bbls spacer back to surface. Pressure test csg to 4000 psi for 10 minutes, good test. Shut in wellhead.

11/25/2019: TD well at 17046 ft MD and 16940 ft PBMD 11/28/2019: Rig Release 1/13/2020 to 2/7/2020: Perforate from 9555 ft to 16833 ft, .39 inch holes with 1404 total shots. 36 stage frac with 18,513,530 lbs 100 mesh sand. 2/9/20 - 2/11/20: Drill out plugs 2/22/2020: Ready to Produce

Please see attached PDF for casing detail. Requesting exemption to run tubing. Will run tubing when well stops flowing and requires artificial lift.

Revisions to Operator-Submitted EC Data for Sundry Notice #507015

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138607	NMNM138607
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	MONEY GRAHAM FED COM 218H Sec 32 T26S R29E SESE 250FSL 854FEL	MONEY GRAHAM FED COM 218H Sec 32 T26S R29E 250FSL 854FEL 32.000801 N Lat, 104.000954 W Lon

Casing Detail															
Vell Name:	II Name: MONEY GRAHAM FED COM #218H														
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
9/25/2019	Surf	FW	17.5	13.375	54.	5 J55	C	597	650	1.35	С		1000	0)
11/16/2019	Inter 1	BRINE	12.25	9.625	4	0 J55	C	2909	1026	1.38	С		1500	0)
11/20/2019	Inter 2	CT BRN	8.75	7.625	29.	7 P-110	C	9267	711	1.38	С		1500	0)
11/26/2019	Prod	ОВ	6.75	5.5	2	0 P-110	3900	8815	981	1.19	Н		4000	0)
11/26/2019	Prod Liner	ОВ	6.75	5	1	8 P-110		17026							