Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH, CONCERNATION DIVISION	30-015-30951
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, Nivi 67303	6. State Oil & Gas Lease No.
87505	TOTA AND DEPORTS ON WELLS	
	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	HARROUN 15
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #011
2. Name of Operator		9. OGRID Number
OXY USA INC. 3. Address of Operator		16696 10. Pool name or Wildcat
PO BOX 4294, HOUSTON	I. TX 77210	CEDAR CANYON DELWARE
4. Well Location		
Unit Letter O : 800 feet from the SOUTH line and 1900 feet from the EAST line		
Section 15	Township 24S Range 29E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
	2923'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		RK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	ad give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion. Approved for plugging of well bore only. Liability under bond is retained pending		
1/29/20 MIRU. POOH with rods and pump.		
1/30/20 Continue to POOH with rods and pump. RU BOP and function test, good test. (0# tbg psi) Pump 70bbls hot fresh		
water down tubing. POOH with tubing.		
2/3/20 RIH and set CIBP @ 5196'. Pumped 35sx class c cement on top of CIBP. EOT @2983'. WOC.		
2/4/20 RIH and tagged cement at 4800', POOH. Confirmed with NMOCD, Gilbert Cordero. RU wireline, RIH and		
perforated 6 holes at 2980'. POOH with perf gun and RD wireline. RIH with EOT at 3078', pumped 65sx class c cement		
1.32 yield. WOC. RIH and tagged cement 2096'. RU wireline and RIH with perf gun to 613', perforate 6 holes. POOH and RD wireline. Pumped 4bbls and saw cement out of surface casing.		
and NE thromien amped leads and can comerce out of canada casing.		
2/6/20 NDBOP. Pumped 178sx (42bbls) class c cement 1.32 yield from 613' to surface. RDMO.		
Spud Date:	Rig Release Date: 2/6/2	\cap
Spud Date.	Rig Release Date. 2/0/2	<u>U</u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE REGULATORY ADVI	SOR DATE 2/20/20
Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492		
For State Use Only		
APPROVED BY: Gilber	t Cordero TITLE Staff MGK	DATE 4/2/20
APPROVED BY: <u>Gilbert Cordero</u> TITLE <u>Staff MGR</u> DATE <u>4/2/20</u> Conditions of Approval (if any):		