

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-21874
2. Name of Operator State of New Mexico for Canyon E&P Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 811 S. First Street Artesia, NM 88210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>270</u> feet from the <u>North</u> line and <u>1050</u> feet from the <u>East</u> line Section <u>25</u> Township <u>18S</u> Range <u>27E</u> NMPM Eddy County		7. Lease Name or Unit Agreement Name Artesia Metex Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 061
9. OGRID Number 269864		10. Pool name or Wildcat Artesia QU-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 4/9/20  
 Conditions of Approval (if any): \_\_\_\_\_

Plugging Report  
Artesia Metex Unit  
API 30-015-21874

2/24/2020      Move rig and backhoe to location. Cleared location and cleared anthill from around the wellhead. Had to locate the NE anchor. Nippled down the wellhead and spotted the unit.

2/25/2020      Rigged up and unseated the pump. Laid down 72 ¾" rods and the pump. Dug out cellar and installed the BOP. Started pulling tubing. It was in poor condition. Laid down 56 joints 2 3/8" tubing. SION

2/26/2020      Made gauge ring run to 1850'. Picked up tubing set CIPB and RIH with workstring. Set CIBP at 1832'. Circulated MLF and tested casing to 600#. Casing good. Spot 35 sx cement on top of CIBP. POOH and perforated casing at 555'. Pumped down 4 ½" casing and pressured up on perfs to 500# and held. Bled off pressure at the truck. Pressured up on perfs to 600# and held. Called OCD. RIH with tubing to 606' and circulated cement to surface. Took 50 sx to get good cement to the pit. Laid down remaining tubing and SION.

2/27/2020      Rig down. Dig out wellhead and cut off. Cement had fallen considerably inside the 4 ½" casing. Assume the perforations broke down after filling up the 4 ½" casing yesterday. Filled up 4 ½" casing with 25 sx cement and filled up 4 ½" X 8 5/8" annulus with 65 sx cement. Cement remained at surface. Installed marker, removed anchors, cleaned the pit and moved out equipment.