Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 04/08/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM14778

# SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. BLACKBART 15 FEDERAL COM 2H		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: CASSIE EVANS XTO ENERGY INCORPORATED E-Mail: cassie_evans@xtoenergy.com					9. API Well No. 30-015-40797-00-S1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  3b. Phone No Ph: 432-21			(include area code) 8-3671	1	10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 15 T25S R29E SWSE 190FSL 1800FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICAT	ΓE NATURE O	F NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
S.N.C. CLA	☐ Acidize	☐ Deep	en	☐ Production	n (Start/Resume)	☐ Water Shut-Off	
Notice of Intent   ■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		on	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon		ly Abandon		
	☐ Convert to Injection ☐ Plug Back		Back	☐ Water Dis	posal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  XTO Energy respectfully requests to TA the above referenced well with the procedure below.  1) MIRU workover rig. Set open top steel pits for TA operations.  2) ND WH, NU 3K manual BOP. Scan out of hole 2-7/8? L-80 tbg and stand back.  3) MIRU WL lubricators. RIH w/ 5.5? gauge ring & junk basket. Contact the engineer Joe Black (432-301-8312) if any tight spots exist. POOH w/ 5.5? gauge ring & junk basket (5.5? drift is 4.89?). Note: KOP at ~7,738?.  4) RIH w/ 5.5? CIBP and dump bailer to 7,200?. Set CIBP and dump 35? Class C cement over plug.  GC 4/20/2020  Accepted for record — NMOCD							
, , , , ,	Electronic Submission #5092 For XTO ENERGY I nmitted to AFMSS for processi	NCORPOR	ATED, sent to the SCILLA PEREZ or	ne Carlsbad	0PP1875SE)		
Traine(17mea/1)pea/ O/TOOLE			THE REGOL	7(10)(17)(17)(1	.101		
Signature (Electronic S	Submission)		Date 03/31/20	020			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE USE	<b>-</b>		
Approved By JONATHON SHEPARD  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				TitlePETROLEUM ENGINEER  Date 04  Office Carlsbad		Date <b>04/07/20</b>	)20
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim		rson knowingly and		to any department or a	gency of the United	

### Additional data for EC transaction #509204 that would not fit on the form

#### 32. Additional remarks, continued

- 5) RIH bull plug + perf sub + 2-7/8? tbg. WOC and Tag at least 7,165?.
- 6) Load csg w/ 2% KCl with biocide and pressure test csg to 500 psi for 30 minutes. Notify BLM of results.
- 7) ND 3k manual BOP. NU WH and hang off 2-7/8? tbg in WH.
- 8) RDMO PU, transport trucks, and pump truck.
- 9) Pull fluid from steel tank and haul to disposal. Release steel tank.

#### Revisions to Operator-Submitted EC Data for Sundry Notice #509204

**Operator Submitted BLM Revised (AFMSS)** 

TA NOI TA NOI Sundry Type:

NMNM14778 NMNM14778 Lease:

Agreement:

Operator:

XTO ENERGY INC 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707 XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432-218-3671 Ph: 432.683 2277

CASSIE EVANS REGULATORY ANALYST CASSIE EVANS REGULATORY ANALYST Admin Contact:

E-Mail: cassie\_evans@xtoenergy.com E-Mail: cassie\_evans@xtoenergy.com

Ph: 432-218-3671 Ph: 432-218-3671

CASSIE EVANS REGULATORY ANALYST Tech Contact: **CASSIE EVANS** 

REGULATORY ANALYST

E-Mail: cassie\_evans@xtoenergy.com E-Mail: cassie\_evans@xtoenergy.com

Ph: 432-218-3671 Ph: 432-218-3671

Location:

NM EDDY NM EDDY State: County:

Field/Pool: WILLOW LAKE BS SE WILLOW LAKE-BONE SPRING, SE

Well/Facility: BLACKBART 15 FEDERAL COM 2H

BLACKBART 15 FED COM 2H Sec 15 T25S R29E Mer NMP 366FNL 2193FEL Sec 15 T25S R29E SWSE 190FSL 1800FEL

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.