Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO	APPROVED D. 1004-0137 nuary 31, 2018	
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					 Well Name and No. CORRAL CANYON 3-34 FED 108H 		
Oil Well Gas Well Other 2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45433-00-X1		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or H	Exploratory Area	
6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	/1-8205			-ŴOLFČAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 10 T25S R29E NENE 185FNL 885FEL 32.151455 N Lat, 103.966599 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee	epen	Product	ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	☐ Alter Casing		Iraulic Fracturing	□ Reclam		□ Well Integrity	
	□ Casing Repair □ Change Plans	_	w Construction		plete arily Abandon	Other Drilling Operations	
☐ Final Abandonment Notice	Convert to Injection		g and Abandon g Back	□ Water I	-		
13. Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, g rk will be performed or provide operations. If the operation res bandonment Notices must be file	give subsurface the Bond No. o ults in a multip	e locations and measur n file with BLM/BIA le completion or reco	ed and true ve . Required su mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
AMENDED TO CORRECT API							
TO respectfully submits this ***AMENDED*** sundry to report the drilling operations of the gc 4/20/20 Accepted for record – NMOCD							
01/12/2019 to 01/15/2019 Spud well 01/12/2019. Drill 17-1/2 inch to 672 ft. Run 13 3/8?, 54.5#, J-55 casing set at 672 ft. Cement casing with 1145 sxs (271 bbls) Class C cmt. Bump plug. Circ 78 bbls cement to surface. WOC. Test csg 1500 psi, 30 mins (good).							
01/16/2019 to 01/27/2019 Drill 12 1/4 inch hole to 9130 ft. Run 9-5/8, 40#, HCL-80 casing set at 9120 ft. DV tool @ 749 ft.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #509985 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/07/2020 (20PP1971SE)							
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
Signature (Electronic Submission)			Date 04/07/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 04/08/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #509985 that would not fit on the form

32. Additional remarks, continued

Stage 1: Pump 3860 sxs Class C cement. Bump Plug. Float good. Lost circulation. Open DV, no cement to surface surface. Stage 2: Pump 350 sxs, No cement to surface. WOC. Run Temp Survey, TOC = 310 ft, Test casing 2000 psi, 30 mins (good).

01/28/2019 to 02/06/2019 Drill 8 3/4 to 15205 ft. Run 5 1/2 inch, 17#, CYP-110 casing set @ 15200 ft. Cement casing with 2535 sxs (1097 bbls) 50/50 POZ F/Class H. Bump plug. Circ 350 bbls cement to surface.

Rig Release 02/07/19

Revisions to Operator-Submitted EC Data for Sundry Notice #509985

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM136870	NMNM15302
Agreement:		
Operator:	XTO ENERGY 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-5734	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	CORRAL CANYON 3-34 FEDERAL 108H Sec 10 T25S R29E Mer NMP NENE 185FNL 885FEL 32.151454 N Lat, 103.966599 W Lon	CORRAL CANYON 3-34 FED 108H Sec 10 T25S R29E NENE 185FNL 885FEL 32.151455 N Lat, 103.966599 W Lon