Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		0 En	State of New Mexico RE Energy, Minerals and Natural Resources			WRD-OCD EIVED: 3 WELL API	Re	Form C-103 evised July 18, 2013	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Lease STATE ⊠ FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name Way South ST Com			
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other						8. Well Number 701H			
2. Name of Operator COG Operating LLC						9. OGRID Number 229137			
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210						10. Poolname or Wildcat Purple Sage; Wolfcamp			
4. Well Location Unit Letter <u>5</u> : <u>265</u> feet from the <u>South</u> line and <u>630</u> feet from the <u>East</u> line									
	ction 31	Towns	ship 26S R	ange 28	8E	NMPM			
11. Elevation (Show whether DR, RKB, 3410' GR					R, etc.)	etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR									
DOWNHOL									
OTHER:	OOP SYSTEM			OTHER: C			Completion Operations		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
* 12/9/19 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 21,495'. Test to 11,625#. Perf 21,464-21,474'. Injection test.									
** $2/16/20$ to $3/2/20$ Perf 9,451 – 21,295' (1440). Acdz w/ 0 gal7-1/2%; frac w/ 24,048,479# sand & 22,668,870 galfluid.									
			wn to PBTD @ 21/320'.						
3/8/20 to 3/9/20 Set 2 7/8" 6.5#L-80 tbg @ 8,633' & pkr @ 8,623'. Installed gas lift system.									
Spud Date:	6/	18/19	Rig Release Da	te:	9/	/3/19			
I hereby certi	fy that the informat	ion above is tr	rue and complete to the be	est of my know	wledge a	and belief.			
SIGNATURE: _ Amanda Avery TITLE: Regulatory Analyst DATE: J12/2020									
Type or print name: Amanda Avery E-mail address: aavery@concho.com						.com	PHONE	(575)748-6962	
<u>For State Use</u>	e Only								
APPROVEDBY:									
Conditions of	Approval (if any):		**NMAC Rules: 19.15.7.1						
drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner									