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Submit One Copy To Appropriate District APR 2 1 2020	-CNINA	-•	F C 102
Office State	of New Me		Form C-103 Revised November 3, 2011
Dietriot II	EMNRD-OCD ARTESIA Atural Resources		WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSE	OIL CONSERVATION DIVISION		30-015-21512 5. Indicate Type of Lease
1000 Pio Regar Pd. Aston NM 97.110	1220 South St. Francis Dr.		STATE X FEE
District IV Santa	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM 87505		E-2211	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		STATE	
PROPOSALS)			9 Wall Number
1. Type of Well: \(\text{Noil Well} \) Gas Well \(\text{Other} \)		9. OGRID Number	
2. Name of Operator YATES ENERGY CORPORATION		9. OGRID Number 025542	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 2323, ROSWELL, NM 88202		N. BENSON (QUEEN-GRAYBURG	
4. Well Location			
Unit Letter A: 330 feet from the N line and 990 feet from the E line			
Section 32 Township 18S Range 30E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,425' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR			KK
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPI	=	CASING/CEMEN	
			_
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPER COORSESSED & DECENTANT STOLE STATEMENT OF STATEMENT			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Power poled/lines not removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Flow lines not removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Trash and wire on location on location and in pasture not removed All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. (Hardtop must be plowed up) If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the	e appropriate I	District office to sc	hedule an inspection.
, D At A			
SIGNATURE TITLE ENGINEERING CONSULTANT DATE 04/14/2020			
TYPE OR PRINT NAME MICHAEL STEWART	E-MAIL:	mstewart@h	elmsoil.com PHONE: (432)682-112
For State Use Only			1.00/000 110
A DDD OVED DV.	DENIED)	DATE 4/04/000
APPROVED BY:			DATE_gc