EMNRD-OCD ARTESIA Submit 1 Copy To Appropriate District State of New Mexico Form C-103 REC'D: 4/21/2020 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District (- (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-46131 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 <u>District IV</u> – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH JACK SLEEPER STATE COM 9 16 23S 28E PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 201H Gas Well X Other 2. Name of Operator 9. OGRID Number 228937 MATADOR PRODUCTION COMPANY 10. Pool name or Wildcat 3. Address of Operator PURPLE SAGE; WOLFCAMP(GAS) 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240 4. Well Location 197 126 Unit Letter M feet from the feet from the W line and line **NMPM** Section Township 23S Range 28E County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3014' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ П **TEMPORARILY ABANDON** CHANGE PLANS П COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL \Box CASING/CEMENT JOB П **PULL OR ALTER CASING** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: Perforate, fracture treat, produce 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/31/19 Drilling rig released and WSI awaiting completion ops which began 11/16/19 with production casing test and frac prep. 11/16/19 Open well to test prod csg for 30 min to 5346 psi, dropped 58 psi. Good test. WSI awaiting frac ops. 12/03/19 OW to frac Wolfcamp formation 9970' - 19748' with 27,504,390 lbs sand in 48 stages. * NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D: 12/30/19 Fracture treatment complete. Well secured and SI for operations on adjacent wells. Within 10 days following the commencement of 01/07/20 Open well, bleed off to 0 psi. Begin milling plugs. drilling operations, the operator shall file a report of casing and cement test within 10 days following 01/09/20 Finish milling plugs. Well secured and SI awaiting flowback ops . SICP 2300 psi. the setting of each string of casing or liner. 01/19/20 Open well to flowback on 12/64" positive ck. SICP: 2500 psi. Well begins to produce. * Requesting tubing installation exception delay to allow for post-fracture pressure to decline, well to clean up and allow for safe installation. Well reached TD 08/28/19 PBTD 19892' Reached PBTD 08/28/19 Cement in hole to this depth. TVD/MD: 9483/19892 07/13/19 Rig Release Date: 08/31/19 Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 10miles TITLE Sr Regulatory Analyst DATE 03/17/2020 Ava Monroe Type or print name E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only Gilbert Cordero 4/22/2020 DATE TITLE APPROVED BY: Conditions of Approval (if any):

4/24/2020 ab