

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-015-463015. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
REMUDA NORTH 25 STATE

8. Well Number 908H

9. OGRID Number
00538010. Pool name or Wildcat
Forth-Niner Ridge; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter I : 2379 feet from the SOUTH line and 615 feet from the EAST lineSection 25 Township 23S Range 29E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3076' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: COMPLETIONS SUNDRY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO Energy Inc. respectfully submits the completion operations of the referenced well.

PBSD = 17,763

12/13/19 Run RCB/GR/CCL

1/2/20 Pressure test 5.5 in. csg to 8590, 30 mins (good test). Open sleeve

1/25/20 to 2/13/20 Conduct perf and stimulations operations from 10,645 to 17,627 ft, 25 stages, 578 shots, using 253,926 bbls fluid and 12,256,119 lbs proppant

2/19/20 to 2/20/20 Drill out plugs

3/2/20 Set packer @ 9700 ft.

3/12/20 Run 2-7/8 tubing @ 9695 ft.

3/15/20 Burst disc.

Waiting on flowback.

Spud Date: 10/17/19

Rig Release Date: 11/15/19

Missing Casing/Cement Job Paperwork in Well Files

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 4/9/20Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-518-5734

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 4/24/2020
Conditions of Approval (if any):