Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

EMNRD-OCD ARTESIA REC'D: 04/24/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM16348

# SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

| . , , , , ,   |   |        |   |           |   |                  |
|---|---|--------|---|-----------|---|------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2   |   |        |   |           | 7. If Unit or CA/Agreement, Name and/or No.             |                  |
| I. Type of Well ☐ Gas Well ☐ Other  |   |        |   |           | 8. Well Name and No.<br>ARMSTRONG 26/23 W1FF FED COM 1H |                  |
| Name of Operator     MEWBOURNE OIL COMPANY     E-Mail: jlathan@mewbourne.com  Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com  |   |        |   |           | 9. API Well No.<br>30-015-46305-00-X1                   |                  |
| 3a. Address<br>P O BOX 5270<br>HOBBS, NM 88241  | 3b. Phone No. (include area code) Ph: 575-393-5905 Fx: 575-393-5905 |        | 10. Field and Pool or Exploratory Area WOLFCAMP |           |   |                  |
| 4. Location of Well (Footage, Sec., T   |   |        | 11. County or Parish, State                     |           |   |                  |
| Sec 26 T25S R31E SENW 2500FNL 1980FWL 32.101681 N Lat, 103.750992 W Lon   |   |        |   |           | EDDY COUNTY, NM   |                  |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |        |   |           |   |                  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |        |   |           |   |                  |
| ☐ Notice of Intent  | ☐ Acidize   | □ Dee  | pen   | _         | ` ,   | ☐ Water Shut-Off |
|   | ☐ Alter Casing  | ☐ Hyd  | Iraulic Fracturing                              | □ Reclama | ation   | ■ Well Integrity |
| Subsequent Report   | □ Casing Repair   | □ Nev  | v Construction                                  | □ Recomp  |   | Other            |
| ☐ Final Abandonment Notice  | ☐ Change Plans  | Plug   | g and Abandon                                   | ☐ Tempor  | arily Abandon Well Spud                                 |                  |
|   | ☐ Convert to Injection  | ☐ Plug | g Back  | ■ Water D | Pisposal  |                  |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  01/18/2020  Spud 17 1/2" hole @ 1010'. Ran 996' of 13 3/8" 54.5# J55 ST&C csg. Cemented w/625 sks Class C w/additives. Mixed @ 13.5#/g w/1.74 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/148 bbls of BW. Plug down @ 3:30 P.M. 01/19/2020. Circ 300 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 5:30 P.M. 01/19/2020. tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 12 1/4" bit.  Charts & Schematic attached.  01/22/2020  TD'ed 12 1/4" hole @ 4255'. Ran 4240' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 875 sks Lite Class C (35:65:6) w/additives. Mixed @ 12.9#/g w/1.91 yd. Tail w/200 sks Class C w/0.1% retarder. |   |        |   |           |   |                  |
| Electronic Submission #502226 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/07/2020 (20PP1156SE)   |   |        |   |           |   |                  |
| Name (Printed/Typed) RUBY CAI   | Title CLERK   |        |   |           |   |                  |
| Signature (Electronic Submission)   |   |        | Date 02/06/2020                                 |           |   |                  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |   |        |   |           |   |                  |
| _Approved By_ACCEPTED   |   |        | JONATHO!<br>TitlePETROLE                        |           |   | Date 02/13/2020  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   |   |        | Office Carlsbad                                 |           |   |                  |
| Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  |   |        |   |           |   |                  |

### Additional data for EC transaction #502226 that would not fit on the form

#### 32. Additional remarks, continued

Mixed @ 14.8#/g w/1.32 yd. Displaced w/318 bbl of FW. Plug down @ 1:00 A.M. 01/23/20. Circ 273 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/145k#. At 12:15 P.M. 01/23/20, tested csg to 1500# for 30 mins, held OK. FIT test to EMW of 9.7 PPG. Drilled out with 8 3/4" bit.

#### 01/30/2020

TD'ed 8 3/4" hole @ 11562'. Ran 11497' of 7" 29# HCP110 LT&C csg. Cemented w/325 sks PVL Class C w/additives. Mixed @ 10.3#/g w/4.05 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/424 bbls OBM. Set Cameron mandrel hanger through BOP w/230K#. Plug down @ 8:15 A.M. 01/31/20. Did not circ cmt. Est TOC @ 3940?. Slow rate lift pressure 150# @ 3 ? BPM. At 5:00 A.M. 02/01/20, tested csg to 1500# 30 mins, held OK. FIT test to 12.5 PPG EMW. Drilled out with 6 1/8"

Bond on file: NM1693 nationwide & NMB000919

## Revisions to Operator-Submitted EC Data for Sundry Notice #502226

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

SPUD

NOI

NMNM16348

SR

NMNM16348

SPUD

Agreement:

Operator:

Lease:

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905

MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905

Admin Contact:

JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905

JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905 Fx: 575-393-5905

Tech Contact:

RUBY CABALLERO REGULATORY

E-Mail: rcaballero@mewbourne.com

Ph: 575-393-5905 Ext: 5032

RUBY CABALLERO

CLERK E-Mail: rojeda@mewbourne.com

Ph: 575-393-5905

Location:

State: County:

EDDY

NM EDDY

Field/Pool:

PURPLE SAGE-WOLFCAMP GAS

WOLFCAMP

Well/Facility:

ARMSTRONG 26/23 W1FF FED COM 1H Sec 26 T25S R31E Mer NMP NWNW 2500FNL 1980FWL

ARMSTRONG 26/23 W1FF FED COM 1H Sec 26 T25S R31E SENW 2500FNL 1980FWL 32.101681 N Lat, 103.750992 W Lon