| | UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE | FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. | | | | | | | | |
|---|---|--|---|---|---|---|---|--|--|--|
| | NOTICES AND REPORT is form for proposals to dr | | | _ | NMNM113929 | | | | | |
| abandoned we | 6. If Indian, Allottee or Tribe Name | | | | | | | | | |
| SUBMIT IN | TRIPLICATE - Other instru | ctions on | page 2 | | 7. If Unit or CA/Ag | reement, I | Name and/or No. | | | |
| 1. Type of Well □ Oil Well ⊠ Gas Well □ Ot | her | | | | 8. Well Name and N LENTIL FEDER | | | | | |
| 2. Name of Operator TAP ROCK OPERATING LLC | Contact: BII E-Mail: bramsey@tap | | Υ | | 9. API Well No. 30-015-46514 | -00-X1 | | | | |
| 3a. Address 602 PARK POINT DRIVE SU GOLDEN, CO 80401 | | b. Phone No Ph: 720-36 | o. (include area code) 60-4028 | | 10. Field and Pool of JENNINGS | or Explora | tory Area | | | |
| 4. Location of Well (Footage, Sec., 7 | T., R., M., or Survey Description) | | | | 11. County or Parisl | h, State | | | | |
| Sec 19 T26S R25E NWSW 2 32.026215 N Lat, 104.441902 | | | | | EDDY COUN | TY, NM | | | | |
| 12. CHECK THE A | PPROPRIATE BOX(ES) TO | O INDICA | TE NATURE OF | F NOTICE, 1 | REPORT, OR OT | THER D | ATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | | | |
| □ Notice of Intent | □ Acidize | Dee | pen | Production | on (Start/Resume) | | Vater Shut-Off | | | |
| | □ Alter Casing □ | | Iraulic Fracturing | Reclama | □ Reclamation | | Vell Integrity | | | |
| Subsequent Report | Casing Repair | _ | v Construction | Recompl | | | Other ling Operations | | | |
| Final Abandonment Notice | □ Change Plans □ Convert to Injection | g and Abandon 🔲 Temp g Back 🔲 Wate | | rily Abandon | Din | Drining operations | | | | |
| If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 2/5/2020: Drill 17 1/2 inch sur 2/6/2020: Run 13 3/8 inch 54. 14.8 ppg tail cmt. Drop plug a Pressure test casing at 1500 2/7/2020: Drill 12 1/4 inch inte Pump 40 bbls chemical wash ppg. Dropped plug and washe cement job. Pressure test at 1 2/8/2020: Drill 8 3/4 inch inter | rk will be performed or provide the d operations. If the operation result bandonment Notices must be filed of inal inspection. face hole to 400 ft. 5 lb, J55 csg to 387 ft. Pump nd displace cmt/freshwater 5 psi for 15 minutes, good test ermediate hole to 1143 ft. Ru followed with 200 sks lead of ed lines with 82 bbls freshwa 1500 psi, held 30 minutes. Go mediate hole to 7302 ft. | e Bond No. o is in a multip only after all - casing o 40 bbls c 58 bbls. Ref in 9 5/8 inc cmt at 13.9 iter. 40 bbl ood test. | n file with BLM/BIA. le completion or recor requirements, includi must be testec f spacer ahead. F eturn 58 bbls to su th 40 lb J55 csg to 5 ppg, 211 sks tai s cmt returned to | Required sub- mpletion in a nung reclamation for a mini Pump 645 sk urface. o 1123 ft. I cmt at 14.8 surface thro | sequent reports must l w interval, a Form 3 have been completed mum of 30 min s of ugh | be filed wi 160-4 mus d and the o | ithin 30 days st be filed once operator has | | | |
| 2/13/2020: Run 7 5/8 inch 29. | | ump 40 bb | s MUD spacer, 2 | 79 sks lead | | | ord – NMOCD | | | |
| 14. I hereby certify that the foregoing is | s true and correct. | | | | | | | | | |
| | Electronic Submission #508 | OPERATING | LLC, sent to the | Carlsbad | - | | | | | |
| Name(Printed/Typed) BILL RAM | | sing by the | | ATORY ANA | - | | | | | |
| Signature (Electronic | Submission) | | Date 03/30/20 |)20 | | | | | | |
| | THIS SPACE FOR | FEDER | AL OR STATE (| OFFICE US | E | | | | | |
| Approved By ACCEPT | ED | | JONATHO TitlePETROLE | N SHEPARI UM ENGINE | | | Date 04/07/2020 | | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu- | uitable title to those rights in the su | | Office Carlsbad | 1 | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a crin statements or representations as to | me for any p any matter w | erson knowingly and ithin its jurisdiction. | willfully to mal | te to any department | or agency | of the United | | | |
| (Instructions on page 2) ** BLM REV | ISED ** BLM REVISED * | * BLM R | EVISED ** BLM | | ** BLM REVIS | ED ** | | | | |

Additional data for EC transaction #508887 that would not fit on the form

32. Additional remarks, continued

at 10.8 ppg, 152 sks tail cmt at 13.2 ppg. Drop plug and displace cmt with 309 bbls of brine, 21 bbls of freshwater for total of 330 bbls. 80 bbls of good cement to surface. Pressure test at 1800 psi, held 30 minutes. Good test.

Please see attached PDF for casing detail.

Revisions to Operator-Submitted EC Data for Sundry Notice #508887

| | Operator Submitted | BLM Revised (AFMSS) | | | | | |
|--------------------------------|---|--|--|--|--|--|--|
| Sundry Type: | DRG SR | DRG SR | | | | | |
| Lease: | NMNM113929 | NMNM113929 | | | | | |
| Agreement: | | | | | | | |
| Operator: | TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028 | TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090 | | | | | |
| Admin Contact: | BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com | BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com | | | | | |
| | Ph: 720-360-4028 | Ph: 720-360-4028 | | | | | |
| Tech Contact: | BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com | BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com | | | | | |
| | Ph: 720-360-4028 | Ph: 720-360-4028 | | | | | |
| Location: State: County: | NM EDDY | NM EDDY | | | | | |
| Field/Pool: | PURPLE SAGE-WOLFCAMP (GAS | JENNINGS | | | | | |
| Well/Facility: | LENTIL FEDERAL 161H Sec 19 T26S R25E NWSW 2054FSL 494FWL | LENTIL FEDERAL 161H Sec 19 T26S R25E NWSW 2054FSL 494FWL 32.026215 N Lat, 104.441902 W Lon | | | | | |

| Casing Detail | | | | | | | | | | | | | | | |
|---------------|----------------------|------------|-----------|----------|--------------|---------|---------|----------|-------|--------|-------|----------|-----------|-----------|-----------|
| Well Name: | Lentil Federal #161H | | | | | | | | | | | | | | |
| Date | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Depth | Pres Held | Pres Drop | Open Hole |
| 2/6/2020 |) Surf | FW | 17.5 | 13.375 | 54. | 5 J55 | 0 | 387 | 645 | 5 1.35 | С | | 1500 | 0 | |
| 2/7/2020 | Inter 1 | BRINE | 12.25 | 9.625 | 4 |) 155 | 0 | 1123 | 411 | 1.38 | С | | 1500 | 0 | |
| 2/13/2020 | Inter 2 | CT BRN | 8.75 | 7.625 | 29. | 7 P-110 | 0 | 7256 | 431 | l 1.37 | С | | 1800 | 0 | |