Form 3160-5 (June 2015)

Received 04/09/2020 NMOCD District 2

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM0404441

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. BELLOQ 11-2 FED STATE COM 514H	
Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-46705-00-X1	
			(include area code 2-6560	2) 1	Field and Pool or Exploratory Area LIVINGSTON RIDGE	
4. Location of Well (Footage, Sec., T		1	11. County or Parish, State			
Sec 11 T23S R31E SESE 500FSL 880FEL 32.313084 N Lat, 103.742874 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICA	ΓE NATURE (OF NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ D		pen Producti		(Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Recla		□ Reclamation	on	■ Well Integrity	
Subsequent Report	□ Casing Repair	asing Repair New		☐ Recomplete		⊠ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ F		and Abandon	□ Temporari	ly Abandon	Drilling Operations
	☐ Convert to Injection ☐ F		Back	■ Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. DRILLING OPERATIONS 3/7/2020-3/12/2020 Spud 3/7/2020 12:00 TD 17-1/2" hole @ 820'. RIH w/18 jts 13-3/8" 54.50# J-55 BTC csg, set @807'. Lead w/650 sxs, C class yld 1.83 cu ft/sx. Disp w/120 bbls water. Circ 309 sxs cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK. 3/12/2020-3/14/2020 TD 12-1/4" hole @ 4420', RIH w/109 jts 9-5/8" 40# J-55 BTC csg set 4492.1 w/104 jts 9-5/8" 40# J-55 BTC csg set 4409'. Lead w/1040 sxs C class, yld 2.19 cu ft/sk. Tail w/175 sxs, C class, yld 1.32 cu ft/sk. Disp w/331. Full returns to surf. Circ 431 sxs to surf. PT BOPE 250/5000 PSI, held each test for 10 mins, OK. PT csg to 2765 PSI for 30 min, OK. 3/14/2020-4/1/2020 TD 8-3/4" hole & 8-1/2" @ 19373'. RIH w/477 jts 5-1/2" 20# gc 4/20/2020						
					Accepted for record – NMOCD	
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #509 For DEVON ENERGY Formitted to AFMSS for process	PRODUCTIO	N COM LP, sen	t to the Carlsba	d	
Name(Printed/Typed) JENNIFER HARMS Ti				LATORY COMI	PLIANCE ANALYS	Γ
Signature (Electronic S	Date 04/06/2	2020				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE USE		
Approved By ACCEPTED			JONATHO _{Title} PETROLI	HON SHEPARD LEUM ENGINEER		Date 04/08/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					to any department or ag	gency of the United

Additional data for EC transaction #509789 that would not fit on the form

32. Additional remarks, continued

P-110RY csg, set @ 19365'. Lead w/515 sx, class H, yld 5.06 cu ft/sk. Tail in w/1760 sx, C class, yld 1.61 cu ft/sx. Disp w/429 BBLS. Full cmt returns Casing pressure test will be done during completions. Float Collar/PBTD 4/1/2020 19365' MD/ 9881.8' TVD. RR 4/1/2020 @9:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #509789

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM0404441 NMNM0404441

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 405 552 6571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

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Tech Contact: JENNIFER HARMS

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM EDDY NM EDDY

Field/Pool: LIVINGSTON RIDGE / BONESP LIVINGSTON RIDGE

Well/Facility:

BELLOQ 11-2 FED STATE COM 514H Sec 11 T23S R31E SESE 500FSL 880FEL BELLOQ 11-2 FED STATE COM 514H Sec 11 T23S R31E SESE 500FSL 880FEL

32.313084 N Lat, 103.742874 W Lon