Submit 1 Copy To Appropriate District Office Figure 1	State of New Mex		IRD-OCD ARTESIA 5'D: 4/27/2020	Form C-103 Revised July 18, 2013	
District I – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources REC			Revised July 10, 2013	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			naga.	
	1220 South St. Francis Dr.			ease FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lea	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 167H		
2. Name of Operator				9. OGRID Number	
XTO ENERGY, INC.  3. Address of Operator			005380 10. Pool name or Wildcat		
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			Purple Sage; Wolfcamp		
4. Well Location					
Unit LetterH:2280f	eet from theNORT	H line and	735feet from the	EASTline	
	*	Range 29E	NMPM	County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3094 ' GL					
12. Cheek Ammonista Day to Indicate Notine of Natice Deport on Other Date					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASI  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A  PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM ☐ OTHER:		OTHER: COMPL	ETONS SLINDRY	$\square$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion  XTO Energy Inc. respectfully submits the completion operations of the referenced well.					
08/10/19  PBTD = 19181					
12/21/19 Run RCB/GR/CCL					
02/07/20 Pressure test 5.5 in. csg to 7900, 30 mins (good test). Open sleeve 02/14/20 TO 03/20/20 Conduct perf and stimulations operations from 11,798 to 19,048 ft, 49 stages, 2308 shots, using 354,455 bbls fluid					
and 18,018,006 lbs proppant					
04/01/20 Set packer @ 10,738 ft., Tubing set @ 10,754. 4/16/20 Burst Disc					
Waiting on flowback.					
	_				
Spud Date: 06/23/19	Rig Release Date	08/10/19			
27.00 2.000					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Charge Kowell	TITLE Regulate	ory Coordinator_	DATE	4/27/20	
Type or print name Cheryl Rowell	E-mail address:	cheryl rowell@	xtoenergy.com PHONE	E: 432-518-5734	
For State Use Only					
APPROVED BY: Gilbert Cordero	TITLE	StaffMo	<i>R</i> DATE_	4/27/2020	
Conditions of Approval (if any):		$\omega$			