<u>District I</u> – (575) 393-6161 Energy, Min	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-44315
811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztec NM 97410	South St. Francis Dr.	STATE STEE
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		REMUDA SOUTH 25 STATE
PROPOSALS.)		0 W 11 N 1 125H
1. Type of Well: Oil Well Gas Well Other		8. Well Number 125H
2. Name of Operator		9. OGRID Number 005380
XTO ENERGY, INC. 3. Address of Operator		10. Pool name or Wildcat **
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX	79707	Nash Draw;Delaware Bone Spring, Avalon Sand(Oil)
4. Well Location		
	m the SOUTH line and	2024 feet from the EAST line
Section 25 Township 23S Range 29E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3060' GL		
12. Check Appropriate Box	to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO:	SURS	SEQUENT REPORT OF:
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		ETION OPERATOINS 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion		
AMENDED – update Pool Name per NMOCD request*		
XTO Energy Inc. respectfully submits this sun		on operations of the referenced well
08/07/19 PBTD 18,315'	ary notice to report completion	on operations or the referenced well.
12/5/19 Run RCB/GR/CCL from 10,987' to surface. 12/16/19 MIRU. PT csg to 7,600 psi, 30 mins (good test). Open sleeve.		
12/16/19 - 1/10/20 Perf and stimulation operations from 10983'-18184', in 49 stages, 2,312 shots, with 394,992		
bbls of fluid and 17,912,912 lbs proppant.		
2-17-20 - 2/18/20 Drill out plugs.		
2/29/20 Set packer at 10,290'		
3/11/20 run 2.875 inch tubing to 10,272'		
3/18/20 Burst Disc		
3/23/20 First Oil		
Spud Date: 07/6/19	Rig Release Date: 08/10/19	
I hereby certify that the information above is true and c	omplete to the best of my knowledge	e and belief.
SIGNATURE About Pouglo	5 6	or DATE 04/14/20
SIGNATURE Cheryl Kowell	TITLE Regulatory Coordinate	DI DAME 04/14/20
, <u> </u>	TITLERegulatory Coordinate	DATE
Type or print name Cheryl Rowell	TITLERegulatory CoordinateE-mail address:cheryl_rowell@xtc	DATE
Type or print name Cheryl Rowell For State Use Only APPROVED BY: Gilbert Cordaro	_ IIILE	DATE