

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached

2. Name of Operator

SPUR ENERGY PARTNERS LLC

Contact: SARAH CHAPMAN

E-Mail: schapman@spurepllc.com

9. API Well No.  
Multiple--See Attached

3a. Address

920 MEMORIAL CITY WAY STE 1000  
HOUSTON, TX 77024

3b. Phone No. (include area code)

Ph: 832-930-8613

10. Field and Pool or Exploratory Area  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Notification of submittal of an updated Site Facility Diagram reflecting SPUR Energy Partners, LLC as the new Operator.

Diagram reflects that oil can be sold thru a trucked LACT unit or manually by gauging tanks to a truck.

This updated diagram applies to all of the following wells:

Huber 3 Federal 3H API# 3001538163 On Site  
Huber 3 Federal 4H API# 3001539022 Remote Access  
Huber 3 Federal 5H API# 3001539177 Remote Access  
Huber 3 Federal 6H API# 3001539765 Remote Access  
Huber 3 Federal 7H API# 3001544706 Remote Access

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #508669 verified by the BLM Well Information System  
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/28/2020 (20PP1804SE)**

Name (Printed/Typed) DAVID HARSELL

Title CONSULTANT

Signature (Electronic Submission)

Date 03/27/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**DEBORAH MCKINNEY  
Title LEGAL INSTRUMENTS EXAMINER

Date 04/09/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted for record

RWP 4/29/2020

## Additional data for EC transaction #508669 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM14758	NMNM14758	HUBER 3 FEDERAL 3H	30-015-38163-00-S1	Sec 3 T20S R25E NENE Lot A 330FNL 660FEL
NMNM14758	NMNM14758	HUBER FEDERAL 4H	30-015-39022-00-S1	Sec 3 T20S R25E NWSE Lot B 330FNL 1880FEL
NMNM14758	NMNM14758	HUBER FEDERAL 5H	30-015-39177-00-S1	Sec 3 T20S R25E SWSE Lot N 10FSL 1980FWL
NMNM14758	NMNM14758	HUBER FEDERAL 6H	30-015-39765-00-S1	Sec 3 T20S R25E SWSW 180FSL 330FWL
NMNM14758	NMNM14758	HUBER FEDERAL 7H	30-015-44706-00-S1	Sec 34 T19S R25E SESE 558FSL 1186FEL
				32.611258 N Lat, 104.467869 W Lon
NMNM14758	NMNM14758	HUBER FEDERAL 8H	30-015-44707-00-S1	Sec 34 T19S R25E SESE 542FSL 1172FEL
				32.611217 N Lat, 104.467827 W Lon

### 10. Field and Pool, continued

N SEVEN RIVERS-GLOR-YESO  
SEVEN RIVERS  
SEVEN RIVERS; GLORIETA YESO

### 32. Additional remarks, continued

Huber 3 Federal 8H API# 3001544707 Remote Access

## Revisions to Operator-Submitted EC Data for Sundry Notice #508669

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SITE NOI	SITE NOI
Lease:	NMNM14758	NMNM14758
Agreement:		
Operator:	SPUR ENERGY PARTNERS, LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 281-795-2286	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024 Ph: 281.795.2286
Admin Contact:	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com  Ph: 832-930-8613	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com  Ph: 832-930-8613
Tech Contact:	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com  Ph: 713-416-3651	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com  Ph: 713-416-3651
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	97565	CEMETARY EDDY N SEVEN RIVERS-GLOR-YESO SEVEN RIVERS SEVEN RIVERS; GLORIETA YESO
Well/Facility:	HUBER 3 FEDERAL 3H Sec 3 T20S R25E NENE 330FNL 660FEL	HUBER 3 FEDERAL 3H Sec 3 T20S R25E NENE Lot A 330FNL 660FEL  HUBER FEDERAL 4H Sec 3 T20S R25E NWSE Lot B 330FNL 1880FEL HUBER FEDERAL 5H Sec 3 T20S R25E SWSE Lot N 10FSL 1980FWL HUBER FEDERAL 6H Sec 3 T20S R25E SWSW 180FSL 330FWL HUBER FEDERAL 7H Sec 34 T19S R25E SESE 558FSL 1186FEL 32.611258 N Lat, 104.467869 W Lon HUBER FEDERAL 8H Sec 34 T19S R25E SESE 542FSL 1172FEL 32.611217 N Lat, 104.467827 W Lon

**SITE FACILITY DIAGRAM**  
Huber 3H Federal Tank Battery  
Legal: NE/NE, SEC. 3, T20S, R25E  
Lease #: NM14758  
County: Eddy, New Mexico

Wells on Location:  
Huber 3 Federal 3H    NM14758  
                              API# 3001538163

Remote Wells using Location:  
Huber 3 Federal 4H    NM14758  
                              API# 3001539022

Huber 3 Federal 5H    NM14758  
                              API# 3001539177

Huber 3 Federal 6H    NM14758  
                              API# 3001539765

Huber 3 Federal 7H    NM14758  
                              API# 3001544706

Huber 3 Federal 8H    NM14758  
                              API# 3001544707

Estimated Fuel Gas Consumption Calculations

Sales Gas BTU Rating: 6 1,354 mmbtu / cf

Equipment	Engine HP Rating	Process Efficiency Factor	Daily Utilization Factor	Engine Fuel Rating BTU/hp-hr	Firetube Fuel Rating MMBTU/hr	Fuel Usage MCFD
	1	2	3	4	5	
<b>Engine Usage:</b> #1 Cummins GTA 8.3 SLB	175	-	1.00	8000	-	25
<b>Firetube Usage:</b> #1 Heater Treater Firetube	-	0.65	0.65	-	0.50	10
#2 Heater Treater Firetube	-	0.65	0.65	-	0.50	10

\*\*\*DCP Sales Mtr#724979 1354 mmBTU Gas Analysis as of 3/1/2019

Engine Usage :

Engine HP Rating	X	Daily Utilization Factor	X	Engine Fuel Rating (mmBTU)	X	24 hrs / Day	X	1000 ft <sup>3</sup> / mcf	÷	Gas BTU Content (mmBTU / ft <sup>3</sup> )	=	Fuel Usage (Mcf/d)
1	X	3	X	4	X	24	X	1000	÷	6	=	
175	X	1	X	8000	X	24	X	1000	÷	1354	=	25

Firetube Usage :

Process Efficiency Factor	X	Daily Utilization Factor	X	Firetube Fuel Rating (mmBTU)	X	24 hrs / Day	X	1000 ft <sup>3</sup> / mcf	÷	Gas BTU Content (mmBTU / ft <sup>3</sup> )	=	Fuel Usage (Mcf/d)
( 1 + 2 )	X	3	X	5	X	24	X	1000	÷	6	=	
1.65	X	0.65	X	0.500	X	24	X	1000	÷	1354	=	10

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Process Efficiency Factor	- Inherent energy losses associated with fuel consumption
Daily Utilization Factor	- Utilization of the equipment in the field
Name Plate Fuel Rating	- Manufacturer's equipment rating for heat conveyance

SPUR ENERGY PARTNERS, LLC

SITE FACILITY DIAGRAM

Huber 3H Federal Tank Battery

Legal: NE/NE, SEC. 3, T20S, R25E

Lease #: NM14758

County: Eddy, New Mexico

Wells on Location:

Huber 3 Federal 3H    NM14758

API# 3001538163

Remote Wells using Location:

Huber 3 Federal 4H    NM14758

API# 3001539022

Huber 3 Federal 5H    NM14758

API# 3001539177

Huber 3 Federal 6H    NM14758

API# 3001539765

Huber 3 Federal 7H    NM14758

API# 3001544706

Huber 3 Federal 8H    NM14758

API# 3001544707

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE		X			X			X	
2 – SALES VALVE	X	X		X	X		X	X	
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE		X			X			X	
2 – SALES VALVE	X	X		X	X		X	X	
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

SALES PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE		X			X			X	
2 – SALES VALVE	X	X		X	X		X	X	
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

SALES PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE		X			X			X	
2 – SALES VALVE	X	X		X	X		X	X	
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

DIVERT PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE		X			X			X	
2 – SALES VALVE	X		X	X		X	X		X
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

DIVERT PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE									
2 – SALES VALVE	N/A			N/A			N/A		
3 – EQUALIZE VALVE									
4 – DRAIN VALVE									

DRAIN PHASE TANK OPERATION VALVE POSITIONS									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE	X		X	X		X	X		X
2 – SALES VALVE	X		X	X		X	X		X
3 – EQUALIZE VALVE	X		X	X		X	X		X
4 – DRAIN VALVE	X	X		X	X		X	X	

DRAIN PHASE TANK OPERATION VALVE POSITIONS									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE	X		X	X		X	X		X
2 – SALES VALVE	X		X	X		X	X		X
3 – EQUALIZE VALVE	X		X	X		X	X		X
4 – DRAIN VALVE	X	X		X	X		X	X	

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SPUR ENERGY PARTNERS, LLC

SITE FACILITY DIAGRAM

Huber 3H Federal Tank Battery

Legal: NE/NE, SEC. 3, T20S, R25E

Lease #: NM14758

County: Eddy, New Mexico

Wells on Location:

Huber 3 Federal 3H    NM14758

API# 3001538163

Remote Wells using Location:

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Huber 3 Federal 5H    NM14758

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Huber 3 Federal 6H    NM14758

API# 3001539765

Huber 3 Federal 7H    NM14758

API# 3001544706

Huber 3 Federal 8H    NM14758

API# 3001544707

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE		X			X			X	
2 – SALES VALVE	X		X	X		X	X		X
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE		X			X			X	
2 – SALES VALVE	X		X	X		X	X		X
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

SALES PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE	X		X	X		X	X		X
2 – SALES VALVE	X	X		X	X		X	X	
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

SALES PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE	X		X	X		X	X		X
2 – SALES VALVE	X	X		X	X		X	X	
3 – EQUALIZE VALVE	X	X		X	X		X	X	
4 – DRAIN VALVE	X		X	X		X	X		X

DIVERT PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE									
2 – SALES VALVE	 N/A			 N/A			 N/A		
3 – EQUALIZE VALVE									
4 – DRAIN VALVE									

DIVERT PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE									
2 – SALES VALVE	 N/A			 N/A			 N/A		
3 – EQUALIZE VALVE									
4 – DRAIN VALVE									

DRAIN PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT1 - 71586			OT2 - 71587			OT3 - 71588		
TANK SIZE - Bbls	500			500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE	X		X	X		X	X		X
2 – SALES VALVE	X		X	X		X	X		X
3 – EQUALIZE VALVE	X		X	X		X	X		X
4 – DRAIN VALVE	X	X		X	X		X	X	

DRAIN PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]									
TANK #	OT4 -			OT5 -			OT6 -		
TANK SIZE - Bbls	1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE	X		X	X		X	X		X
2 – SALES VALVE	X		X	X		X	X		X
3 – EQUALIZE VALVE	X		X	X		X	X		X
4 – DRAIN VALVE	X	X		X	X		X	X	

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