**EMNRD-OCD ARTESIA** Submit 1 Copy To Appropriate District State of New Mexico Form C-103 REC'D: 4/13/2020 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 30-015-44755 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr. STATE FEE 🔽 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SPUD MUFFIN 31-30 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 736H 8. Well Number 1. Type of Well: Oil Well ✓ Gas Well Other 2. Name of Operator 9. OGRID Number 6137 Devon Energy Production Company, L.P. 10. Pool name or Wildcat 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 PURPLE SAGE; WOLFCAMP 4. Well Location Unit Letter P 335 East feet from the feet from the line and line County EDDY **NMPM** Section 31 Township 23S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2960.4 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. \*\* 12/31/2019: MIRU WL & PT PRODUCTION 5.5" CSG TO 11,800 PSI for 30 MINS. GOOD. TIH TOC CALCULATED @ SURF'. TIH w/pump through frac plug and guns 01/28/2019 - 02/09/2020 Perf WOLFCAMP, 10857-20666, total 964 holes. Frac'd 10857-20666, in 49 stages. Frac totals 19,735,590# PROP 349,847.47 BBLS OF FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12/06/2019: 20,718' /10,743. CHC, FWB, ND BOP. Tubing: RIH w/ 260 jts, 2 7/8" L-80 tbg, set @ 10,510. Ready to produce: 02/29/2020 \*\*NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D; Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Analyst 4/13/2020 **SIGNATURE** DATE E-mail address: Erin.Workman@dvn.com Type or print name Erin Workman 405-552-7970 PHONE: For State Use Only Vilbert Cordero DATE 4/24/2020 APPROVED BY: TITLE

Conditions of Approxal (if any):