Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-46213
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Balita 1 c, 14141 67303	6. State Off & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Yuma 3/10 W1CN St Com
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
1. Type of Well: Oil Well	Gas Well 🛛 Other	
2. Name of Operator	0.50	9. OGRID Number 14744
Mewbourne Oil Company		
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Purple Sage; Wolfcamp (gas)
4. Well Location		
Unit Letter D:290feet from theNorth line and1235feet from theWestline		
Section 3	Township 25S Range 28E	NMPM Eddy County
Section 5	11. Elevation (Show whether DR, RKB, RT, GR,	
	3002' GL	
12 Check	Appropriate Box to Indicate Nature of Noti	ce Report or Other Data
NOTICE OF IN	ITENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		ORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	IENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
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OTHER:	OTHER:	Completion sundry
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