Submit 1 Copy To Appropriate District Office	State of New Mexico Rec'd 04/10	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. RWP
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-46631
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2 33233 2 3, 2 32.2 3 3 3	o. State on & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	CD CAL 25 26 STATE COM 00
PROPOSALS.)		CB CAL 25 36 STATE COM 08 8. Well Number 401H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number 4323
CHEVRON USA INC 3. Address of Operator		10. Pool name or Wildcat
6301 DEAUVILLE BLVD.,	MIDLAND, TX 79706	PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location		
Unit Letter D :		34 feet from the WEST line
		
Section 25	Township 23S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County EDDY
	2,990'	;.)
	2,770	
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. CHECK I	appropriate Box to indicate Nature of Notice,	Report of Other Data
NOTICE OF I	NTENTION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK] PLUG AND ABANDON ☐ REMEDIAL WOF	RK ALTERING CASING
TEMPORARILY ABANDON] CHANGE PLANS ☐ COMMENCE DF	RILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
	ORIGINAL APD STORY OTHER:	delice and the last the design of the second
	pleted operations. (Clearly state all pertinent details, and	
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Corporation	impletions: Attach wellbore diagram of
proposed completion of rec	ompletion.	
Ob a company and a set of the company and		ADD. A summer of the sharpes is
attached to this request.	s the attached changes to the originally approved	APD. A summary of the changes is
attached to this request.		
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
•		
The section of Contract the Section Contract	the state of the state of the first of the state of the s	11 .1. 6
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief.
SIGNATURE	TITLE Permitting Specialist	tDATE4/16/2020
- Company	Total Specialis	
Type or print nameLaura Bece	E-mail address: LBecerra@Ch	nevron.com PHONE: (432) 687-7665
For State Use Only		
	and N. Dudany TITTLE	
AFFROVED D1.	TITLE Geologist	DATE 04/29/2020
Conditions of Approval (if any):	(activitie)	

<u>CB CAL 25 36 STATE COM 08 401H - 30-015-46631</u>

Summary of changes to originally approved APD:

- 1) Updated proposed depth from 20,540' to 20,231'
- 2) Updated well design, changes highlighted:

CASING											
		Casing		Casing Weight			Setting	Sacks of			
Туре	Hole Size	Size	Grade	lbs/ft	Connection	Top MD	Depth (KB)	Cement	Est. TOC	Method	Fluid Type
Surface	17.5" to 16"	13-3/8"	J-55	54.5	BTC	0	450	157	-	Circulation	Fresh Water
Intermediate	12-1/4"	9-5/8"	L-80	40	BTC	0	2,740	528	-	Calculation	Brine
Prod	8-3/4"	7"	P-110	29	BLUE	0	8,820	515	2,540	Calculation	Cut Brine
Liner1	6-1/8"	4-1/2"	P-110	11.6	W 521	8,520	20,231	645	8,620	Calculation	Oil-Based Mud

3) BOP update:

BLOWOUT PREVENTION							
BOP Type	Working Pressure	Test Pressure	Manufacturer				
Annular	5000 psi	3500 psi	TBD				
Blind	10000 psi	5000 psi	TBD				
Pipe	10000 psi	5000 psi	TBD				
Pipe	10000 psi	5000 psi	TBD				