District I (575) 202 6161		State of New Mexico Rec'd 04/15					MOCD	Forn Revised July	n C-103		
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240						ources	WELL .	API NO.	Revised July	y 16, 2013	
District II - (575) 748-1283						ION	30-015-46633				
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.							ate Type of		1		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505								TATE Oil & Gas] FEE 🔀 Lease No		
1220 S. St. Francis Dr., Sant					,			o. State	on a ous	Louise 1 to.	
87505 SUN	NDRY NOTIO	CES AN	ID REPO	ORTS ON	WELLS			7. Leas	e Name or	Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							TO A				
PROPOSALS.)								CB CAL 25 36 STATE COM 08 8. Well Number 301H			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator								9. OGRID Number 4323			
2. Name of Operator CHEVRON USA INC							9. UGR	AD Number	r 4323		
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706								ol name or V BRA BLUFF	Vildcat ;BONE SPRING, S	SOUTH	
4. Well Location	DL (D., 111	IDE/III	D , 124 7	2700							
Unit Letter	D :	234	feet f	rom the	NORT	H line	and 65 9	et f	from the	WEST line	
Section	25		Town	_		Range	28E	NMPN		County EDD	Y
		11. El	evation (Show wh		RKB, R	T, GR, etc.)				
					2,990'						
12.	Check Ap	propri	ate Box	x to Indi	cate Na	ture of	Notice. R	eport of	r Other Da	ata	
	•				10000	1		•			
							BSEQUENT REPORT OF:				
TEMPORARILY ABAN	AND AE IGE PLA	<u> </u>						ALTERING CAS P AND A			
PULL OR ALTER CAS			IPLE CC				G/CEMENT			712 7.1	
DOWNHOLE COMMIN	NGLE										
CLOSED-LOOP SYST OTHER: CHA	EM ANGE TO OR	IGINAL	ABD		\boxtimes	OTHER	.				
13. Describe propos				(Clearly s				give perti	nent dates,	including estim	ated date
	roposed worl										
				17.13.7.1		1 Of Mu	mpre com	oletions.	Attach wen	lbore diagram o	f
proposed comple				19.113.7.1	. 1 (1/11 10)	TOI WIL	mpre com	oretions.	Attach wen	lbore diagram o	f
proposed complete Chevron respectfully required.	etion or recor	npletion	1.								
proposed comple	etion or recor	npletion	1.	the casin							
proposed complete Chevron respectfully requirement details as indicated	etion or recornests the followed below.	mpletion wing cha	ı. anges to	the casing Casing Weight	ig design	including Setting	hole size, o	casing siz	ze, weight, s	setting depths a	
proposed complete Chevron respectfully required.	etion or recor	mpletion	1.	the casin		including Setting	hole size,				
proposed comple Chevron respectfully requ cement details as indicate Type Surface Intermediate	etion or recornests the followed below. Hole Size 12-1/4" 8-3/4"	mpletion wing cha Casing Size 9-5/8" 7"	Grade L-80 P-110	Casing Weight Ibs/ft 40 29	Top MD 0	Setting Depth (KB) 450 7,150	Sacks of Cement	Est. TOC	Method Circulation Calculation	Fluid Type Fresh Water Oil-Based Mud	
proposed comple Chevron respectfully requ cement details as indicate Type Surface	etion or recor lests the follo ed below. Hole Size 12-1/4"	mpletion wing cha Casing Size 9-5/8"	anges to Grade L-80	the casing Casing Weight Ibs/ft 40	g design	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method Circulation	setting depths and Fluid Type Fresh Water	
proposed comple Chevron respectfully requ cement details as indicate Type Surface Intermediate	Hole Size 12-1/4" 8-3/4" 6-1/8"	Casing Size 9-5/8" 7" 4-1/2"	Grade L-80 P-110 P-110	Casing Weight Ibs/ft 40 29 11.6	Top MD 0 0 6,850	Setting Depth (KB) 450 7,150	Sacks of Cement	Est. TOC	Method Circulation Calculation	Fluid Type Fresh Water Oil-Based Mud	
proposed comple Chevron respectfully requ cement details as indicate Type Surface Intermediate Prod	Hole Size 12-1/4" 8-3/4" 6-1/8"	Casing Size 9-5/8" 7" 4-1/2"	Grade L-80 P-110 P-110 ring BOP	Casing Weight Ibs/ft 40 29 11.6	Top MD 0 0 6,850	Setting Depth (KB) 450 7,150 18,035	Sacks of Cement 117 580 616	Est. TOC	Method Circulation Calculation	Fluid Type Fresh Water Oil-Based Mud	
proposed comple Chevron respectfully requ cement details as indicate Type Surface Intermediate Prod	Hole Size 12-1/4" 8-3/4" 6-1/8"	Casing Size 9-5/8" 7" 4-1/2" ne follow	Grade L-80 P-110 P-110	Casing Weight Ibs/ft 40 29 11.6	Top MD 0 0 6,850	Setting Depth (KB) 450 7,150 18,035	Sacks of Cement	Est. TOC	Method Circulation Calculation	Fluid Type Fresh Water Oil-Based Mud	
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