

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OCD Received**
Date: 04/01/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM17056
2. Name of Operator XTO ENERGY INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432.221.7379		8. Well Name and No. NASH UNIT 203H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T23S R30E NWNE 610FNL 1905FEL 32.296047 N Lat, 103.918465 W Lon		9. API Well No. 30-015-45496-00-X1
		10. Field and Pool or Exploratory Area FORTY NINER RIDGE-BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy respectfully submits this sundry notice to report drilling operations on the referenced well.

01/11/19
Spud 24" hole. SD drilling @ 148' for rig repair

01/16/19 - 01/17/19
Continue drilling 24" hole. TD hole @ 388'

01/18/19
Run 18-5/8", 87.5# J55 csg to 388'. Cement using 1180 sxs (266 bbls) Class C cmt. Bump plug. Return 438 sxs (106 bbls) cmt to surface. WOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #483595 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/16/2019 (19PP3368SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/16/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 09/27/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #483595 that would not fit on the form

32. Additional remarks, continued

01/20/19

Test BOP 250 low/1500 high for 30 min. (good). Drill shoe track. Drill 17-1/2" hole.

01/22/19

TD hole @ 3229'. Run 13-3/8", 68#, HCL80 csg to 322'. LEAD CMT: 1745 sxs (603 bbls) Econocem HCL C cmt. TAIL CMT: 750 sxs (180 bbls) Halcem-C. Bump plug. Return 579 sxs to surface. WOC.

01/24/19

Test BOP 250 low/5000 high

01/25/19 - 01/26/19

Test csg to 1500 psi (good). Drill shoe track. Perform FIT. Drill 12-1/4" hole.

01/26/19 - 01/29/19

SD for rig repair.

02/01/19 - 02/02/19

TD hole @ 7312'. Run 9-5/8" 40# J55 csg to 7302', DV tool @ 3304'. 1ST STAGE LEAD: 900 sxs (342 bbls) Neocem. 1ST STAGE TAIL: 495 sxs (118 bbls) Halcem. Bump plug. Open DV tool. Return cmt to surface. 2ND STAGE LEAD: 665 sxs (227 bbls) Econocem 2NS STAGE TAIL: 80 sxs (22 bbls) Halcem. Bump plug. Close DV tool. Return 30 bbls cmt to surface. WOC.

(Continued on attachment)

XTO Energy Inc.
Nash Unit 203H
30-015-45496

02/03/19 – 02/04/19

Test BOP, 250 low/5000 high (good). Drill DV tool. Test 9-5/8" csg to 1650 psi for 30 min (good). Drill shoe track. Drill 8-3/4" hole.

02/10/19 – 02/20/19

Drilled to 13,048'. Encountered communication w/offset frac. See sundry EC #454701 filed 02/14/19. Set RBP @ 7252'. Test RBP to 500 psi for 30 min (good). Secure well. Release rig.

07/14/19 – 07/18/19

RU. Test BOP 250 low/10,000 high (good). Retrieve RBP. Continue drilling 8-3/4" hole.

07/29/19 – 07/30/19

TD hole @ 18,294'. Test BOP 250 low/10,000 high (good). Change bit size. Drill 8-1/2" hole.

08/07/19

TD hole @ 25,197'.

08/13/19 – 08/17/19

Run 5-1/2", 23#, HCP110 csg to 25,197'. LEAD CMT: 600 sxs (292 bbls) Neocem TAIL CMT: 4265 sxs (1094 bbls) Neocem. Bump plug. Returned cmt to surface

08/18/19

Release rig

Revisions to Operator-Submitted EC Data for Sundry Notice #483595

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM17056	NMNM17056
Agreement:		
Operator:	XTO ENERGY INC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST Ph: 432.221.7379
Tech Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST Ph: 432.221.7379
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	FORTY NINER RIDGE;B.S.,W	FORTY NINER RIDGE-BONE SPRING
Well/Facility:	NASH UNIT 203H Sec 19 T23S R30E Mer NMP NWNE 610FNL 1905FEL	NASH UNIT 203H Sec 19 T23S R30E NWNE 610FNL 1905FEL 32.296047 N Lat, 103.918465 W Lon