

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JACKSON A 63
2. Name of Operator BURNETT OIL COMPANY INC		9. API Well No. 30-015-45766-00-S1
3a. Address 801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881		10. Field and Pool or Exploratory Area CEDAR LAKE
3b. Phone No. (include area code) Ph: 817-583-8730 Fx: 817-332-8438		11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R30E 990FNL 2310FEL 32.824505 N Lat, 103.924332 W Lon		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/21/20 - RUN CCL, GAMMA RAY, DUAL SPACED NEUTRON LOG FROM PBDT TO SURFACE.

2/27/20 - PERFORATE @ 5892-6159, 20 INTER, 40 HOLES. BRK CIRC W/FW & SPOTTED 250 GALS 15% HCL ACROSS PERF'S. SET PKR W/20 PTS COMPRESSION & TEST TO 500 PSI & HELD SOLID.. FOLLOW W/ 1750 GALS OF 15% HCL ACID & 80 - 7/8" 1.3 SG BALLS.

3/2/20 - STAGE 1 - OPEN FRAC VALVE (0 PSI), FRAC LWR BLINEBRY PERFS 5892?? 6159?. DOWN 5 1/2" 17# J-55 CSG WITH 545,741 GALS OF SLICKWATER WITH 30,032# OF 100 MESH STAGED @ 1 PPG. 208,292# OF 40/70 WHITE STAGED 0.10 - 2 PPG. 37,819# OF 40/70 COOLSET STAGE @ 1.75 - 2.0 PPG. PUMPED 501 GALS SCALE INHIB PMP THROUGHOUT STAGE 1. OVER FLUSHED STAGE BY 150 BBLS & SPOT 500 GAL OF 15% HCL ACID ON FLUSH. PERF @ 5603-5845. 40 INTERVALS @ 1 SPF (40 HOLES). STAGE 2 - OPEN FRAC VALVE (1231 PSI), FORMATION BROKE @ 3509 PSI, SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC LWR BLINEBRY

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #507394 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFSS for processing by PRISCILLA PEREZ on 03/17/2020 (20PP1678SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 03/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title OLABODE AJIBOLA PETROLEUM ENGINEER	Date 05/04/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #507394 that would not fit on the form

32. Additional remarks, continued

5603'-5845'. DOWN 5 1/2", 17#, J-55 CSG WITH 545,460 GALS OF SLICKWATER WITH 30,390# OF 100 MESH STAGED @ 1 PPG. 208,256# OF 40/70 WHITE STAGED 0.10 ? 2.0 PPG. 37,474# OF 40/70 COOLSET STAGED 1.75 ? 2.0 PPG. PMP 564 GALS OF SCALE INHIB THROUGHOUT THE STAGE 2. OVER FLUSH STAGE BY 150 BBLs, SPOT 500 GAL OF 15% HCL ACID ON FLUSH. PERF @ 5301-5550. 20 INTERVALS @ 2SPF (40 HOLES). STAGE 3 - OPEN FRAC VALVE (1231 PSI), FORMATION BROKE @ 2432 PSI, SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC UPPER LWR BLINEBRY 5301'-5550'. DOWN 5 1/2", 17#, J-55 CSG WITH 545,165 GALS OF SLICKWATER WITH 30,074# OF 100 MESH STAGED @ 1 PPG. 208,313# OF 40/70 WHITE STAGED 0.10 ? 2.0 PPG. 36,899# OF 40/70 COOLSET STAGED 1.75 ? 2.0 PPG. PMP 533 GALS OF SCALE INHIB THROUGHOUT THE STAGE 3. OVER FLUSH STAGE BY 150 BBLs, SPOT 500 GAL OF 15% HCL ACID ON FLUSH. . PERF @ 4851-5159. 40 INTERVALS @ 1 SPF (40 HOLES). STAGE 4 - OPEN FRAC VALVE (27 PSI), FORMATION BROKE @ 4249 PSI & PUMPED AWAY ACID. SWI & SDFD.

3/3/20 - STAGE 4 - OPEN FRAC VALVE (0 PSI), SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC UPPER BLINEBRY & PADDOCK 4851'-5159'. DOWN 5 1/2", 17#, J-55 CSG WITH 556,962 GALS OF SLICKWATER WITH 29,909# OF 100 MESH STAGED @ 1 PPG. 208,773# OF 40/70 WHITE STAGED 0.10 ? 2.0 PPG. 37,423# OF 40/70 COOLSET STAGED 1.75 ? 2.0 PPG. PMP 553 GALS OF SCALE INHIB THROUGHOUT THE STAGE 4. OVER FLUSH STAGE BY 150 BBLs, SPOT 500 GAL OF 15% HCL ACID ON FLUSH. . PERF @ 4620 - 4803. 20 INTERVALS @ 2 SPF (40 HOLES). STAGE 5 - OPEN FRAC VALVE (0 PSI), FORMATION BROKE @ 2432 PSI, SPEARHEAD 1500 GAL OF 15% HCL AHEAD OF FRAC. FRAC GLORIETA & PADDOCK 4620'-4803'. DOWN 5 1/2", 17#, J-55 CSG WITH 336,882 GALS OF SLICKWATER WITH 29,655# OF 100 MESH STAGED @ 1 PPG. 106,426# OF 40/70 WHITE STAGED 0.10 ? 2.0 PPG. 24,945# OF 40/70 COOLSET STAGED 1.75 ? 2.0 PPG. PMP 326 GALS OF SCALE INHIB THROUGHOUT THE STAGE 5.

See Attached for Remaining Report.

Revisions to Operator-Submitted EC Data for Sundry Notice #507394

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMLC029339A	NMLC029339A
Agreement:		
Operator:	BURNETT OIL CO.INC. BURNETT PLAZA - UNIT 9 801 CHERRY STREET - SUITE 1500 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC BURNETT PLAZA - UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730 Fx: 817-332-8438
Tech Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730 Fx: 817-332-8438
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS GLORIETTA YESO	CEDAR LAKE
Well/Facility:	JACKSON A 63 Sec 24 T17S R30E Mer NMP NWNE 990FNL 2310FEL	JACKSON A 63 Sec 24 T17S R30E 990FNL 2310FEL 32.824505 N Lat, 103.924332 W Lon

BURNETT OIL CO., INC.

JACKSON A63 LOCO HILLS GLORIETTA YESO

EDDY COUNTY, NEW MEXICO

SURFACE LOC: 990' FNL, 2310' FEL, Unit B, Sec 24, T17S, R30E

BOTTOM HOLE: 990' FNL, 2310' FEL, Unit B, Sec 24, T17S, R30E

API# 30-015-45766

NMLC029339A

3/7/2020- **FIRST DAY OF PRODUCTION**. **SUMMIT TECH STARTED UP ESP @ 2:03 PM.**

FLUID TO SURF IN 10 MIN. 120.30 BO, 85 MCF, 977 BLW, 1268 BHP, 2778' FLAP, 60,699

BLWTR, 60#TBG, 65#CSG, 45HZ NOTE: ESTIMATED TEST, 20HR TEST

156 JTS 2-7/8" 6.5# J-55 EUE TBG W/3 BANDS PER JT (5149.07') 5165.77'

3/16/2020 – 24 HR Test: 202.81 BO, 399 MCF, 793 BLW, 760 BHP, 1617' FLAP, 51,844 BLWTR, 200#TBG, 60#CSG.