Two Copies				State of New Mexico Energy, Minerals and Natural Resources					Revised April 3, 2017				
District 1 1625 N. French Dr.	, Hobbs, NN	88240		Energy,	Minerals and	i Nat	urai Resources	-	1. WELL A	API NO.	RCVI	sed April 3, 2017	
District II 811 S. First St., Art	esia, NM 88	210		Oi	l Conservat	ion l	Division		30-015	-46133			
811 S. First St., Artesia, NM 88210 District III					20 South St				2. Type of Le			INIDIANI	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, N			-					
			OR RE				T AND LOG					TO STATE OF STREET	
Reason for file		LIIOIT	JIV IVE	OOM L	LIIOITILI		7,11,12,12,0		5. Lease Nam	e or Unit Agree	ment Name		
T COMPLET	ON REPO	RT (Fill in l	hoves #1 t	through #31	for State and Fee	wells	only)	-	6. Well Numb	EPER STA	ATE COM	9 16 23S 28E	
T C-144 CLOS	SURE AT	ACHMENT	r (Fill in 1	boxes #1 thi	rough #9, #15 Da	te Rig	Released and #32 ar		215H		RE	CEIVED	
Type of Comr	letion:			-Const. 19.55	rdance with 19.1:		DIFFERENT RESER	EVOIR			M	AR 2 0 2020	
Name of Opera	ntor PRODU								9. OGRID 228937 11. Pool name	E Wildred	MNRD	-OCDAR	
0. Address of O											LEGAND	(0.4.0)	
5400 LBJ F						Lat	Feet from	s the	N/S Line	SAGE;WO		County	
2.Location urface:	Unit Ltr	Section	-	ownship	Range	Lot		ruie			W	-	
	М	4	-	235	28E		227		S	125	<del>                                     </del>	EDDY	
H:	M Day	16		23S 15. Date Rig	28E		240	infeted (	S (Ready to Prod	1341	W Televations	(DF and RKB,	
3. Date Spudded 07/22/19		e 1,D, Reaci )8/15/19	icu		18/19		01/19		(iveau) to F100		T, GR, etc.)	3013' GR	
8. Total Measur 9540'/20,1	77/22/19 00/13/19 Total Measured Depth of Well 9540'/20,172'			19. Plug Back Measured Depth 20,155'		th	20. Was Dire	Directional Survey Mad		1 "	e Electric an	d Other Logs Run	
2. Producing Int 10,120' - 2			ion - Top,							Cement in	hole 20,17	2' - 20,155'	
3.				CAS		ORI	(Report all s	tring					
CASING SI		WEIGHT				$\dashv$	HOLE SIZE 17.5		CEMENTING RECORD 675 1.34 C		AMOUNT PULLED  0		
Surf: 13.3 Int1: 9.62		54.5# J 40.0# J					12.25		911 1:33 C		0		
Int2: 7.62		29.7# P					8.75		558 1.63 H		0		
Prod: 6.7		20.0# P1					6.75		801 1.37 TXI		0		
						1 3							
1.	ТОР		Вотто		ER RECORD SACKS CEMI	ENIT I	SCREEN	25.		UBING REC	100	ACKER SET	
ZE	101		ВОПО	JIVI	SACKS CEIVIL	21/1	SCREEN	312.1	L.	DELITITOE		ichair ge i	
6. Perforation	record (in	erval, size, a	nd numbe	er)	IIIIOIIIDEIII	100	27. ACID, SHO						
10,120	- 20,01	_	es, 8 clu:	sters per,	10 holes per	10,120' - 20,011'		27,032,140 lbs sand; fracture treated.					
		@ 0.40"					10,120 20,011		21,002,110				
8.							DUCTION						
ate First Produc	tion	P	roduction	Method (Flo	owing, gas lift, pu	anping	g - Size and type pun	1p)	Well Status	(Prod. or Shut	-in)		
01/19/2020			Flowing		_				Prod.				
te of Test Hours Tested		Tested	Choke Size		Prod'n For Test Period		1		- MCF	Water - Bbl	. Ga	ıs - Oil Ratio	
01/31/2020	24		42/				1234		3180	6519		2577	
low Tubing	Casing	Pressure	Calcula Hour R	ated 24-	Oil - Bbl.	6	Gas - MCF	1	Vater - Bbl.		wity - API -	(Corr.)	
ress.	202		200		1234		3180		6519	48.0			
9. Disposition o Sold		, used for fue	el, vented,	elc.)						30. Test Witne Ricard	lo Ramire	ez	
C 102 & I		Log (onlir	ne)										
	y pit was u	ed at the we	l, attach a		e location of the			- 12		33. Rig Releas	e Date:		
2. If a temporar		ised at the wo	ell, report	the exact lo		ite but	rial:		Laurin			NAD92	
2. If a temporar	ourial was t				Latitude  h sides of this	form	is true and com	plete i	Longitude to the best of	f my knowle	dge and be	NAD83	
2. If a temporary		e informat	ion show	wn on hou		,					_	- 1	
2. If a temporary	fy that th				Deintod		***	241			-	1	
32. If a temporary 34. If an on-site by hereby certifications Signature	fy that th	e informat			Deintod		т	itle	. Regulator			Pate 03/17/2020	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico		estern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 2483/24/3	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison T. Elbert		
T. Grayburg	T. Montoya	T. Montoya T. Point Lookout			
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. McKee T. Gallup T			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 2524/2524	T. Morrison			
T. Drinkard	T. Bone Springs 6086/6086	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp 9361/9484	Т.	T. Wingate			
T. Penn	T	T. Chinle	<u> </u>		
T. Cisco (Bough C)	Т.	T. Permian			
		_	OIL OR GAS SANDS OR ZONES		
No. 1. from	to	No. 3, from	to		
No. 2. from	to	No. 4, from	toto		
	IMPORTANT	WATER SANDS			
Include data on rate of water	inflow and elevation to which wa	ter rose in hole.			
No 1 from	to	feet			
No 2 from	toto	feet			
No 2 from	to	feet			
140. J, HUIII	ITIOI OCV DECODI	(Attack additional about if	- managamu)		
L.	ITHOLOGY RECORD	(Attach additional sheet if			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			9				
			-				
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			<u></u>				
							a a p W. Leas
						\$	