

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM136870

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CORRAL CANYON 3 FED COM 22H

2. Name of Operator XTO ENERGY INCORPORATED Contact: KELLY KARDOS
E-Mail: kelly_kardos@xtoenergy.com

9. API Well No.
30-015-46326-00-X1

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-620-4374

10. Field and Pool or Exploratory Area
CORRAL CANYON-BONE SPRING, S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T25S R29E NENW 500FNL 2460FWL
32.150574 N Lat, 103.972923 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. respectfully requests permission to make the following changes to the original APD?

Change well name from Corral Canyon Federal 22H to Corral Canyon 3 Fed Com 22H.

Change SHL from 500'FNL & 2460'FWL to 500'FNL & 2440'FWL. ***NO ADDITIONAL SURFACE DISTURBANCE***

Change BHL from 200'FNL & 1980'FWL in Sec. 34-T24S-R29E to 50'FNL & 1980'FWL in Sec. 3-T25S-R29E.

Change drilling program per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #487138 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/09/2019 (20JAS0003SE)**

Name (Printed/Typed) KELLY KARDOS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CODY LAYTON

Title ASSIST FIELD MANAGER LANDS MINERALS

Date 10/09/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #487138

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM136870	NMNM136870
Agreement:		
Operator:	XTO ENERGY INC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Tech Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILLOW LAKE BONE SPRING	CORRAL CANYON-BONE SPRING, S
Well/Facility:	CORRAL CANYON FEDERAL 22H Sec 10 T25S R29E Mer NMP NENW 500FNL 2460FWL	CORRAL CANYON 3 FED COM 22H Sec 10 T25S R29E NENW 500FNL 2460FWL 32.150574 N Lat, 103.972923 W Lon

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Energy
LEASE NO.:	NMNM-136870
WELL NAME & NO.:	Corral Canyon 3 Fed Com 22H
SURFACE HOLE FOOTAGE:	0500' FNL & 2440' FWL
BOTTOM HOLE FOOTAGE:	0050' FNL & 1980' FWL Sec. 03, T. 25 S., R 29 E.
LOCATION:	Section 10, T. 25 S., R 29 E., NMPM
COUNTY:	Eddy County, New Mexico

Communitization Agreement

· The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

· If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.

· In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller’s log. See individual casing strings for details regarding lead cement slurry requirements.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Medium Cave/Karst

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Red Beds, Rustler, and Delaware.

1. The **13-3/8** inch surface casing shall be set at approximately **621** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

If cement does not circulate to surface on the intermediate casing, the cement on the production casing must come to surface.

Centralizers required through the curve and a minimum of one every other joint.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.
4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
3. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.**
 - a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
 - b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
 - c. **Manufacturer representative shall install the test plug for the initial BOP test.**
 - d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
 - e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 100919

Intent As Drilled

API #

Operator Name: XTO ENERGY INC.	Property Name: CORRAL CANYON 3 FED COM	Well Number 22H
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Kick Off Point (KOP)

UL C	Section 10	Township 25S	Range 29E	Lot	Feet 500	From N/S NORTH	Feet 2440	From E/W WEST	County Eddy
Latitude 32.150575					Longitude -103.972984				NAD NAD83

First Take Point (FTP)

UL N	Section 3	Township 25S	Range 29E	Lot	Feet 100	From N/S SOUTH	Feet 1980	From E/W WEST	County Eddy
Latitude 32.152221					Longitude -103.974467				NAD NAD83

Last Take Point (LTP)

UL M	Section 3	Township 25S	Range 29E	Lot 3	Feet 100	From N/S NORTH	Feet 1980	From E/W WEST	County Eddy
Latitude 32.166254					Longitude -103.974516				NAD NAD83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 10-09-19

Original Operator & OGRID No.: XTO Energy, Inc [005380]
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Corral Canyon 10 East CTB

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location	Footages	Expected MCF/D	Flared or Vented	Comments
Corral Canyon 3 Fed Com 22H	30-015-46325	C-10-25S-29E	500'FNL & 2440'FWL	2500	Flared/Sold	CTB Connected to P/L

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to ENLINK and will be connected to ENLINK low/high pressure gathering system located in Lea County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. XTO ENERGY, INC provides (periodically) to ENLINK a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, XTO ENERGY, INC and ENLINK have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Lobo Processing Plant located in Block 27, Section 4, Loving County TX. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on ENLINK's system at that time. Based on current information, it is XTO ENERGY, INC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
Corral Canyon 3 Fed 22H
Projected TD: 14385' MD / 8867' TVD
SHL: 500' FNL & 2440' FWL , Section 10, T25S, R29E
BHL: 50' FNL & 1980' FWL , Section 3, T25S, R29E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	533'	Water
Top of Salt	716'	Water
Base of Salt	2922'	Water
Delaware	3100'	Water
Bone Spring	6838'	Water/Oil/Gas
1st Bone Spring Ss	7791'	Water/Oil/Gas
2nd Bone Spring Ss	8617'	Water/Oil/Gas
Target/Land Curve	8867'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13-3/8 inch casing @ 600' (116' above the salt) and circulating cement back to surface. The salt will be isolated by setting 9-5/8 inch casing at 3050' and circulating cement to surface. An 8-3/4 inch curve and lateral hole will be drilled to MD/TD and 5-1/2 inch casing will be set at TD and cemented back up to the 9-5/8 inch casing shoe.

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
17-1/2"	0' – 600'	13-3/8"	48	STC	H-40	New	1.86	2.84	11.18
12-1/4"	0' – 3050'	9-5/8"	36	LTC	J-55	New	1.51	2.14	4.13
8-3/4"	0' – 14385'	5-1/2"	17	BTC	P-110	New	1.12	1.74	2.91

- XTO requests to utilize centralizers only above the KOP and only a minimum of one every other joint.
- 9-5/8" Collapse analyzed using 50% evacuation based on regional experience.
- 5-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

WELLHEAD:

Permanent Wellhead – GE RSH Multibowl System

A. Starting Head: 13-5/8" 5M top flange x 13-3/8" SOW bottom

B. Tubing Head: 13-5/8" 5M bottom flange x 7-1/16" 10M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 9-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 13-3/8", 48 New H-40, STC casing to be set at +/- 600'

Tail: 620 sxs Class C + 0.5% CaCl (mixed at 14.8 ppg, 1.33 ft3/sx, 6.35 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1300 psi

Intermediate Casing: 9-5/8", 36 New J-55, LTC casing to be set at +/- 3050'

Lead: 890 sxs Class C (mixed at 13.5 ppg, 1.79 ft3/sx, 9.45 gal/sx water)

Tail: 230 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.34 gal/sx water)
Compressives: 12-hr = 1300 psi 24 hr = 1800 psi

Production Casing: 5-1/2", 17 New P-110, BTC casing to be set at +/- 14385'

Lead: 660 sxs 50/50 Poz Class C (mixed at 11.5 ppg, 2.6 ft3/sx, 14.77 gal/sx water)

Tail: 1320 sxs 50/50 Poz Class H (mixed at 13.2 ppg, 1.51 ft3/sx, 7.17 gal/sx water)
Compressives: 12-hr = 140 psi 24 hr = 1100 psi

5. Pressure Control Equipment

The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP. MASP should not exceed 2337 psi.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to 3000 psi. When nipping up on the 9-5/8", the BOP will be tested to a minimum of 3000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 3M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' to 600'	17-1/2"	FW/Native	8.4-8.8	35-40	NC
600' to 3050'	12-1/4"	Brine/Gel Sweeps	9.8-10.2	30-32	NC
3050' to 14385'	8-3/4"	FW / Cut Brine / Polymer	9 - 9.3	29-32	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 13-3/8" surface casing with brine solution. A 9.8ppg-10.2ppg brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H₂S monitors will be on location when drilling below the 13-3/8" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

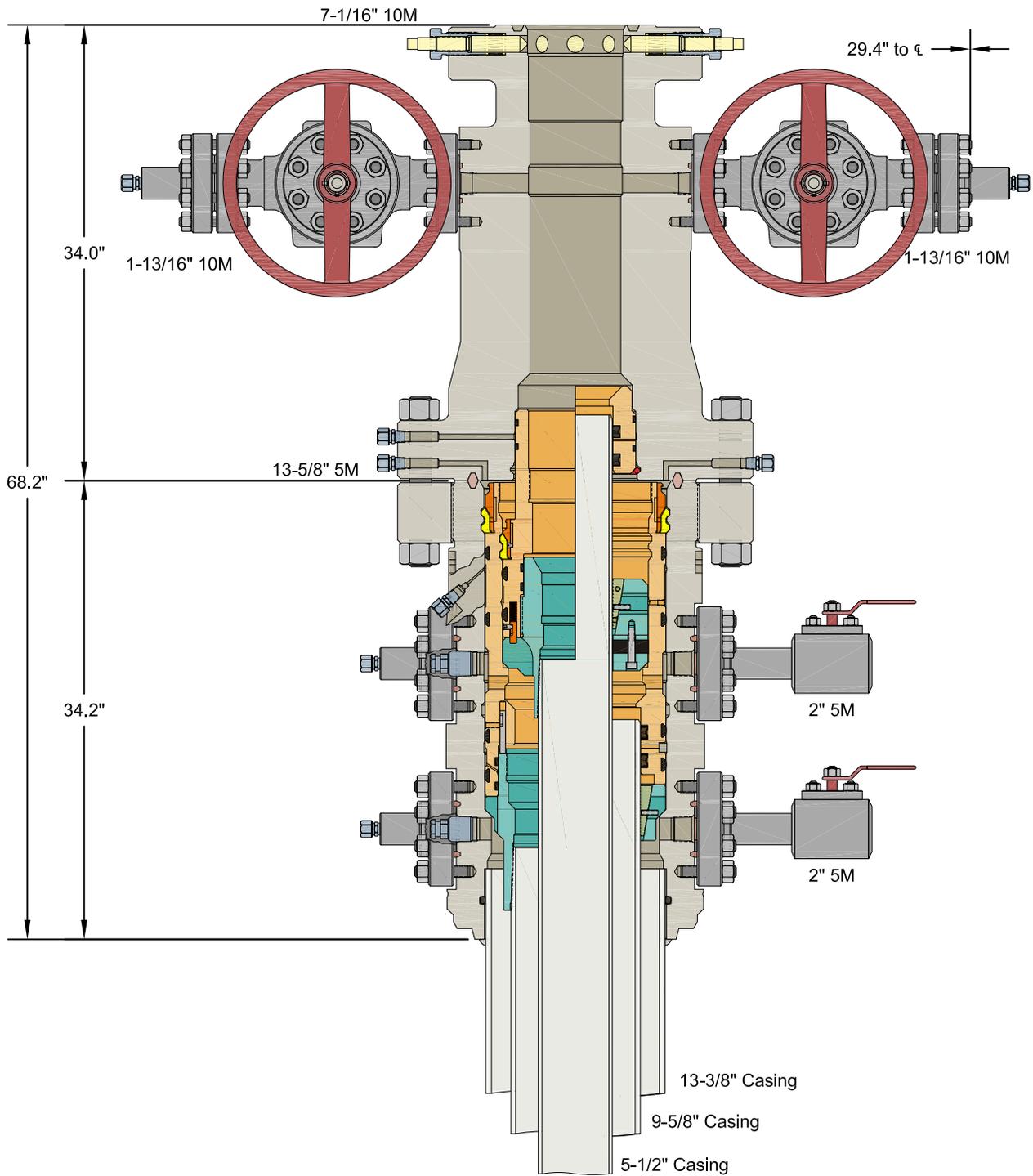
Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 140 to 160 F is anticipated. No H₂S is expected but monitors will be in place to detect any H₂S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 4288 psi.

10. Anticipated Starting Date and Duration of Operations

Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as soon after Santa Fe and BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 40 days. If production casing is run, an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.



ALL DIMENSIONS ARE APPROXIMATE

This drawing is the property of GE Oil & Gas Pressure Control LP and is considered confidential. Unless otherwise approved in writing, neither it nor its contents may be used, copied, transmitted or reproduced except for the sole purpose of GE Oil & Gas Pressure Control LP.

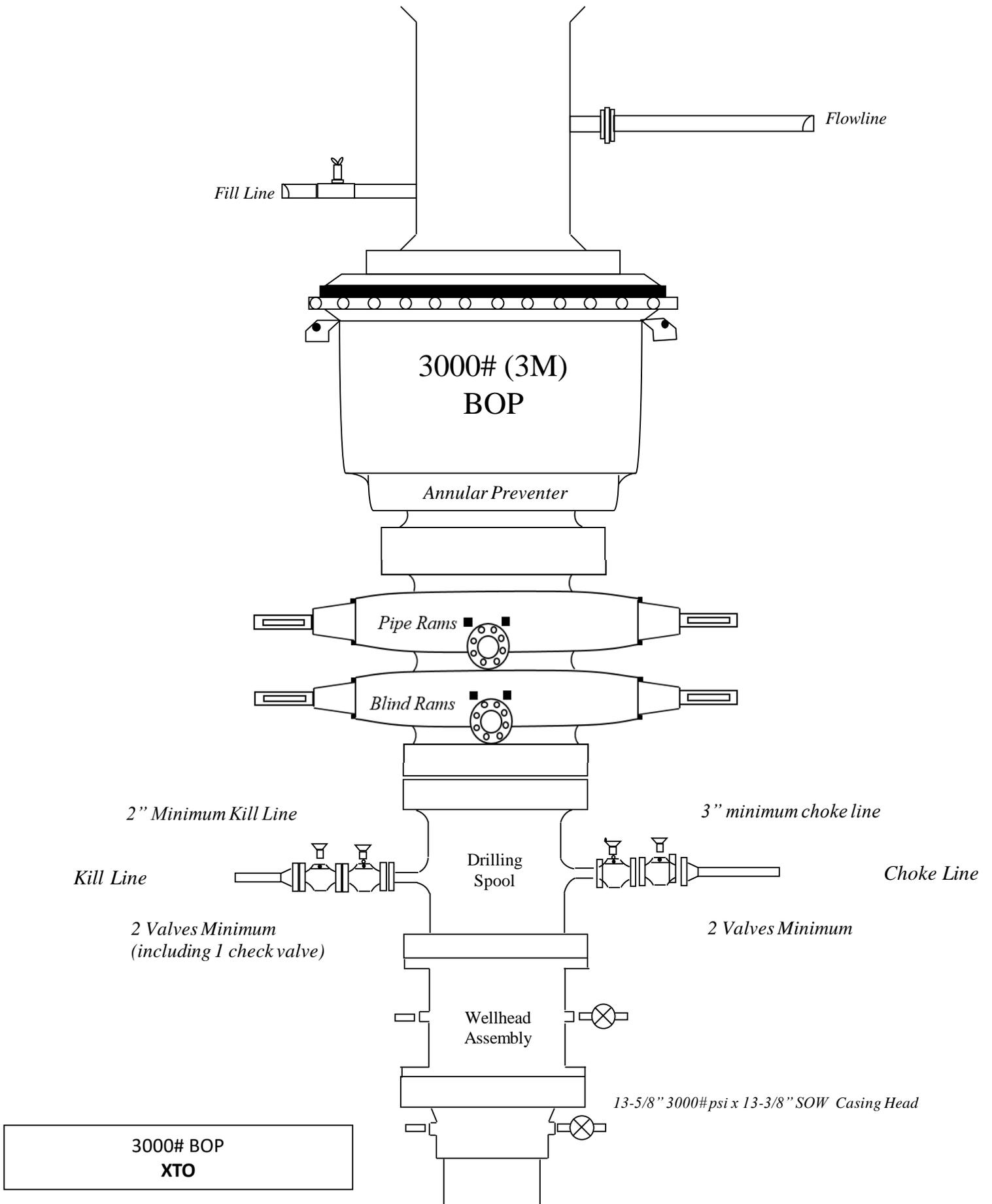
XTO ENERGY, INC.

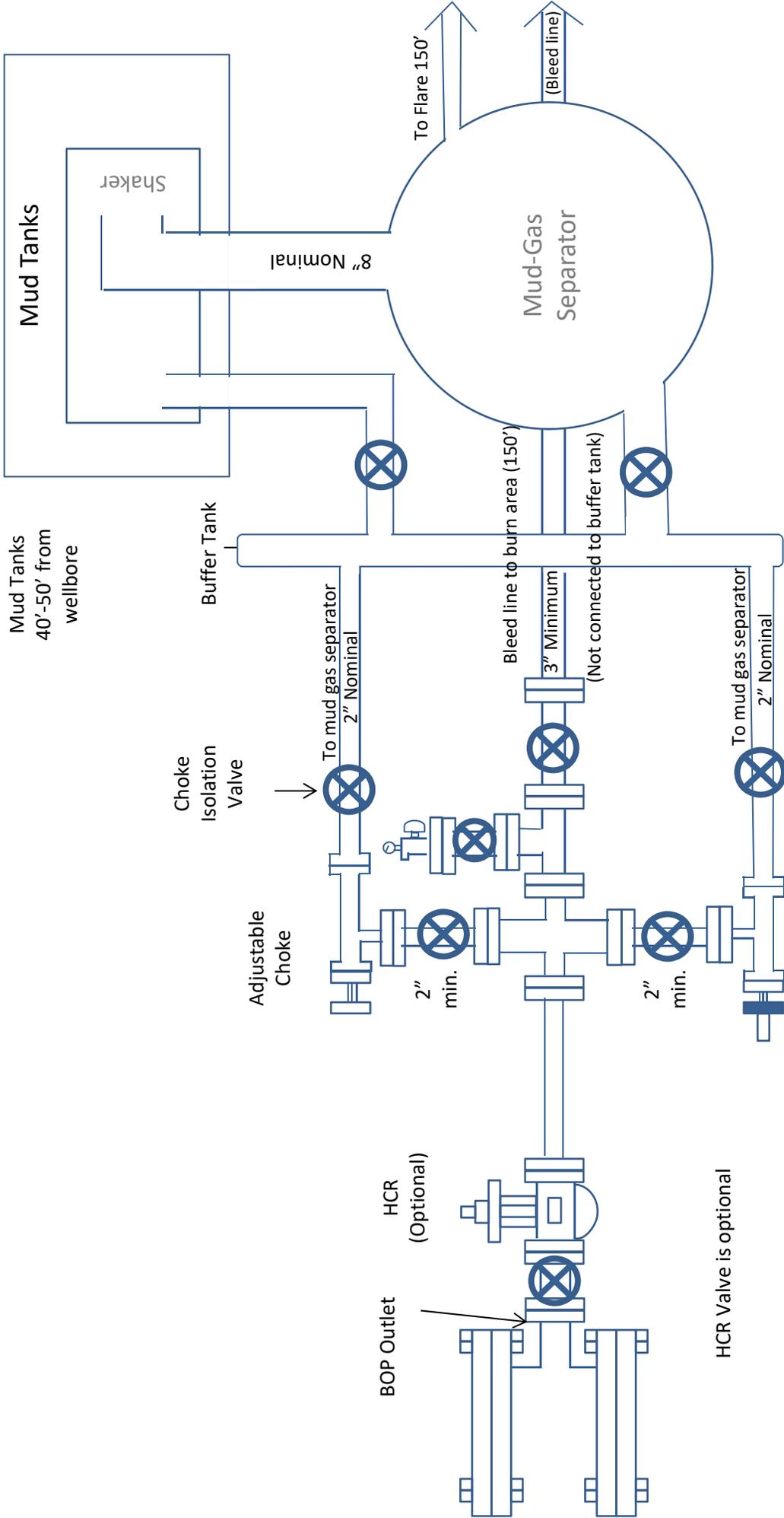
13-3/8" x 9-5/8" x 5-1/2" 10M RSH-2 Wellhead Assembly, With T-EBS-F Tubing Head

DRAWN VJK 16FEB17

APPRV KN 16FEB17

FOR REFERENCE ONLY
DRAWING NO. 10012842





2M & 3M Choke Manifold Diagram
XTO

**Drilling Operations
Choke Manifold
2M & 3M Service**

REMOTELY OPERATED Adjustable Choke

HCR Valve is optional

Mud Tanks
40'-50' from wellbore

Mud Tanks

Shaker

8" Nominal

To Flare 150'

(Bleed line)

Mud-Gas Separator

150'

to buffer tank

Buffer Tank

To mud gas separator
2" Nominal

Bleed line to burn area (150')

3" Minimum

(Not connected to buffer tank)

To mud gas separator
2" Nominal

Choke Isolation Valve

Choke Isolation Valve

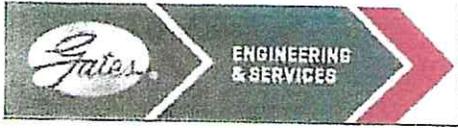
Adjustable Choke

2" min.

2" min.

HCR (Optional)

BOP Outlet



GATES E & S NORTH AMERICA, INC
 DU-TEX
 134 44TH STREET
 CORPUS CHRISTI, TEXAS 78405

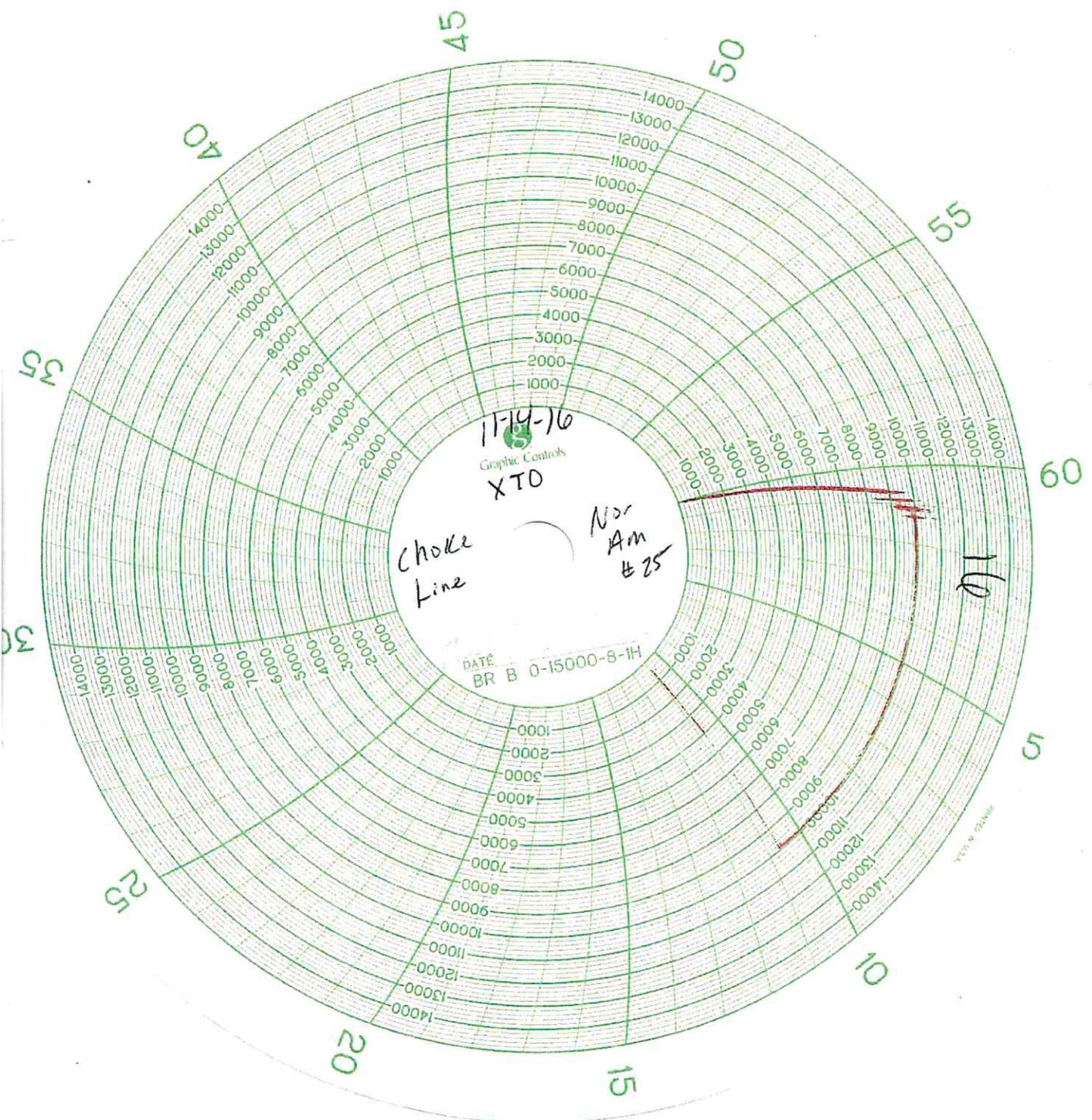
PHONE: 361-887-9807
 FAX: 361-887-0812
 EMAIL: crpe&s@gates.com
 WEB: www.gates.com

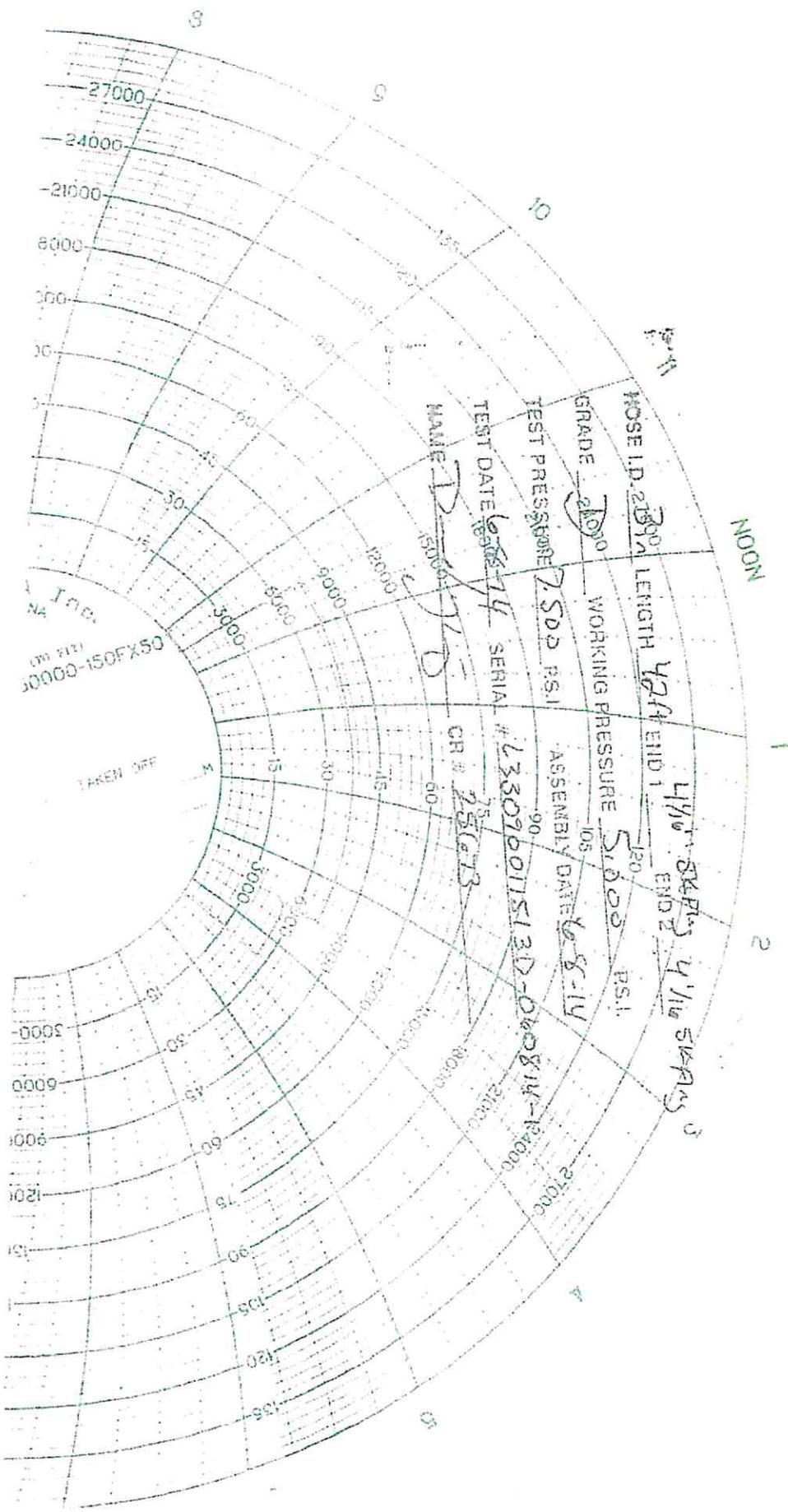
GRADE D PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D-060814-1
Invoice No. :	201709	Created By:	NORMA
Product Description:	FD3.042.0R41/16.5KFLGE/E LE		
End Fitting 1 :	4 1/16 in.5K FLG	End Fitting 2 :	4 1/16 in.5K FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor :	PRODUCTION
Date :	6/8/2014	Date :	6/8/2014
Signature :	<i>[Signature]</i>	Signature :	<i>[Signature]</i>





NA Inc.
 (70 717)
 10000-150FX50

TAKEN OFF

HOSE I.D. 2 1/2" LENGTH 424' END 1 4 1/2" BEARING 1 1/2" STAYS
 END 2
 GRADE 2100 WORKING PRESSURE 5120 PS.I.
 TEST PRESSURE 7500 PS.I. ASSEMBLY DATE 10-8-14
 TEST DATE 10-8-14 SERIAL # L33096017513D-010814-124000
 NAME D. J. D. CR # 25613

NOON

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XTO Energy Inc.

**Eddy County, NM
Corral Canyon 3 Fed Com
22H**

OH

Plan: Plan 2

Standard Planning Report

10 October, 2019

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well 22H
Company:	XTO Energy Inc.	TVD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Project:	Eddy County, NM	MD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Site:	Corral Canyon 3 Fed Com	North Reference:	Grid
Well:	22H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Project	Eddy County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Corral Canyon 3 Fed Com				
Site Position:	Northing:	418,642.70 usft	Latitude:	32.150451	
From: Map	Easting:	611,674.60 usft	Longitude:	-103.972497	
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.19 °

Well	22H					
Well Position	+N/-S	0.00 usft	Northing:	418,642.70 usft	Latitude:	32.150451
	+E/-W	0.00 usft	Easting:	611,674.60 usft	Longitude:	-103.972497
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,031.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	WMM2015	10/2/2019	6.92	59.88	47,601.14778370

Design	Plan 2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.26

Plan Survey Tool Program	Date	10/4/2019			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	14,385.04	Plan 2 (OH)	MWD+IFR1+FDIR OWSG MWD + IFR1 + FDIR C	

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well 22H
Company:	XTO Energy Inc.	TVD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Project:	Eddy County, NM	MD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Site:	Corral Canyon 3 Fed Com	North Reference:	Grid
Well:	22H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,340.00	0.00	0.00	3,340.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,739.78	6.00	271.77	3,739.05	0.65	-20.89	1.50	1.50	0.00	271.77	
7,717.58	6.00	271.77	7,695.08	13.51	-436.26	0.00	0.00	0.00	0.00	
8,117.36	0.00	0.00	8,094.13	14.16	-457.15	1.50	-1.50	0.00	180.00	
8,317.36	0.00	0.00	8,294.13	14.16	-457.15	0.00	0.00	0.00	0.00	
8,318.36	0.00	0.00	8,295.13	14.16	-457.15	0.00	0.00	0.00	0.00	
9,228.35	91.00	359.64	8,867.02	596.10	-460.79	10.00	10.00	0.00	359.64	
9,229.35	91.00	359.64	8,867.00	597.10	-460.80	0.00	0.00	0.00	0.00	FTP - Corral Canyon :
14,385.04	91.00	359.64	8,777.02	5,751.90	-493.10	0.00	0.00	0.00	0.00	BHL - Corral Canyon :

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well 22H
Company:	XTO Energy Inc.	TVD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Project:	Eddy County, NM	MD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Site:	Corral Canyon 3 Fed Com	North Reference:	Grid
Well:	22H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,340.00	0.00	0.00	3,340.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Nudge Build 1.50										
3,400.00	0.90	271.77	3,400.00	0.01	-0.47	0.02	1.50	1.50	0.00	0.00
3,500.00	2.40	271.77	3,499.95	0.10	-3.35	0.15	1.50	1.50	0.00	0.00
3,600.00	3.90	271.77	3,599.80	0.27	-8.84	0.39	1.50	1.50	0.00	0.00
3,700.00	5.40	271.77	3,699.47	0.52	-16.94	0.74	1.50	1.50	0.00	0.00
3,739.78	6.00	271.77	3,739.05	0.65	-20.89	0.92	1.50	1.50	0.00	0.00
6° at 3739.78 MD										
3,800.00	6.00	271.77	3,798.94	0.84	-27.18	1.19	0.00	0.00	0.00	0.00
3,900.00	6.00	271.77	3,898.39	1.17	-37.62	1.65	0.00	0.00	0.00	0.00
3,976.02	6.00	271.77	3,974.00	1.41	-45.56	2.00	0.00	0.00	0.00	0.00
Cherry Canyon										
4,000.00	6.00	271.77	3,997.85	1.49	-48.06	2.11	0.00	0.00	0.00	0.00
4,100.00	6.00	271.77	4,097.30	1.81	-58.51	2.57	0.00	0.00	0.00	0.00
4,200.00	6.00	271.77	4,196.75	2.14	-68.95	3.03	0.00	0.00	0.00	0.00
4,300.00	6.00	271.77	4,296.21	2.46	-79.39	3.49	0.00	0.00	0.00	0.00
4,400.00	6.00	271.77	4,395.66	2.78	-89.83	3.95	0.00	0.00	0.00	0.00
4,500.00	6.00	271.77	4,495.11	3.11	-100.27	4.40	0.00	0.00	0.00	0.00
4,600.00	6.00	271.77	4,594.56	3.43	-110.72	4.86	0.00	0.00	0.00	0.00
4,700.00	6.00	271.77	4,694.02	3.75	-121.16	5.32	0.00	0.00	0.00	0.00
4,800.00	6.00	271.77	4,793.47	4.08	-131.60	5.78	0.00	0.00	0.00	0.00
4,900.00	6.00	271.77	4,892.92	4.40	-142.04	6.24	0.00	0.00	0.00	0.00
5,000.00	6.00	271.77	4,992.37	4.72	-152.48	6.70	0.00	0.00	0.00	0.00
5,100.00	6.00	271.77	5,091.83	5.05	-162.93	7.16	0.00	0.00	0.00	0.00
5,200.00	6.00	271.77	5,191.28	5.37	-173.37	7.61	0.00	0.00	0.00	0.00
5,300.00	6.00	271.77	5,290.73	5.69	-183.81	8.07	0.00	0.00	0.00	0.00
5,400.00	6.00	271.77	5,390.19	6.02	-194.25	8.53	0.00	0.00	0.00	0.00
5,500.00	6.00	271.77	5,489.64	6.34	-204.70	8.99	0.00	0.00	0.00	0.00
5,600.00	6.00	271.77	5,589.09	6.66	-215.14	9.45	0.00	0.00	0.00	0.00
5,700.00	6.00	271.77	5,688.54	6.99	-225.58	9.91	0.00	0.00	0.00	0.00
5,800.00	6.00	271.77	5,788.00	7.31	-236.02	10.37	0.00	0.00	0.00	0.00
5,900.00	6.00	271.77	5,887.45	7.63	-246.46	10.82	0.00	0.00	0.00	0.00
6,000.00	6.00	271.77	5,986.90	7.96	-256.91	11.28	0.00	0.00	0.00	0.00
6,100.00	6.00	271.77	6,086.36	8.28	-267.35	11.74	0.00	0.00	0.00	0.00
6,200.00	6.00	271.77	6,185.81	8.60	-277.79	12.20	0.00	0.00	0.00	0.00
6,300.00	6.00	271.77	6,285.26	8.93	-288.23	12.66	0.00	0.00	0.00	0.00
6,400.00	6.00	271.77	6,384.71	9.25	-298.67	13.12	0.00	0.00	0.00	0.00
6,500.00	6.00	271.77	6,484.17	9.57	-309.12	13.58	0.00	0.00	0.00	0.00
6,600.00	6.00	271.77	6,583.62	9.90	-319.56	14.03	0.00	0.00	0.00	0.00
6,620.49	6.00	271.77	6,604.00	9.96	-321.70	14.13	0.00	0.00	0.00	0.00
Basal Brushy Canyon										
6,700.00	6.00	271.77	6,683.07	10.22	-330.00	14.49	0.00	0.00	0.00	0.00
6,800.00	6.00	271.77	6,782.53	10.54	-340.44	14.95	0.00	0.00	0.00	0.00
6,855.78	6.00	271.77	6,838.00	10.72	-346.27	15.21	0.00	0.00	0.00	0.00
Bone Spring										
6,897.01	6.00	271.77	6,879.00	10.86	-350.57	15.40	0.00	0.00	0.00	0.00
Bone Spring Lime										
6,900.00	6.00	271.77	6,881.98	10.87	-350.88	15.41	0.00	0.00	0.00	0.00
7,000.00	6.00	271.77	6,981.43	11.19	-361.33	15.87	0.00	0.00	0.00	0.00
7,025.71	6.00	271.77	7,007.00	11.27	-364.01	15.99	0.00	0.00	0.00	0.00
BSPG_U_AVLN										
7,100.00	6.00	271.77	7,080.88	11.51	-371.77	16.33	0.00	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well 22H
Company:	XTO Energy Inc.	TVD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Project:	Eddy County, NM	MD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Site:	Corral Canyon 3 Fed Com	North Reference:	Grid
Well:	22H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
7,200.00	6.00	271.77	7,180.34	11.84	-382.21	16.79	0.00	0.00	0.00	
7,300.00	6.00	271.77	7,279.79	12.16	-392.65	17.24	0.00	0.00	0.00	
7,400.00	6.00	271.77	7,379.24	12.48	-403.09	17.70	0.00	0.00	0.00	
7,500.00	6.00	271.77	7,478.69	12.81	-413.54	18.16	0.00	0.00	0.00	
7,515.30	6.00	271.77	7,493.92	12.86	-415.13	18.23	0.00	0.00	0.00	
Nudge - Corral Canyon 3 Fed Com 22H										
7,600.00	6.00	271.77	7,578.15	13.13	-423.98	18.62	0.00	0.00	0.00	
7,700.00	6.00	271.77	7,677.60	13.45	-434.42	19.08	0.00	0.00	0.00	
7,717.58	6.00	271.77	7,695.08	13.51	-436.26	19.16	0.00	0.00	0.00	
Start Drop -1.50										
7,763.72	5.30	271.77	7,741.00	13.65	-440.80	19.36	1.50	-1.50	0.00	
Bone Spring 1 Lime										
7,800.00	4.76	271.77	7,777.14	13.75	-443.98	19.50	1.50	-1.50	0.00	
7,813.91	4.55	271.77	7,791.00	13.78	-445.11	19.55	1.50	-1.50	0.00	
Bone Spring 1										
7,900.00	3.26	271.77	7,876.89	13.97	-450.97	19.81	1.50	-1.50	0.00	
8,000.00	1.76	271.77	7,976.79	14.10	-455.35	20.00	1.50	-1.50	0.00	
8,100.00	0.26	271.77	8,076.77	14.16	-457.11	20.08	1.50	-1.50	0.00	
8,100.23	0.26	271.77	8,077.00	14.16	-457.11	20.08	0.00	0.00	0.00	
Bone Spring 2 Lime										
8,117.36	0.00	0.00	8,094.13	14.16	-457.15	20.08	1.52	-1.52	0.00	
Vertical at 8117.36 MD										
8,200.00	0.00	0.00	8,176.77	14.16	-457.15	20.08	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,276.77	14.16	-457.15	20.08	0.00	0.00	0.00	
8,317.36	0.00	0.00	8,294.13	14.16	-457.15	20.08	0.00	0.00	0.00	
8,318.36	0.00	0.00	8,295.13	14.16	-457.15	20.08	0.00	0.00	0.00	
Start Build 10.00										
8,400.00	8.16	359.64	8,376.50	19.96	-457.18	25.88	10.00	10.00	0.00	
8,500.00	18.16	359.64	8,473.75	42.71	-457.33	48.63	10.00	10.00	0.00	
8,600.00	28.16	359.64	8,565.57	82.00	-457.57	87.91	10.00	10.00	0.00	
8,656.52	33.82	359.64	8,614.00	111.08	-457.75	117.00	10.00	10.00	0.00	
Bone Spring 2										
8,700.00	38.16	359.64	8,649.17	136.63	-457.91	142.55	10.00	10.00	0.00	
8,800.00	48.16	359.64	8,722.02	204.95	-458.34	210.87	10.00	10.00	0.00	
8,900.00	58.16	359.64	8,781.90	284.88	-458.84	290.80	10.00	10.00	0.00	
9,000.00	68.16	359.64	8,826.98	374.00	-459.40	379.92	10.00	10.00	0.00	
9,100.00	78.16	359.64	8,855.91	469.59	-460.00	475.51	10.00	10.00	0.00	
9,183.05	86.47	359.64	8,867.00	551.82	-460.52	557.74	10.00	10.00	0.00	
LP										
9,200.00	88.16	359.64	8,867.79	568.75	-460.62	574.67	10.00	10.00	0.00	
9,228.35	91.00	359.64	8,867.02	596.10	-460.79	602.02	10.00	10.00	0.00	
9,229.35	91.00	359.64	8,867.00	597.10	-460.80	603.02	0.00	0.00	0.00	
LP 91° at 9229.35 MD - FTP - Corral Canyon 3 Fed Com 22H										
9,300.00	91.00	359.64	8,865.77	667.73	-461.24	673.65	0.00	0.00	0.00	
9,400.00	91.00	359.64	8,864.02	767.72	-461.87	773.63	0.00	0.00	0.00	
9,500.00	91.00	359.64	8,862.28	867.70	-462.50	873.62	0.00	0.00	0.00	
9,600.00	91.00	359.64	8,860.53	967.68	-463.12	973.60	0.00	0.00	0.00	
9,700.00	91.00	359.64	8,858.79	1,067.67	-463.75	1,073.58	0.00	0.00	0.00	
9,800.00	91.00	359.64	8,857.04	1,167.65	-464.37	1,173.57	0.00	0.00	0.00	
9,900.00	91.00	359.64	8,855.30	1,267.63	-465.00	1,273.55	0.00	0.00	0.00	
10,000.00	91.00	359.64	8,853.55	1,367.61	-465.63	1,373.53	0.00	0.00	0.00	
10,100.00	91.00	359.64	8,851.81	1,467.60	-466.25	1,473.51	0.00	0.00	0.00	
10,200.00	91.00	359.64	8,850.06	1,567.58	-466.88	1,573.50	0.00	0.00	0.00	

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well 22H
Company:	XTO Energy Inc.	TVD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Project:	Eddy County, NM	MD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Site:	Corral Canyon 3 Fed Com	North Reference:	Grid
Well:	22H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,300.00	91.00	359.64	8,848.31	1,667.56	-467.51	1,673.48	0.00	0.00	0.00	
10,400.00	91.00	359.64	8,846.57	1,767.55	-468.13	1,773.46	0.00	0.00	0.00	
10,500.00	91.00	359.64	8,844.82	1,867.53	-468.76	1,873.44	0.00	0.00	0.00	
10,600.00	91.00	359.64	8,843.08	1,967.51	-469.39	1,973.43	0.00	0.00	0.00	
10,700.00	91.00	359.64	8,841.33	2,067.49	-470.01	2,073.41	0.00	0.00	0.00	
10,800.00	91.00	359.64	8,839.59	2,167.48	-470.64	2,173.39	0.00	0.00	0.00	
10,900.00	91.00	359.64	8,837.84	2,267.46	-471.27	2,273.37	0.00	0.00	0.00	
11,000.00	91.00	359.64	8,836.10	2,367.44	-471.89	2,373.36	0.00	0.00	0.00	
11,100.00	91.00	359.64	8,834.35	2,467.43	-472.52	2,473.34	0.00	0.00	0.00	
11,200.00	91.00	359.64	8,832.61	2,567.41	-473.15	2,573.32	0.00	0.00	0.00	
11,300.00	91.00	359.64	8,830.86	2,667.39	-473.77	2,673.30	0.00	0.00	0.00	
11,400.00	91.00	359.64	8,829.12	2,767.37	-474.40	2,773.29	0.00	0.00	0.00	
11,500.00	91.00	359.64	8,827.37	2,867.36	-475.03	2,873.27	0.00	0.00	0.00	
11,600.00	91.00	359.64	8,825.63	2,967.34	-475.65	2,973.25	0.00	0.00	0.00	
11,700.00	91.00	359.64	8,823.88	3,067.32	-476.28	3,073.23	0.00	0.00	0.00	
11,800.00	91.00	359.64	8,822.14	3,167.31	-476.90	3,173.22	0.00	0.00	0.00	
11,900.00	91.00	359.64	8,820.39	3,267.29	-477.53	3,273.20	0.00	0.00	0.00	
12,000.00	91.00	359.64	8,818.65	3,367.27	-478.16	3,373.18	0.00	0.00	0.00	
12,100.00	91.00	359.64	8,816.90	3,467.25	-478.78	3,473.16	0.00	0.00	0.00	
12,200.00	91.00	359.64	8,815.16	3,567.24	-479.41	3,573.15	0.00	0.00	0.00	
12,300.00	91.00	359.64	8,813.41	3,667.22	-480.04	3,673.13	0.00	0.00	0.00	
12,400.00	91.00	359.64	8,811.66	3,767.20	-480.66	3,773.11	0.00	0.00	0.00	
12,500.00	91.00	359.64	8,809.92	3,867.18	-481.29	3,873.09	0.00	0.00	0.00	
12,600.00	91.00	359.64	8,808.17	3,967.17	-481.92	3,973.08	0.00	0.00	0.00	
12,700.00	91.00	359.64	8,806.43	4,067.15	-482.54	4,073.06	0.00	0.00	0.00	
12,800.00	91.00	359.64	8,804.68	4,167.13	-483.17	4,173.04	0.00	0.00	0.00	
12,900.00	91.00	359.64	8,802.94	4,267.12	-483.80	4,273.02	0.00	0.00	0.00	
13,000.00	91.00	359.64	8,801.19	4,367.10	-484.42	4,373.01	0.00	0.00	0.00	
13,100.00	91.00	359.64	8,799.45	4,467.08	-485.05	4,472.99	0.00	0.00	0.00	
13,200.00	91.00	359.64	8,797.70	4,567.06	-485.68	4,572.97	0.00	0.00	0.00	
13,300.00	91.00	359.64	8,795.96	4,667.05	-486.30	4,672.95	0.00	0.00	0.00	
13,400.00	91.00	359.64	8,794.21	4,767.03	-486.93	4,772.94	0.00	0.00	0.00	
13,500.00	91.00	359.64	8,792.47	4,867.01	-487.55	4,872.92	0.00	0.00	0.00	
13,600.00	91.00	359.64	8,790.72	4,967.00	-488.18	4,972.90	0.00	0.00	0.00	
13,700.00	91.00	359.64	8,788.98	5,066.98	-488.81	5,072.88	0.00	0.00	0.00	
13,800.00	91.00	359.64	8,787.23	5,166.96	-489.43	5,172.87	0.00	0.00	0.00	
13,900.00	91.00	359.64	8,785.49	5,266.94	-490.06	5,272.85	0.00	0.00	0.00	
14,000.00	91.00	359.64	8,783.74	5,366.93	-490.69	5,372.83	0.00	0.00	0.00	
14,100.00	91.00	359.64	8,782.00	5,466.91	-491.31	5,472.81	0.00	0.00	0.00	
14,200.00	91.00	359.64	8,780.25	5,566.89	-491.94	5,572.80	0.00	0.00	0.00	
14,300.00	91.00	359.64	8,778.51	5,666.88	-492.57	5,672.78	0.00	0.00	0.00	
14,335.03	91.00	359.64	8,777.89	5,701.90	-492.79	5,707.80	0.00	0.00	0.00	
LTP - Corral Canyon 3 Fed Com 22H										
14,385.03	91.00	359.64	8,777.02	5,751.90	-493.10	5,757.80	0.00	0.00	0.00	
BHL - Corral Canyon 3 Fed Com 22H										
14,385.04	91.00	359.64	8,777.02	5,751.90	-493.10	5,757.80	0.00	0.00	0.00	
TD at 14385.04										

Planning Report

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Company:	XTO Energy Inc.	TVD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Project:	Eddy County, NM	MD Reference:	GL 3031 + 31' KB @ 3062.00usft (Akita 803)
Site:	Corral Canyon 3 Fed Com	North Reference:	Grid
Well:	22H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
BHL - Corral Canyon 3 F - plan misses target center by 0.29usft at 14385.03usft MD (8777.02 TVD, 5751.89 N, -493.10 E) - Point	0.00	0.00	8,777.31	5,751.90	-493.10	424,394.60	611,181.50	32.166268	-103.974029
LTP - Corral Canyon 3 F - plan misses target center by 0.29usft at 14335.03usft MD (8777.89 TVD, 5701.90 N, -492.79 E) - Point	0.00	0.00	8,778.18	5,701.90	-492.80	424,344.60	611,181.80	32.166130	-103.974028
FTP - Corral Canyon 3 F - plan hits target center - Point	0.00	0.00	8,867.00	597.10	-460.80	419,239.80	611,213.80	32.152097	-103.973980

Formations					
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(usft)	(usft)			(°)	(°)
181.00	181.00	Base of Salt		0.00	
533.00	533.00	Rustler		0.00	
2,178.00	2,178.00	Top of Salt		0.00	
3,100.00	3,100.00	Delaware		0.00	
3,976.02	3,974.00	Cherry Canyon		0.00	
6,620.49	6,604.00	Basal Brushy Canyon		0.00	
6,855.78	6,838.00	Bone Spring		0.00	
6,897.01	6,879.00	Bone Spring Lime		0.00	
7,025.71	7,007.00	BSPG_U_AVLN		0.00	
7,763.72	7,741.00	Bone Spring 1 Lime		0.00	
7,813.91	7,791.00	Bone Spring 1		0.00	
8,100.23	8,077.00	Bone Spring 2 Lime		0.00	
8,656.52	8,614.00	Bone Spring 2		0.00	
9,183.05	8,867.00	LP		0.00	

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S	+E/-W	
		(usft)	(usft)	
3,340.00	3,340.00	0.00	0.00	Start Nudge Build 1.50
3,739.78	3,739.05	0.65	-20.89	6° at 3739.78 MD
7,717.58	7,695.08	13.51	-436.26	Start Drop -1.50
8,117.36	8,094.13	14.16	-457.15	Vertical at 8117.36 MD
8,318.36	8,295.13	14.16	-457.15	Start Build 10.00
9,229.35	8,867.00	597.10	-460.80	LP 91° at 9229.35 MD
14,385.04	8,777.02	5,751.90	-493.10	TD at 14385.04